

NEAL R. GROSS & CO., INC.

RPTS SHIPLE

HIF037030

DOE MODERNIZATION: ADVANCING THE ECONOMIC  
AND NATIONAL SECURITY BENEFITS OF AMERICA'S  
NUCLEAR INFRASTRUCTURE

TUESDAY, FEBRUARY 6, 2018

House of Representatives

Subcommittee on Energy

Committee on Energy and Commerce

Washington, D.C.

The subcommittee met, pursuant to call, at 10:00 a.m., in  
Room 2123 Rayburn House Office Building, Hon. Fred Upton [chairman  
of the subcommittee] presiding.

Members present: Representatives Upton, Olson, Barton,  
Shimkus, Latta, Harper, Kinzinger, Griffith, Johnson, Long,  
Bucshon, Flores, Mullin, Hudson, Cramer, Walberg, Duncan, Walden  
(ex officio), Rush, McNerney, Peters, Green, Doyle, Castor,  
Sarbanes, Welch, Tonko, Loeb sack, Schrader, Kennedy,  
Butterfield, and Pallone (ex officio).

27           Staff present: Allie Bury, Legislative Clerk,  
28           Energy/Environment; Kelly Collins, Staff Assistant; Jordan  
29           Davis, Director of Policy and External Affairs; Wyatt Ellertson,  
30           Research Associate, Energy/Environment; Melissa Froelich, Chief  
31           Counsel, Digital Commerce and Consumer Protection; Adam Fromm,  
32           Director of Outreach and Coalitions; Jordan Haverly, Policy  
33           Coordinator, Environment; Zach Hunter, Director of  
34           Communications; A.T. Johnston, Senior Policy Advisor, Energy;  
35           Ben Lieberman, Senior Counsel, Energy; Mary Martin, Deputy Chief  
36           Counsel, Energy & Environment; Brandon Mooney, Deputy Chief  
37           Energy Advisor; Mark Ratner, Policy Coordinator; Tina Richards,  
38           Counsel, Environment; Annelise Rickert, Counsel, Energy; Dan  
39           Schneider, Press Secretary; Peter Spencer, Professional Staff  
40           Member, Energy; Jason Stanek, Senior Counsel, Energy; Madeline  
41           Vey, Policy Coordinator, Digital Commerce and Consumer  
42           Protection; Hamlin Wade, Special Advisor, External Affairs; Andy  
43           Zach, Senior Professional Staff Member, Environment; Priscilla  
44           Barbour, Minority Energy Fellow; Jeff Carroll, Minority Staff  
45           Director; Rick Kessler, Minority Senior Advisor and Staff  
46           Director, Energy and Environment; John Marshall, Minority Policy  
47           Coordinator; Alexander Ratner, Minority Policy Analyst; Andrew  
48           Souvall, Minority Director of Communications, Outreach and Member  
49           Services; Tuley Wright, Minority Energy and Environment Policy  
50           Advisor; and C.J. Young, Minority Press Secretary.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

51           Mr. Upton. Good morning. Welcome to our second DOE  
52 modernization hearing, which will consider various issues that  
53 affect the economic and national security benefits associated  
54 with maintaining and advancing our nation=s nuclear  
55 infrastructure.

56           In 1954, Congress amended the Atomic Energy Act to provide  
57 for the peaceful, civilian use of nuclear energy, both domestic  
58 and abroad. Congress gave the Atomic Energy Commission -- the  
59 predecessor agency of DOE and the NRC -- the responsibility  
60 to oversee this nascent nuclear industry. And the nuclear  
61 industry in time achieved great success for the U.S., and  
62 contributed to global safety and security.

63           Today, more than 60 years later, many Atomic Energy Act  
64 provisions remain unchanged. Yet the world nuclear outlook has  
65 changed dramatically, and certain policies governing domestic  
66 involvement and participation in global markets really no longer  
67 reflects reality.

68           The U.S. is no longer the undisputed leader in civilian  
69 nuclear technology. Four hundred and forty commercial nuclear  
70 power reactors operate in 31 countries, with additional countries  
71 pursuing peaceful nuclear power programs. And for many years,  
72 subsidized state-owned nuclear companies have been successfully  
73 companies for commercial opportunities.

74           Throughout this Congress, we have examined two key  
75 challenges confronting the nuclear industry: how electricity

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

markets function, as part of our "Powering America" series, and how to get our nation's nuclear waste management back on track.

Today's hearing is going to look at a wide array of other challenges facing the U.S. nuclear industry, and what is needed at DOE and NRC to maintain U.S. nuclear capabilities and leadership, and the security benefits that flow from that.

Some of the examples:

For instance, the U.S. lacks a vibrant domestic fuel cycle. Domestic uranium production has dropped to levels not seen since before nuclear reactors were commercialized. The sole domestic uranium conversion plant is on standby, and there is no U.S.-owned enrichment capacity.

Last year brought news of Westinghouse, an historic leader certainly in the nuclear fuel cycle, filing for bankruptcy protection; the abandonment in South Carolina of one of just two nuclear power plants under construction; and more operating nuclear power plants announcing premature shutdowns.

In my home district in Michigan, two nuclear sites provide hundreds of well-paying jobs, support local communities through tax revenue, and partner with charities throughout Southwest Michigan.

And as we examine these issues, we should remember that nuclear technology is not just about generating electricity. It serves critical economic and national security functions, such as powering our space exploration missions, developing lifesaving

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

101 medical treatments, protecting our nation=s borders, maintaining  
102 international nuclear safety and security leadership. These  
103 activities depend on the intellectual and technical capabilities  
104 provided by a robust nuclear infrastructure.

105 So, this morning we are going to hear from two panels of  
106 witnesses, including three key DOE officials who lead nuclear  
107 offices, as well as the NRC=s Executive Director of Operations.  
108 These witnesses will discuss the role of nuclear leadership.

109 Our distinguished second panel will provide additional  
110 perspective. I would like to welcome back Bill Ostendorff to  
111 the committee. You will remember that Mr. Ostendorff testified  
112 before our panel on many occasions during his tenure as an NRC  
113 Commissioner. Now, he is a Distinguished Visiting Professor at  
114 the U.S. Naval Academy, teaching a class about Congress --  
115 maybe we need some lessons here on national security -- to  
116 future naval officers.

117 We are also going to hear from two national thought leaders  
118 on future nuclear technology development, including Dr. Mark  
119 Peters, the Director of the Idaho National Lab; and Dr. Ashley  
120 Finan, Nuclear Innovation Alliance=s Policy Director. Drs.  
121 Peters and Finan will provide their perspective on existing  
122 innovative nuclear opportunities and the Federal Government=s  
123 role in providing the necessary framework.

124 I also welcome Maria Korsnick, the President and CEO of the  
125 Nuclear Energy Institute, NEI. This is her second appearance

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

126 before the committee. And I appreciate her leadership during  
127 an uncertain time in the nuclear industry.

128 So, thank you all for being here. With that, I yield to  
129 the ranking member of the subcommittee, my friend Mr. Rush for  
130 an opening statement.

131 [The statement of Mr. Upton follows:]

132

133 \*\*\*\*\*INSERT 1\*\*\*\*\*

134

Mr. Rush. I want to thank you, Mr. Chairman, for holding this important hearing today on advancing the economic and national security benefits of our nation=s nuclear infrastructure. Mr. Chairman, as I understand, there are several views regarding nuclear policy that the majority has noted in its memo. I look forward to working with the majority side as we proceed through regular order and bring these bills up in a legislative hearing in order to hear from expert witnesses on the constant questions and impacts of these bills.

Mr. Chairman, I believe we may be able to come to a bipartisan agreement on most, if not all, of these bills in order to increase their chances of actually becoming law.

Mr. Chairman, as I have stated many times, I principally subscribe to an all-of-the-above in the portfolio as we move towards a low-carbon energy economy. I have also stated on many occasions, Mr. Chairman, that I believe nuclear policy must play a vital role as a source of safe, reliable, low-carbon power, and help us meet both the energy and environmental needs of the 21st Century.

While I did not agree with the recent Department of Energy notice of proposed rulemaking issued last year, that was recently removed, revoked by FERC, I continue to maintain that we must find a way to appropriately appraise nuclear energy nationally.

Mr. Chairman, I believe this must be done in a fair, methodical, and transparent matter by the elected policy holders rather than

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

160 those that are done hastily and in secret by unelected agency  
161 officials.

162         Therefore, it is my hope that in addition to today=s hearing,  
163 we will have other opportunities to hear from stakeholders on  
164 the benefits, on the impact of more traditional nuclear facilities  
165 and more advanced nuclear technology, including non-light water  
166 reactors and light water small modular reactor design.

167         Mr. Chairman, this new and emerging technology will allow  
168 for the production of nuclear power more efficiently and with  
169 less waste than in current technology. Mr. Chairman, I can  
170 imagine a scenario where these small, less costly reactors can  
171 be utilized to power hard-to-reach, remote populations, whether  
172 they be in small rural communities in the Midwest, or maybe  
173 internationally, or even to help the thousands of Americans still  
174 living without power in Puerto Rico or the U.S. Virgin Islands.

175         To be sure, Mr. Chairman, there remains significant issues  
176 that must be addressed, including issues of safety, licensing,  
177 and commercialization of these advanced technologies. It is my  
178 intention, Mr. Chairman, that members of this subcommittee can  
179 indeed address many of these issues with bipartisan solutions  
180 that will benefit the nation as a whole.

181         So, Mr. Chairman, I look forward to engaging today=s  
182 distinguished panelists on both challenges and as well as the  
183 opportunities that lie ahead in this very important nuclear  
184 century.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

185 Mr. Chairman, with that I yield back the balance of my time.

186 Mr. Upton. The gentleman yields back. The Chair would  
187 recognize the chairman of the full committee, the gentleman from  
188 the good state of Oregon for an opening statement.

189 Mr. Walden. I thank the chairman. And I thank our  
190 panelists and all the witnesses for your testimony today and for  
191 helping us with these very, very important issues.

192 This morning, as you know, we will examine several issues  
193 associated with the future of the nation=s nuclear power industry:  
194 the current domestic nuclear supply chain, international market  
195 opportunities, regulatory and policy matters, and what is  
196 necessary for developing and deploying future nuclear  
197 technologies.

198 Now, the testimony and our discussion represent another step  
199 in our efforts to more appropriately align the Department of  
200 Energy=s missions, management, and priorities with the challenges  
201 that face our nation today.

202 At root today, is a question of our nation=s capabilities,  
203 not only to propel nuclear innovation generally, but also to  
204 ensure an infrastructure that is critical to our economic and  
205 to our national security

206 Today=s civilian nuclear industry was born out of American=s  
207 national security needs and imperatives from 70 years ago. The  
208 first controlled nuclear reactions led to the Manhattan Project.  
209 That helped win World War II. The 1958 launch of the world=s

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

210 first nuclear-powered submarine, the U.S.S. Nautilus, marked the  
211 birth of our nuclear navy and resulted in our subsequent naval  
212 dominance.

213 President Eisenhower=s Atoms for Peace provided for  
214 peaceful, civilian use of nuclear technology, and that remains  
215 the foundation of the nuclear industry that is in place today.

216 Since that time, the civilian nuclear industry and its  
217 related infrastructure have been intertwined with our national  
218 security needs: projecting U.S. safety and security practices  
219 the world over, ensuring engineering and scientific understanding  
220 to safeguard nuclear materials, and developing the economic and  
221 commercial relationships that ensure a more secure world.

222 To continue to harvest the economic and national security  
223 benefits associated with our domestic nuclear energy  
224 infrastructure, however, we must recognize the world looks  
225 different than it did at the birth of the nuclear age.

226 Consequently, we must take steps to update the relevant policies.

227 These policies must be forward looking to enable innovation and  
228 the deployment of new advanced nuclear technologies.

229 Oregon-based NuScale is an example of one of those innovative  
230 nuclear companies. NuScale=s small modular reactor proposed  
231 design recently received approval for a significant milestone  
232 when the Nuclear Regulatory Commission signed off on the design=s  
233 passive cooling system. This decision is a game changer for the  
234 regulatory framework. And I applaud both NRC and NuScale on their

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

235 breakthrough.

236           The Department of Energy=s recent public-private  
237 partnership with NuScale helped enable these near-term successes.

238       So, to unleash long-term innovation, DOE must capitalize and  
239 nurture its nuclear infrastructure, including research and test  
240 facilities, intellectual expertise, and institutional  
241 leadership. This foundation is critical to both economic and  
242 national security imperatives, but requires long-term program  
243 stewardship, in addition to the underlying statutory authority  
244 and direction.

245           Today=s hearing continues the committee=s ongoing review  
246 of the Department of Energy. But I should also note that it has  
247 been more than 30 years since the Nuclear Regulatory Commission  
248 was last reauthorized. Congressmen Kinzinger and Doyle=s  
249 legislation to improve NRCC=s efficiency -- excuse me, NRC=s  
250 efficiency -- old habits die hard -- and budget process is  
251 a good start. And I appreciate their interest and their  
252 leadership on this issue.

253           This morning=s diverse witness panels will help inform our  
254 efforts to reinvigorate our nation=s critical nuclear  
255 infrastructure. And I look forward to your testimony.

256           With that, Mr. Chairman, I yield back the balance of my time.

257           [The statement of Mr. Walden follows:]

258

259 \*\*\*\*\*INSERT 2\*\*\*\*\*

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

260 Mr. Upton. Time is yielded back.

261 The chair would recognize the ranking member of the full  
262 committee, the gentleman from New Jersey Mr. Pallone, for an  
263 opening statement.

264 Mr. Pallone. Thank you, Mr. Chairman. Today=s hearing is  
265 the second in the subcommittee=s Department of Energy  
266 modernization series. It is an important step in our bipartisan  
267 efforts to advance the economic and national security benefits  
268 of America=s nuclear infrastructure.

269 First, I must mention that while the majority=s memo lists  
270 three bills for consideration today, we have been assured by the  
271 majority that this is not a legislative hearing on these bills.

272 Without commenting on the merits of the legislation, I want to  
273 make clear that it=s essential for this subcommittee to hold a  
274 legislative hearing prior to moving these bills. It=s critical  
275 that members have the opportunity to engage with appropriate  
276 witnesses who can properly analyze the impact of the proposals.

277 At the subcommittee=s first DOE modernization hearing I  
278 noted the department can improve and more successfully fulfill  
279 its mission. Today=s hearing is the logical next step, because  
280 I believe that DOE=s Office of Environmental Management and the  
281 National Nuclear Security Administration are two of the key  
282 entities within DOE that are in greater need of oversight.

283 For example, the environmental management program in recent  
284 years has been plagued by high-profile leaks of radioactive waste,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

contractor problems, missed deadlines, and escalating cleanup costs. In 2014, an Augustine-Mies Panel report concluded that NNSA lacks a stable, executable plan for modernization. The report also found that NNSA faces challenges in its governance of the nuclear security enterprise. And I believe this is an area where we can work in a bipartisan fashion to address these issues.

We must also ensure that taxpayer dollars are being managed in a fiscally responsible manner. For example, according to the GAO 2017 high risk designation, DOE's Office of Environmental Management has spent \$35 billion in the last six years alone, primarily on treating and disposing of nuclear and hazardous waste. Yet, environmental liability grew over the same period by over \$90 billion. So it is particularly important that DOE address environmental liabilities in a cost effective way, while also ensuring public health and safety.

These concerns lead me to question whether DOE's nuclear activities need some sort of formal external regulation and independent oversight, whether by the Nuclear Regulatory Commission or another entity. DOE's track record for regulating itself over the past 40 years is mixed at best. External regulation may be a way to improve that record. And this is an idea that the Subcommittee on Energy had explored on a bipartisan basis in the past. It may be time to do so again.

Today's hearing also affords us the opportunity to

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

310 contemplate what American nuclear infrastructure might look like  
311 in the coming decades. It is no secret that building new nuclear  
312 power plants has been a challenge. The Vogtle Project in Georgia  
313 has experienced skyrocketing costs and prolonged construction  
314 delays, while the V.C. Summer Nuclear Power Plant in South  
315 Carolina has been abandoned entirely, all the while more and more  
316 existing plants are announcing plans to permanently shut down.  
317 These include in New Jersey the Oyster Creek Nuclear Generating  
318 Station just south of my congressional district, which last week  
319 announced it will close in October of this year, one year earlier  
320 than planned.

321 If our country is going to meet its carbon reduction goals,  
322 then nuclear energy may still be needed as a part of the solution  
323 for awhile. And after all, despite the President=s efforts, we  
324 are fortunately still a party to the Paris Climate Accord. So,  
325 while I do not think the Federal Government should be subsidizing  
326 nuclear plants in the competitive markets, it is important that  
327 we invest in research into advanced nuclear reactors that can  
328 potentially generate power more efficiently, with less waste than  
329 our current reactor fleet.

330 So I look forward to hearing from our two knowledgeable  
331 panels about DOE=s nuclear mission and where we should focus  
332 efforts to improve these programs.

333 Thank you, Mr. Chairman. I yield back.

334 Mr. Upton. The gentleman=s time has expired and he yields

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

335 back. So, at this point we will listen to our testimony by our  
336 four distinguished witnesses.

337 I would note that your testimony in full is made a part of  
338 the record, so we would like to limit your remarks in summary  
339 to no more than five minutes.

340 Mr. McGinnis, Principal Deputy Assistant Secretary for the  
341 Office of Nuclear Energy, we will start with you. Welcome.  
342 Thank you.

STATEMENTS OF ED MCGINNIS, PRINCIPAL DEPUTY ASSISTANT SECRETARY,  
U.S. DEPARTMENT OF ENERGY, OFFICE OF NUCLEAR ENERGY; ART ATKINS,  
ASSOCIATE DEPUTY ADMINISTRATOR FOR GLOBAL MATERIAL SECURITY, U.S.  
DEPARTMENT OF ENERGY, NATIONAL NUCLEAR SECURITY ADMINISTRATION;  
JAMES OWENDOFF, PRINCIPAL DEPUTY ASSISTANT SECRETARY, U.S.  
DEPARTMENT OF ENERGY, OFFICE OF ENVIRONMENTAL MANAGEMENT; AND  
VICTOR MCCREE, EXECUTIVE DIRECTOR OF OPERATIONS, U.S. NUCLEAR  
REGULATORY COMMISSION

STATEMENT OF ED MCGINNIS

Mr. McGinnis. Thank you very much, Chairman Upton. I would  
also like to thank Ranking Minority Member Rush, and also the  
other members of this subcommittee. It is a great privilege to  
be here today.

Let me just start out by saying the United States pioneered  
the development and peaceful use of nuclear power to produce  
around-the-clock, emissions-free electricity. As a result of  
U.S. leadership in nuclear energy, American citizens have  
benefitted from the truly unique source of electricity for the  
last seven decades. Nuclear power plants have served as bedrocks  
to communities across the country to thousands, providing  
high-paying, skilled jobs to hundreds of thousands of Americans.  
And our nuclear energy capabilities have supported our nation=s  
energy security, grid reliability, and national security.

However, the U.S. nuclear energy sector is now under historic

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

downward pressure, has lost a tremendous amount of its once dominant global market share, and has seen a significant degradation in our manufacturing base. In response, the President, on June 29th of last year, announced that we would conduct a complete review of the U.S. nuclear energy policy to help find new ways to revive and expand this crucial energy resource.

The Department of Energy is now working to implement the President=s direction, vigorously I might add. Within the department=s office of Nuclear Energy, we focus our work in three mission areas: the nation=s existing fleet, the development of advanced nuclear reactor concepts, and also fuel cycle technologies.

The department is partnering with industry to develop the technical basis for the continued safe and economic operation of the current fleet of nuclear power plants, as well as developing technical solutions to enhance the economics, performance, and safety of nuclear power plants. This includes supporting the development of technologies such as accident tolerant fuels, which have the potential to significantly increase the performance of our nation=s current fleet of reactors, while also reducing costs.

By continuing to support improvements to the efficiency, productivity, and operating lifetimes of our nation=s nuclear fleet through technology R&D, the department is helping industry

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

393 realize its full potential in contributing to our nation=s  
394 emissions-free, reliable electricity supply.

395         The department is also working to advance our nation=s next  
396 generation of advanced reactors, including potentially  
397 game-changing advanced Small Modular Reactors. Advanced reactor  
398 concepts have the potential to deliver improved performance and  
399 efficiency, reduced costs, enhanced resource utilization and  
400 waste minimization, as well as enhanced flexibility to include  
401 non-electric applications, and even load following.

402         The department recently announced a \$30 million funding  
403 opportunity in fiscal year 2018 to support early stage research  
404 and development of advanced nuclear energy technology. By  
405 focusing on the development of innovative advanced reactors, and  
406 leveraging private-public partnerships in a world class national  
407 laboratory system, we can support strong domestic industry now  
408 and into the future.

409         The department is also working to support the civilian  
410 nuclear fuel cycle. We recently took an important step toward  
411 revitalizing our fuel cycle R&D capabilities when Idaho National  
412 Laboratory resumed operations at the Transient Reactor Test  
413 Facility, otherwise known as TREAT, which had been shut down since  
414 1994. This capability is an important asset to nuclear  
415 scientists and engineers as they work to increase the safe and  
416 performance -- safety and performance of current and future  
417 nuclear reactors.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealgross.com](http://www.nealgross.com)

The department is also conducting research and development activities that would be necessary for the development of a versatile, fast test reactor. Development of that would be very important potentially. While a decision whether or not to deploy an advanced fast spectrum test reactor has not been made, such a reactor would accelerate innovation in advanced fuels and materials for U.S. vendors, and pave the path to U.S. global leadership in advanced nuclear R&D by reestablishing this capability.

Finally, in conclusion, the Administration is fully committed to nuclear energy as a vital component of our nation's energy system. By leveraging private-public partnerships and our national laboratory system, we can support the development of a new class of U.S. advanced reactors; an innovative, responsive nuclear energy supply chain; and advanced nuclear energy fuel cycle technologies, positioning the U.S. for dominance in the 21st Century.

Thank you very much.

[The statement of Mr. McGinnis follows:]

\*\*\*\*\*INSERT 3\*\*\*\*\*

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

439 Mr. Upton. Thank you.

440 Mr. Atkins is Associate Deputy Administrator for Global  
441 Material Security at the National Nuclear Security  
442 Administration. Welcome to you.

## STATEMENT OF ART ATKINS

Mr. Atkins. Thank you. Chairman Upton, Chairman Walden, Ranking Member Rush, and members of the committee, thank you for the opportunity to represent the Department of Energy's National Nuclear Security Administration and discuss its important role in national security. We truly appreciate your interest in NNSA's critical missions and your continued support of its projects and its people.

NNSA is charged with three important and enduring national security missions:

First, maintaining the safety, security, reliability, and effectiveness of the nuclear weapons stockpile;

Second, preventing, countering, and responding to global nuclear threats, and;

Third, providing naval nuclear propulsion to the U.S. Navy's fleet of aircraft carriers and submarines.

At the same time, NNSA recognizes the important role played by civil nuclear energy, both in the United States and abroad, and the connectivity that exists with our national security missions.

For instance, the science and engineering performed by our labs, plants, and sites underpins our critical defense in non-proliferation missions, and the advances in these interdisciplinary efforts yield concrete benefits to the civil

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

468 nuclear industry, and vice versa.

469 While the burgeoning international market provides a  
470 significant commercial opportunity for the U.S. nuclear industry,  
471 the export of U.S. nuclear technology still poses significant  
472 nuclear non-proliferation concerns. Therefore, it must be  
473 carefully managed.

474 NNSA is committed to striking the appropriate balance  
475 between facilitating legitimate commerce, while also controlling  
476 proliferation of weapons-usable material, equipment, technology,  
477 and expertise. In implementing NNSA=s mission, we ensure that  
478 not only is the United States abiding by the highest  
479 non-proliferation standards in nuclear exports, but that those  
480 standards are also matched by our global partners and global  
481 suppliers.

482 There are two primary mechanisms we implement to achieve  
483 these standards. The first, 123 Agreements. These establish  
484 the legal framework for U.S. companies to export nuclear reactors,  
485 nuclear fuel, and equipment to foreign companies and governments.

486 NNSA plays an important role in the conclusion of 123  
487 Agreements. We provide, on behalf of DOE, technical assistance  
488 to the State Department, which leads negotiations on new 123  
489 Agreements.

490 Additionally, the Secretary of Energy has the legal  
491 authority to authorize proposed exports of unclassified U.S.  
492 nuclear technology and assistance. This authority is

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

493 implemented under 10 C.F.R. Part 810 regulation, which NNSA is  
494 responsible for administering.

495 In response to feedback from U.S. industry and other  
496 stakeholders, we have taken a number of steps to simplify and  
497 update the Part 810 regulation, and have implemented significant  
498 improvements in the process for reviewing export applications.

499 These efforts have already reduced average processing time from  
500 more than 18 months to approximately 12 months. And our goal  
501 is to reduce this review time even further.

502 However, some challenges remain outside of NNSA=s control.

503 For instance, the lengthiest part of the Part 810 review process  
504 is the effort to obtain the required government-to --  
505 government non-proliferation assurance. This is handled by the  
506 State Department. This process can take, can often take six  
507 -- pardon me. This process can also take, can often take six  
508 months or longer.

509 The U.S. Government works closely with partner countries  
510 to obtain these assurance, but industry also has a pivotal role  
511 to play. We encourage U.S. exporters to discuss the importance  
512 of these assurances with their customers who, in turn, can  
513 highlight the issue with their government counterparts.

514 Equally as important, NNSA also bears responsibility for  
515 managing our nation=s stockpile of uranium, most of which was  
516 produced during the Cold War. The department requires a reliable  
517 supply of enriched uranium to accomplish important defense and

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

518 non-defense needs. In order to meet the requirements for  
519 enriched uranium, the department currently relies on downwinding  
520 campaigns. The department downwinds excess highly enriched  
521 uranium, including material that is surplus for defense needs,  
522 to create low enriched uranium suitable for power reactors,  
523 research reactors, and medical isotope production.

524 Longer term, NNSA=s Defense Programs is working to  
525 reestablish a domestic uranium enrichment capability to ensure  
526 the supply of low enriched uranium fuel for tritium production,  
527 a need that cannot be met by commercial industry. We are  
528 exploring unified strategies in which a domestic uranium  
529 enrichment capability could also meet departmental and commercial  
530 needs for High-Assay LEU and HEU for naval propulsion.

531 To conclude, NNSA recognizes that the effective  
532 implementation of our mission is strengthened by strong  
533 partnerships with industry. NNSA needs these strong industry  
534 partners to resolve the critical national security issues that  
535 we face.

536 Again I want to thank you for your support for our programs  
537 and your time. And I look forward to answering any questions  
538 that you may have.

539 [The statement of Mr. Atkins follows:]

540

541 \*\*\*\*\*INSERT 4\*\*\*\*\*

542 Mr. Upton. Thank you.

543 Next we have James Owendoff, Principal Deputy Assistant  
544 Secretary at the Office of Environmental Management, Department  
545 of Energy. Welcome again.

STATEMENT OF JAMES OWENDOFF

Mr. Owendoff. Chairman Upton, Chairman Walden, Ranking Member Rush, and distinguished members of this subcommittee, I appreciate the opportunity to appear before you today to discuss the Department of Energy's Environmental Management Program.

The Federal Government's nuclear weapons production programs have made significant contributions to our nation's defense for decades, helping end World War II and the Cold War.

In addition, government-sponsored nuclear energy research also made significant contributions to domestic energy growth and prosperity. The legacy of these programs is a massive amount of radioactive and chemical waste and contaminated facilities at sites across the country. It is the mission of DOE's Office of Environmental Management to clean up or remediate legacy waste and facilities.

This legacy includes 90 million gallons of radioactive liquid waste stored in aging underground tanks.

This legacy also includes 5,000 contaminated facilities, 700,000 tons of depleted uranium, millions of cubic meters of contaminated soil, billions of gallons of contaminated water, spent nuclear fuel, and other nuclear materials.

EM must execute its mission as safely, efficiently, and cost-effectively as possible. This involves constructing new infrastructure, like waste storage facilities and waste treatment

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

571 plants. This mission also involves the management and retrieval  
572 of liquid waste, as well as the decommissioning and demolition  
573 of deteriorating facilities that ultimately reduce maintenance  
574 and monitoring costs.

575 EM's first priority is worker safety, as well as protection  
576 of the public health and the environment. These are essential  
577 components of our cleanup objectives. EM will continue to  
578 discharge its responsibilities by conducting cleanup within a  
579 "Safe Performance of Work." This culture integrates protection  
580 of the environmental, safety, and protection of worker and public  
581 health into all work activities.

582 Taking many variables into account, such as risk reduction  
583 and compliance agreements, EM has the following priorities:

584 Radioactive tank waste stabilization, treatment and  
585 disposal;

586 Spent nuclear fuel receipt, storage, and disposition;

587 Special nuclear material consolidation, stabilization, and  
588 disposition;

589 Transuranic and mixed/low-level waste treatment and  
590 disposal;

591 Soil and groundwater remediation, and;

592 Excess facilities deactivation and decommissioning.

593 Across these programmatic areas it is important to note that  
594 approximately half goes to maintaining our facilities across the  
595 complex in a safe, operational-ready stance. This includes

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

activities such as facility infrastructure maintenance and complex-wide safeguards and security, and cybersecurity activities. The scope of these activities covers security of special nuclear materials and safety of high-level radioactive waste and spent fuel, along with the maintenance of thousands of square feet of deteriorating nuclear processing facilities awaiting eventual future demolition.

The nature and length of the EM mission, coupled with the sheer technological complexity of cleanup means that we always face challenges -- some anticipated, others unexpected. These obstacles certainly warrant our careful attention, but EM also has proven its ability to meet tangible results.

When we began the program in 1989, EM was responsible for a total of 107 sites, covering 3,100 square miles, that area, larger than Rhode Island and Delaware combined. During early years we focused on characterizing waste. Since then, EM has accomplished cleanup and closure of major sites in Colorado, Ohio, Missouri, and Florida; decommissioning of a gaseous diffusion plant in Tennessee; vitrification of more than 4,000 canisters of high-level waste in South Carolina; and removal of all the plutonium metal and oxides from Washington State.

That is, ensuring there is an essential safe work environment at all of our sites is our highest priority. As we work to best position EM for success now and into the future, we also continue to pursue robust technology development, and infrastructure

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

621 investments that ensure safe and uninterrupted operations.

622 EM=s progress means safe, cleaner sites in the communities  
623 that hosted defense nuclear activities for decades. This kind  
624 of progress is not possible without our workforce, members of  
625 Congress, regulators, community leaders, and other partners.

626 Mr. Chairman, I welcome the input of the committee as EM  
627 continues work on aggressive, achievable cleanup plans that  
628 recognize these difficult technical challenges, while making  
629 substantial progress on the many goals we share with you and your  
630 constituents.

631 Thank you for this opportunity.

632 [The statement of Mr. Owendoff follows:]

633

634 \*\*\*\*\*INSERT 5\*\*\*\*\*

635 Mr. Upton. Thank you.

636 Last on this panel we are joined by Mr. McCree, Executive  
637 Director of Operations from the NRC. Welcome to you, sir.

STATEMENT OF VICTOR MCCREE

Mr. McCree. Thank you. Good morning, Chairman Upton, Ranking Member Rush, and distinguished members of the subcommittee. I appear before you today representing the staff of the Nuclear Regulatory Commission. I am pleased to have this opportunity to meet with you to discuss the steps that we have taken to ensure the NRC's readiness to fulfill our mission in light of advancements in nuclear technologies being contemplated by the nuclear industry. The NRC is actively working with stakeholders, including the Department of Energy, to establish shared expectations and develop strategies to prepare for future reviews.

We are also enhancing our processes to execute our safety and security mission in a manner that reflects our Principles of Good Regulation. Today I will briefly highlight several of our efforts.

Regarding new reactors, in March of last year the NRC docketed the first application for a small modular reactor design certification submitted by NuScale Power. And the overall regulatory review of the design is progressing on the established schedule.

In May of 2016, the NRC received an application from the Tennessee Valley Authority, or TVA, for an early site permit at the Clinch River Nuclear Site in Tennessee to evaluate the

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

suitability for a potential new small modular reactor. This review is also, this review is also progressing on schedule.

With respect to future advanced reactor designs, the NRC staff has developed a multi-part strategy to prepare for the review of non-light water reactor technologies. This strategy has three objectives: enhancing technical readiness; optimizing regulatory readiness; and enhancing communication. We have made significant progress in fulfilling these objectives.

Five developers of non-light water reactor designs have expressed their intent to begin regulatory interactions with the NRC. And we have already begun formal pre-application interactions with Oklo, Incorporated, on its compact fast reactor design. We anticipate starting additional pre-application reviews this year and next fiscal year, in 2019, and beginning one or more advanced reactor application reviews in the next two to four years.

Regarding our effectiveness and efficiency initiatives, in June 2014, the NRC began an initiative, referred to as Project Aim, to enhance the agency's ability to plan and execute its mission in a more effective and efficient manner. Although we have achieved a significant milestone last year by completing the major deliverables for each of the 19 discrete tasks, and realizing approximately \$48 million in reductions, we are committed to continuing actions to improve our effectiveness, efficiency, and agility.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

688 In fact, this month the NRC staff started an initiative to  
689 further transform our regulatory approach to better handle  
690 potential new and novel technology, such as accident tolerant  
691 fuel and advanced non-light water reactors.

692 In the area of human resources, the NRC developed a Strategic  
693 Workforce Plan that is focused on having the right people with  
694 the right skills and competencies at the right time and place  
695 to achieve the agency=s safety and security mission. We are  
696 continuing to refine this plan to ensure the NRC=s workforce  
697 planning efforts are timely and responsive to changes in workload,  
698 while the agency retains and develops the skills needed to support  
699 our mission.

700 As for fees, the NRC understands the importance of a  
701 predictable, transparent, clear, and understandable fee  
702 structure. To this end, the NRC is overhauling its fee billing  
703 process to offer greater transparency, using several methods,  
704 including testing the use of flat fees; revising how billable  
705 work is tracked and reported; and starting next month, identifying  
706 each unique activity charge and the name of the person who  
707 performed the work on the invoices.

708 With respect to other domestic and international activities,  
709 in cooperation with DOE, the nuclear industry is researching  
710 advanced fuel designs that are expected to exhibit improved safety  
711 margins under both normal and postulated accident conditions,  
712 when compared to fuel types that are used today. Several vendors

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

are exploring candidate designs, which are collectively referred to as accident tolerant fuel, or ATF as you heard earlier.

In response, the NRC will soon finalize a comprehensive plan to ensure that we are prepared to effectively and efficiently review ATF designs. Our regulatory interaction with the DOE in preparing our project plan has allowed us to explore opportunities to leverage experimental and computational work already conducted by the department.

As for our international activities, the NRC serves as the licensing authority for proposed exports and imports of pf commercial nuclear equipment and materials, and is committed to maintaining robust partnerships with our regulatory counterparts worldwide. These interactions allow the NRC to share best practices, shape the content and scope of technical publications, participate in peer reviews, and access research facilities not available in the U.S.

In closing, the NRC continues to focus on fulfilling our safety and security mission in a more transparent, effective, and efficient manner. Chairman Upton, Ranking Member Rush, and distinguished members of the subcommittee, I thank you for the opportunity to appear before you today, and would be happy to respond to your questions. Thank you.

[The statement of Mr. McCree follows:]

\*\*\*\*\*INSERT 6\*\*\*\*\*

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

738 Mr. Upton. Thank you all for your testimony. And I know  
739 you made a very strong case for maintaining the U.S. leadership  
740 position, not only here obviously in the United States, but also  
741 worldwide in so many different ways.

742 I have to say that many of us, just about all of us here  
743 support an all-of-the-above energy strategy, and that includes  
744 safe nuclear power, something that we indeed care about. And  
745 for a host of reasons we have seen a number of major nuclear gener  
746 -- electric generators frozen or beginning now to decline as  
747 that number is reduced, as a number of different facilities have  
748 announced that they are going to be shutting down.

749 But you also make the point, as the second panel, that our  
750 leadership is needed, particularly on defense. I was, I was  
751 fortunate to be at the dedication, the christening of the U.S.S.  
752 Ford, the new class of aircraft carriers this last year, a  
753 nuclear-powered aircraft carrier. Know lots of folks who serve  
754 on our nuclear-powered submarines with the obvious reasons why  
755 they are efficient. So the need for trained personnel in the  
756 nuclear engineering field is enormous here in the U.S., but  
757 worldwide.

758 And as the number of major facilities, electric generating  
759 facilities are frozen or beginning to decline, I think many of  
760 us are looking at the prospects of smaller generators, smaller  
761 units to be approved. This has been in the mix for some time,  
762 a number of years. And I would guess that probably, Mr. McGinnis

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

and Mr. McCree, you are probably the -- where exactly are we in terms of seeing some of those promising designs be approved.

And what is your guess as to the timeline, if it is approved, that we would actually begin to see these smaller generating units actually be brought into the commercial sector to serve the nation? Mr. McGinnis?

Mr. McGinnis. Thank you for the question, Mr. Chairman. And I certainly defer to my colleague Mr. McCree to add.

But right now I agree, we are in an extremely challenging moment in time. Many in the industry and in my office=s view actually see our nation at an inflection point with regards to the, to the future of our nuclear fleet. In fact, I would say we are at a tipping point.

Our ability to bring in new reactors in the pipeline is key. We have an historic number of premature shutdowns of plants that many would not have ever predicted four or five years ago, fully amortized assets, multibillion dollar low operating and management costs, yet we are seeing that today in some of the districts of members here today.

So it is a great challenge. We have a pipeline that once had about 27 units back in 2007-2008, working its way through the NRC. We have a grand total of one construction and operation license going through with Florida Power and Light. And we have one advanced SMR design. That advanced SMR design, as we mentioned, is NuScale. I think it is potentially significantly

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

788 game changing. There are a number of other U.S. small modular  
789 and other advanced designs.

790 Frankly, I would say the United States is still unequivocally  
791 the leader in the design development of advanced reactors, bar  
792 none. We are challenged in the deployment, that is for sure.

793 But with regards to the advanced reactors, we are leading. And  
794 it is an exciting time to figure it out.

795 The NuScale design reflecting the strong support and  
796 investment, frankly, from Congress. Almost \$200 million we have  
797 invested in technically partnering with NuScale. It has the  
798 promise of being the first advanced SMR reactor entering the fleet  
799 in our country. 2026 is the timeline for Idaho National Lab.

800 And UAMPS is the municipal utility looking at it.

801 And great compliments to the NRC, they are in fact, as the  
802 chairman mentioned, really conducting an historic review of our  
803 nation=s first advanced reactor.

804 A couple of things that this NuScale reactor brings in my  
805 view is game changing: one is financeability. As opposed to an  
806 \$8 billion unit for a gigawatt larger before financing, you are  
807 looking at a unit that may cost only about a billion to a  
808 billion-and-a-half to put that base plant, with 350 to 450 million  
809 per unit adding to it, allowing the utility to take bites at a  
810 time.

811 Mr. Upton. I know my time has expired. But, Mr. McCree,  
812 do you just want to comment, do you verify what Mr. McGinnis has

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

813 said in terms of the timeline that we may be on?

814 Mr. McCree. Yes, Chairman. Thank you for the question.

815 With regard to the timeline, as I alluded to in my testimony,  
816 we docketed the NuScale application in March of last year and  
817 informed them of a 42-month review schedule, which if continued  
818 to move at the pace that they are moving, would support a final  
819 safety evaluation for design certification in September of 2020.

820 The review is proceeding on schedule. We are 70 percent  
821 through the Phase 1 of a 6-phase review. And we are working very  
822 closely with the applicant NuScale to address the issues that  
823 have been revealed thus far.

824 Mr. Upton. Thank you.

825 Mr. Rush.

826 Mr. Rush. I certainly want to thank you, Mr. Chairman.

827 Mr. Atkins, in the April 2017 report from the GOA -- GAO  
828 rather, the GAO concluded that the estimates provided by the NNSA  
829 of the funding necessary to carry out the NRC=s modernization  
830 agenda sometime, sometime exceeded the President=s budget  
831 proposal by millions of dollars. GAO also found that the cost  
832 of some major modernization programs, including nuclear weapon  
833 refurbishment, could also be severely underestimated.

834 One recommendation that the GAO made was for the NNSA to  
835 include a cost-benefit analysis of its modernization program in  
836 future versions of its annual plan on stockpile stewardship.

837 What position does the NNSA take on both the problems

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

838 identified by GAO and the recommended solutions? Are you  
839 confident that the agency can respectfully perform its duties  
840 with its current level of funding?

841 Mr. Atkins. Thank you for your question, sir.

842 The department and the NNSA recognizes that it is of vital  
843 importance to recapitalize and modernize our aging  
844 infrastructure. This is something that NNSA is very committed  
845 to. And it is true, over time the resources have not kept pace  
846 with the need for modernization that we have seen to ensure the  
847 facilities that are necessary to maintain, a safe, reliable, and  
848 effective stockpile are maintained.

849 We have increased our budget request since 2015 to work on  
850 the backlog of deferred maintenance. And in 2016 and 2017 we  
851 were able to actually stop the increase in deferred maintenance.

852 So it is something that we continue to work on and we will continue  
853 to endeavor to improve.

854 As far as the GAO=s recommendation, we take all of the  
855 recommendations that the GAO has provided very seriously. And  
856 there is a commitment to incorporate a cost-benefit into that,  
857 into that, sir.

858 Mr. Rush. Mr. Owendoff, they say the 2017 GAO study also  
859 found that DOE has charges in addressing its environmental  
860 oversight and the amount of funding needed to invest all of its  
861 cleanup responsibility. Specifically GAO noted that the cost  
862 estimate for DOE=s proposal for separate defense and commercial

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

863 nuclear waste repositories excluded the cost and timeframe for  
864 site selection and site characterization. This omission  
865 occurred because the agency named more than the DOE reported  
866 environmental liabilities.

867 Has DOE implemented any of the 28 recommendations that GAO  
868 proposed in order to reduce the long-term costs, as well as the  
869 environmental risks more quickly?

870 Secondly, what is the timeline for enacting all of these  
871 recommendations so that the taxpayers' dollars are being utilized  
872 more efficiently?

873 Mr. Owendoff. Thank you for the question, Mr. Rush.  
874 Certainly, as I mentioned, over half of our budget goes towards  
875 maintaining a safe condition with the radioactive material,  
876 special nuclear materials at our facilities. So with the balance  
877 of the funds we utilize those in the highest risk areas. As I  
878 mentioned, that principally is radioactive liquid waste and spent  
879 fuel, to put in place facilities that can, in the case of tank  
880 waste, bring that into glass, vitrified in glass. We think we  
881 have been very successful in that program.

882 Certainly there are going to be first of a kind, one of a  
883 kind challenges that we have that are not faced, certainly, in  
884 the commercial industry or that we have to build. One of those  
885 is a waste treatment plant at Hanford. That has been a challenge  
886 for us. But I think on the flip side, if you look at our closure  
887 and cleanup of Rocky Flats, we did that within the money that

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

888 we estimated. You can go to Rocky Flats now and it=s preserved  
889 that you can walk across.

890 This is a challenging business, sir. And we take it  
891 seriously. And we are working each and every day at how we can  
892 be more cost effective.

893 Mr. Rush. I yield back, Mr. Chairman.

894 Mr. Upton. The gentleman=s time has expired. The Chair  
895 recognizes the chairman of the full committee Mr. Walden.

896 Mr. Walden. I thank the gentleman. And, again, thank you  
897 all for your assistance in our efforts on these issues.

898 Mr. McCree, as I mentioned in my opening statement, and as  
899 we have discussed a bit before the committee, the NRC=s recently  
900 determining that NuScale=s design for a small modular reactor  
901 would not need what is known as a Class 1E power requirements  
902 for offsite electricity. This class of power is a regulatory  
903 standard set for design of safety-related nuclear power plant  
904 electricity systems.

905 What=s the impact of this determination with respect to  
906 potential changes for regulatory and licensing requirements?

907 Mr. McCree. Thank you, Congressman, for the question.

908 What this reflects is our focus on design functionality,  
909 the functionality of the design that will be later demonstrated  
910 and validated by the applicant and/or the COL, as opposed to  
911 greater design detail. It=s a philosophical but substantive  
912 change that I believe will contribute to more efficient but just

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

913 as effective reviews in this important area.

914 Mr. Walden. So if this goes all the way through the process  
915 and is approved, what will this actually mean for the power sector?

916 Mr. McCree. Well, I would defer to my colleague from the  
917 DOE. Our focus, of course, as the independent safety regulators  
918 --

919 Mr. Walden. Right.

920 Mr. McCree. -- is to assure that this application is,  
921 is safe and that it can be certified and later built if there  
922 was a utility that wants to do that. But, again, I would defer  
923 to my colleague from the DOE.

924 Mr. Walden. Would you like to respond to that?

925 Mr. McGinnis. Thank you very much. Yes, I would.

926 It would mean a tremendous amount. We don't use the word  
927 "Game changer" lightly. The wall that has faced utilities in  
928 the form of financing, up front capital, cannot be overstated.

929 Notwithstanding the other game changing aspects of small modular  
930 reactors such as NuScale, we are talking about highly flexible,  
931 12 different 15 megawatt electric units, all of which is designed  
932 to be operated at different levels.

933 So you are offering great opportunity, flexibility for a  
934 utility to have it serve as load following, to have it serve,  
935 pair it up with other hybrid sources of generation. And also  
936 from a financing perspective, as I said, not having to put \$8  
937 billion up front and not have any generation from that for many,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

938 many years, they are only putting down a small subset.

939 I think what the implication is is potentially dramatically  
940 opening up the market, a market that would never really be  
941 materialized with large reactors, as valuable as large reactors  
942 still are. We just simply have utilities that don't have the  
943 financial wherewithal and also are very, I would say very excited  
944 about the design attributes.

945 Mr. Walden. And when you talk about this, can you give me  
946 a perspective that relates to integrating renewables onto the  
947 grid using this type of nuclear power? Does that give you more  
948 flexibility because of the modular nature?

949 Mr. McGinnis. Indeed. The flexibility is exactly why we  
950 are now looking and doing R&D on hybrid generation where we are  
951 looking at -- in fact you will hear from Dr. Peters I would  
952 think with regards to Idaho. That is where we are doing cutting  
953 edge work. We are literally looking at pairing an advanced small  
954 modular reactor with the wind turbine, with the solar plant.  
955 The benefits of both are, can be very significant.

956 Mr. Walden. And can they ramp up and ramp down --

957 Mr. McGinnis. Yes.

958 Mr. Upton. -- like, say, a gas turbine plant does?

959 Mr. McGinnis. Right.

960 Mr. Walden. You would be able to do that with nuclear?

961 Mr. McGinnis. Indeed. Not only do you have, one reason  
962 why is you have 12 different units. And the intent, the design

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

963 of course is going through the NRC now for validation --

964 Mr. Walden. Right.

965 Mr. McGinnis. -- from a safety perspective, but the  
966 intent is to offer the operator significant versatility in having  
967 different load following or power generation throughout the day.

968 And so that can be -- that is a power combination with  
969 intermittence and bringing in the emissions-free baseload  
970 generation. It is quite exciting in my view.

971 Mr. Walden. Which is what this would be, emissions-free  
972 --

973 Mr. McGinnis. Yes.

974 Mr. Walden. -- nuclear?

975 Mr. McGinnis. Indeed. Absolutely.

976 Mr. Walden. I will restrain myself. But this committee  
977 has voted 49 to 4 to also resolve the long-term nuclear waste  
978 storage issue. And the extent to which those who seek to move  
979 forward with additional nuclear power can assist our committee  
980 in its efforts to get this to the President=s desk, we would be  
981 most appreciative.

982 With that, I would yield back, Mr. Chairman.

983 Mr. Upton. The gentleman yields back.

984 The Chair would note that votes on the House floor are taking  
985 place. The second bells have rung. We have got at least three  
986 votes here that are queued up. So, we are going to go vote.  
987 It probably will be at least a half hour, and we will resume with

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

988 questioning on the Democratic side.

989 With that, we stand in recess.

990 [Recess.]

991 Mr. Upton. We will resume. Sorry for the delay but we had  
992 a number of votes on the floor. And we will resume with Mr.  
993 McNerney from California for five minutes. The gentleman is  
994 recognized.

995 Mr. McNerney. I thank the Chair. I rushed over here with  
996 my friend Mr. Shimkus to make sure I didn't hold up the hearing  
997 any today.

998 Mr. McGinnis, you had a lot of interesting topics that you  
999 kind of went over. One of them was accident resistant fuels.  
1000 Can you kind of describe what that is?

1001 Mr. McGinnis. Thank you for that question. Indeed,  
1002 accident tolerant fuels is, really represents a class of advanced  
1003 fuels that are being developed. There are three commercially  
1004 led designs that are being where we are technically partnering  
1005 with these three consortia. We selected them through a  
1006 competitive process. And it includes one led by GE, one led by  
1007 Westinghouse, and one led by what was known as AREVA.

1008 These three designs are being developed to be able to go  
1009 in the current fleet of reactors and brings increased safety and  
1010 economic benefits. Potentially there is great promise.  
1011 Utilities are very interested in it. In fact, we are going to  
1012 see a major milestone this year. We are going to see the first

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1013 test pins, and also relatedly, test assemblies going into a U.S.  
1014 operating reactor to begin testing this new fuel.

1015           There are three different types, but essentially all three  
1016 offer improved cladding that can have greater heat tolerance,  
1017 and also improvement in economics.

1018           So, those are moving forward. By end of 2019 we expect all  
1019 three of these designs to have their initial test pins operating  
1020 in reactors. We are looking at about 2025, hopefully even sooner,  
1021 to have the first official fuel reloads going in if things get  
1022 proven out to go into fleet. So these are, frankly, seen as game  
1023 changers by many of the utility operators and owners of the, of  
1024 the nuclear reactor fleet.

1025           Mr. McNerney. Well, SMRs are -- to change the subject  
1026 -- SMRs are a big talk and maybe game changers, as we have  
1027 discussed. The load following characteristics sound pretty  
1028 good. I have a hard time picturing how you are going to get  
1029 nuclear reactors to follow fast loads, but I will wait to be shown  
1030 that. I will remain skeptical.

1031           And we talked about an SMR design being approved by the NRC.  
1032 What about SMRs overseas, what are the -- what is happening  
1033 overseas? Mr. Atkins, you are probably the right one to answer  
1034 that question.

1035           Mr. Atkins. Pardon me. Thank you for your question, but  
1036 actually I believe this is probably --

1037           Mr. McNerney. Okay.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

1038 Mr. Atkins. -- more of a question for Mr. McGinnis.

1039 Mr. McGinnis. Thank you again. In the past, for the past  
1040 11 years, until recently being put in this position, I led the  
1041 international nuclear work for the Department of Energy, which  
1042 included advocacy for our U.S. nuclear exporters. And I can tell  
1043 you firsthand, there are numerous countries, nuclear markets  
1044 around the world that are watching very closely the progress of  
1045 these U.S. SMR designs.

1046 And they are highly interested in these SMR designs, in  
1047 particular the U.S. SMR designs, as indicated. We really are  
1048 the leaders, bar none, in the design development. So one thing  
1049 that would happen is you would -- if we prove out the advanced  
1050 SMRs in the U.S., this could open up an entire market globally  
1051 for countries whose grids are just too small for a gigawatt or  
1052 larger, but don't have the capital to be able to finance.

1053 Mr. McNerney. So would we be producing them and selling  
1054 them, or would other countries take over our designs and produce  
1055 them and sell them in our place?

1056 Mr. McGinnis. Ultimately, if a company has non-government  
1057 money in it, non-federal dollars, it is going to be their call.

1058 Obviously, with tech transfer and other non-proliferation and  
1059 NRC oversight for any exports. But I can tell you that when it  
1060 comes to, in the Department of Energy, Office of Nuclear Energy,  
1061 dollars that are put towards technically partnering, developing,  
1062 IP, joint development of an SMR, for example, we are definitely

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1063 going to have a say in our cooperative agreements. And we are  
1064 going to, frankly, insist that we see these, these reactors serve  
1065 as an export product, not just migrating overseas.

1066 I can tell you that for NuScale, for example, it is intended  
1067 to be factory produced. And the intent is absolutely to produce  
1068 them in the United States. And they have already done a study  
1069 that looked at the supply chain which essentially, in my view,  
1070 validated the ability to be able to produce all the major  
1071 components in the United States then export.

1072 Mr. McNerney. I was going to ask Mr. Owendoff about nuclear  
1073 waste. But I think I am going to have to let Mr. Shimkus take  
1074 that one.

1075 Thank you. I yield back.

1076 Mr. Upton. It is teed up. Mr. Olson.

1077 Mr. Olson. I thank the Chair.

1078 And welcome to our four witnesses. I am sorry for the vote  
1079 cycle between your first appearance and second one.

1080 Nuclear power is very big back home in Texas 22. The South  
1081 Texas Project Plant is about 100 miles south of my district, based  
1082 in Texas. Opened in 1979. Been up and running now for almost  
1083 close to 40 years.

1084 Hurricane Harvey direct hit on that reactor, those, those  
1085 two reactors. Not one hiccup. Power flowing, nothing  
1086 whatsoever happened because that Hurricane hit it dead on. That  
1087 is impressive. That is why I will thank you for that.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1088           My questions for you, Mr. Atkins and Mr. McGinnis, by law  
1089 any nuclear material that is used for atomic energy must be mined  
1090 and enriched here in America. And while current projection  
1091 indicates that this is not a problem in the future, the declining  
1092 uranium industry and mining could make this a problem down the  
1093 road.

1094           How are DOE and NNSA considering these long-term material  
1095 needs given the short-term outlook for domestic nuclear fuel?

1096           Mr. McGinnis, Mr. Atkins, who wants to start off?

1097           Mr. Atkins. Well, I can certainly address that question  
1098 as it relates to the use of uranium for the national defense  
1099 mission. And that is, that is all uranium needs to be U.S.  
1100 flagged, as well as produced with only U.S. origin technology.

1101           So, we cannot use uranium that has been processed with foreign  
1102 technology for our weapons program.

1103           Mr. Olson. Mr. McGinnis.

1104           Mr. McGinnis. Thank you again. I would like to just  
1105 reinforce that the nuclear energy sector in this country is seen  
1106 by this Administration as a national security issue. These are  
1107 -- the role of nuclear energy plays a key role in our nation=s  
1108 energy security and broader.

1109           I would say that clearly extends to the health and viability  
1110 of our nation=s nuclear fuel supply sector. And that certainly  
1111 extends to the uranium mining sector. We want to do everything  
1112 we can to support a market that provides the opportunities for

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1113 the uranium miners in the United States to prosper and compete,  
1114 particularly against state-owned enterprises that are coming in,  
1115 whether it is Kazakhstan or others.

1116 It is a highly competitive market. And as you likely well  
1117 know, our nation=s American-owned uranium mining sector is in  
1118 a very, very challenging moment.

1119 Mr. Olson. Yes, sir. You read my mind, too, sir. As you  
1120 mentioned, President Trump put out the National Security Strategy  
1121 of the United States of America. He issued that in December of  
1122 this past year. And it states, and I quote, AThe United States  
1123 will promote policies and incentives that return the key national  
1124 security industries to American shores."

1125 And at the same time, the United States can no longer build  
1126 a nuclear reactor using only U.S.-made parts and U.S.-owned  
1127 technology which, as you mentioned, is required by law. Is it  
1128 critical, to the whole panel, we make our technology and equipment  
1129 here in America with American ownership? And how should we view  
1130 a Aglobal" marketplace?

1131 Mr. McGinnis, first shot.

1132 Mr. McGinnis. First I want to say that the White House is  
1133 conducting a nuclear policy review per the direction of the  
1134 President, and certainly is looking at the full breadth of our  
1135 nation=s nuclear energy sector, again, for the purpose of  
1136 revitalizing and expanding our nuclear sector, and that includes  
1137 the fuel supply.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1138 I can tell you that in my view, not just the national security  
1139 side, from an energy security side I think it is very important  
1140 that we have a healthy, robust U.S. nuclear supply sector. And  
1141 in the export market it is particularly important that our leading  
1142 companies that sell reactors and other services overseas they  
1143 are, that they are in a position to be able to partner with U.S.  
1144 nuclear fuel suppliers to pair with the reactors.

1145 Mr. Olson. The disaster in India, we built the reactor and  
1146 went to -- I see you are kind of shaking your head down there.

1147 Mr. Atkins, your comments about a global nuclear marketplace?

1148 Mr. Atkins. Well, I think it certainly is important fo the  
1149 defense mission that there is a strong and competitive domestic  
1150 nuclear industry. There are clearly benefits on both sides.  
1151 For the defense material, it really needs to come as a solution  
1152 for our additional needs for uranium, really need to come from  
1153 the government programs.

1154 We are, as I have mentioned, we are pursuing a domestic  
1155 enrichment capability that will meet our needs for tritium  
1156 production by the tritium need date of 2038 to 2041. That is  
1157 a high priority for the department. But we are also looking at  
1158 how that capability can also serve other needs, including  
1159 commercial needs, such as needs for ISA uranium for research  
1160 reaction, research reactors and medical isotope production, as  
1161 well as a future need into the 2040s for HEU for naval propulsion.

1162 Mr. Olson. Thank you, sir.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1163 I saw the chairman has his figure on the trigger there to  
1164 shut me off. So, Mr. Owendoff and Mr. McCree, please answer that  
1165 question for the record.

1166 And, Mr. Chairman, I yield back by saying everybody in this  
1167 room should know it has been 98 days since my Houston Astros have  
1168 become the world champions. With all due respect to Mr. Doyle,  
1169 that is two -- 96 days more than your Eagles have been  
1170 champions.

1171 So I yield back.

1172 Mr. Doyle. I am not an Eagles fan. I am a Pittsburgh  
1173 Steelers fan. Let us get that, that straight.

1174 Mr. Upton. Mr. Green.

1175 Mr. Green. Thank you, Mr. Chairman. I want to thank you  
1176 and the ranking member for holding the hearing today.

1177 As Hurricane Harvey hit our districts in South Texas, the  
1178 South Texas Project and Nuclear Plant based in Bay City was hit,  
1179 too. Despite how rough the hurricane was, workers weathered the  
1180 storm at the controls and kept the lights on for over two million  
1181 people in the Houston area.

1182 Workers at the plant managed to convince a local grocery  
1183 store manager to open up to replenish supplies, and ran to Walmart  
1184 to buy \$2,000 worth of underwear, clean socks, and other  
1185 essentials for plant workers who could not get back to their  
1186 flooded homes, and worked in rotational shifts throughout the  
1187 multi-day storm. I have no doubt that the loss of the power would

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1188 have occurred without this, and would have led to even a more  
1189 tragic loss of life and destruction in the storm=s path.

1190 Nuclear also often gets a bad rap, especially when it comes  
1191 to natural disasters. South Texas project as recently as 2011  
1192 was going to expand to build two new reactors on site. After  
1193 Fukushima disaster, funding evaporated. And I look forward to  
1194 talking with our witnesses today about the importance of nuclear  
1195 energy and what role it is to play in the grid of the future.

1196 Mr. McGinnis, in your testimony you talk about the upcoming  
1197 civil nuclear review. What are some of the general ideas we can  
1198 expect to see when it comes to ways to revive and expand --  
1199 revise and expand nuclear power?

1200 Mr. McGinnis. Thank you very much. In multiple ways  
1201 concurrent and not waiting until a nuclear policy review is  
1202 completely done, we have a challenging time in our nuclear sector.

1203 As indicated, it is at an inflection, if not tipping point.  
1204 I think to the great compliment of the White House we have been  
1205 told clearly at the Department of Energy, take actions now as  
1206 far as ways by which we can support reviving and revitalizing  
1207 and expanding the nuclear sector.

1208 So, with regards to the current fleet, with regards to South  
1209 Texas Power Plant, it is a critical, vital asset that we can rely  
1210 on 24/7, rain, sleet, or snow. So, we are very, very proud of  
1211 the workers, of the dedication of that nuclear power plant during  
1212 the most important time to provide power to the residents. Very

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1213 proud of that.

1214 And that only, in my view, serves to reinforce how important  
1215 it is with our all-of-the-above strategy that we support a  
1216 continued vibrant nuclear sector to complement the other  
1217 generating sources in our electricity grid mix.

1218 Mr. Green. Well, and coming from Texas it is, you know,  
1219 with the natural gas so cheap, and if you just economically look  
1220 at it, but that power plant provides about 20 percent of the power  
1221 in our area. And we could always use additional stationary power  
1222 that would be good for 40 to 50 years.

1223 How close are we seeing small modular reactors as a  
1224 mainstream possibility? And how could that revolutionize the  
1225 nuclear industry?

1226 Mr. McGinnis. Thank you. Very close, in my view, sir.

1227 As indicated, NuScale represents probably the most mature,  
1228 from a deployment perspective, of those advanced light water  
1229 reactor small modular reactors. That is one reason why we have  
1230 invested in a technical partnership with them.

1231 2026 is, again, an important target date. As indicated in  
1232 my testimony, in my remarks, we are facing, in my view, a cliff  
1233 sooner than we thought with regards to the, the drop in our fleet  
1234 of reactors at 20 percent. And we are facing now a very  
1235 possibility, real possibility of having a dramatic reduction from  
1236 20 percent dramatically down by the end of the 2020s. So it is  
1237 very important that we see these new advanced SMRs coming in the

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1238 pipeline and coming into market by the late 2020s. 2026 is the  
1239 right time.

1240 I want to also mention microreactors. Those have tremendous  
1241 promise. They are smaller generation, 2 to even as high as 30  
1242 megawatts electric, but they are very exciting, very promising.

1243 And there are, in fact, a couple of them; one in particular that  
1244 we are communicating with that has plans of potentially deploying  
1245 its first microreactor by 2021 or 2022 in the United States.

1246 Mr. Green. Okay. Can you talk, can you talk a little bit  
1247 about the non-LWR technologies are different from typical  
1248 reactors? And how is the application process different for these  
1249 reactors?

1250 Mr. McGinnis. Yes, indeed. We are actually funding,  
1251 partnering with a number of non-light water advanced reactor  
1252 companies in the United States that are really leading the world  
1253 in advanced technologies. The applications go well beyond  
1254 electricity generation.

1255 We are talking about gas-cooled high temperature reactors  
1256 that offer applications for petrochemical, for hydrogen  
1257 production, and other hybrid generation. We have other designs  
1258 such as molten salt. We have TerraPower with Southern developed.

1259 TerraPower is a company partly owned by Bill Gates. They are  
1260 working on a molten salt design that has very promising  
1261 non-electric application. Certainly sodium-cooled fast  
1262 reactors, we have deep experience in that.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1263           So, essentially those are game changing. Once they, and  
1264 hopefully they do get proven out, and then suddenly we will have  
1265 a much broader opportunity to apply the nuclear reactors to  
1266 non-electric applications.

1267           Mr. Green. I yield back what time I don't have.

1268           Mr. Olson. [Presiding.] The gentleman yields back. The  
1269 chair now calls upon the heartbeat of Ennis, Texas, the vice  
1270 chairman of the full committee, Mr. Barton, for five minutes.

1271           Mr. Barton. I am sure that some people in Ennis would  
1272 dispute that. But I appreciate it.

1273           Anyway, I am not sure who to ask these questions to because  
1274 I am going to go a little bit off the purpose of the hearing.

1275           Mr. McGinnis, or Deputy Principal Secretary McGinnis, I guess  
1276 is the highest ranker. So I am going to go with you. But if  
1277 the others think it is your question, feel free to step in.

1278           Secretary McGinnis, can you tell me how many dollars rate  
1279 payers have paid into the high-level nuclear waste disposal fund  
1280 since its inception?

1281           Mr. McGinnis. I want to give you the exact number, so I  
1282 have to get back with you on that. But certainly it is very  
1283 substantial. And the Nuclear Waste Fund is in the \$30 billion,  
1284 I believe \$30 billion range, but that includes interest.

1285           Mr. Barton. My number is \$35 billion. But \$30 billion is  
1286 a big number. So that is good.

1287           Can you tell us how many of those dollars have actually been

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1288 spent for high level nuclear waste disposal? Again, I don=t need  
1289 the exact number, just a general number.

1290 Mr. McGinnis. I will definitely have to get back with you  
1291 because I don=t want to give an inaccurate number. I can tell  
1292 you that the Office of Nuclear Energy right now has a very, very  
1293 minimal number, in the single digits in millions, maybe.

1294 Mr. Barton. Yes, it is not 35. It is well below 30 to 35  
1295 billion. It, no matter how you do the accounting it is a small  
1296 number.

1297 Mr. McGinnis. Yes.

1298 Mr. Barton. You could even say zero and it wouldn=t be too  
1299 far off the mark.

1300 Is the department aware that this subcommittee and the full  
1301 committee passed a bill to break the impasse on that? And it  
1302 passed the full committee 49 to 4, and it would allow for interim  
1303 storage. It would allow for spending for a permanent waste  
1304 depository. It would allow for the licensing process to go  
1305 forward for a yes or no answer at Yucca Mountain.

1306 That bill has not been scheduled for floor time yet. And  
1307 it hasn=t gone to the floor because the appropriators have, in  
1308 their infinite wisdom, spent the \$35 billion that was deposited  
1309 in the Waste Fund, for other purposes. And that may or may not  
1310 have been a good thing to do at the time. But the fact remains  
1311 that the bill that passed out of this committee is a long-term  
1312 permanent solution, bipartisan. And we are now at an impasse

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1313 with the appropriators because they claim they don=t have any  
1314 money to fund high level waste disposal, and don=t want to agree  
1315 to a long-term funding profile.

1316 Is the department aware of that problem?

1317 Mr. McGinnis. We are aware of the legislation. And I would  
1318 like to, respectfully, just emphasize that we submitted \$120  
1319 million not only to resume the license application, but also for  
1320 the initiation of a robust interim storage program.

1321 Mr. Barton. Well, you know, the expert on this particular  
1322 issue is Congressman Shimkus on our side. So but I want to ask  
1323 could you use your good offices to encourage the department, the  
1324 Trump administration to help come up with a solution on funding  
1325 on a long-term basis so we can get this bill to the floor and  
1326 then to the other body, the other body being the Senate.

1327 I have been here since >85. I was in the department in 1982  
1328 when the High Level Nuclear Waste Disposal Act was passed. And  
1329 I would like to still be in Congress when we actually fund it.

1330 And as your current secretary said famously back in Texas, let=s  
1331 get on down the road.

1332 So, can you encourage the department and the Trump  
1333 administration to help us find a solution to this funding issue,  
1334 please?

1335 Mr. McGinnis. I and my colleague at the Department of Energy  
1336 will do our very best. And also as the secretary said, it is  
1337 very important that we stop kicking the can down the road.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1338 Mr. Barton. All right, thank you. And with that, I yield  
1339 back, Mr. Chairman.

1340 Mr. Olson. The gentleman yields back.

1341 The chair now calls upon a fan of Terry Bradshaw, not Ron  
1342 Jaworski, Mr. Doyle for five minutes.

1343 Mr. Doyle. Thank you, Mr. Chairman.

1344 It is clear to me that the nuclear energy industry is critical  
1345 to our country. It provides us reliable baseload power with no  
1346 carbon emissions. It provides thousands of good jobs around the  
1347 country. And it=s a vital component of our national security.

1348 And I share the opinion of many analysts and energy experts  
1349 who believe that we can=t lose this source of energy if we have  
1350 any hope of meeting our Paris emission targets. It is clear that  
1351 we need to do more to bolster this ailing industry, so I am glad  
1352 we are having this hearing today. And that would include holding  
1353 a formal hearing on H.R. 1320, which I worked on with  
1354 Representative Kinzinger. And I would like to thank him for his  
1355 leadership on this issue. And I hope this committee can hold  
1356 a legislative hearing on it soon.

1357 Mr. Atkins, I want to ask you about the 123 Agreements.  
1358 Your testimony highlights the role that your agency has in these  
1359 agreements. And given the existing market issues for nuclear  
1360 power here domestically, it seems like international markets will  
1361 be critical for maintaining a strong nuclear industry in the  
1362 United States.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1363 I just want to know, do you feel that there is adequate  
1364 cooperation and communication between the range of federal  
1365 agencies required to draft these types of agreements?

1366 Mr. Atkins. Thank you for that question. You know, we,  
1367 our position is that the U.S. still has the best technology  
1368 available. And we want to facilitate access to global markets.

1369 We do work very closely with the Department of State and other  
1370 agencies that are involved with 1 -- the negotiation of 123  
1371 Agreements. And we believe that this relationship is very  
1372 productive.

1373 We most recently have negotiated, finished negotiations with  
1374 Mexico in 2016. And that agreement is currently in the White  
1375 House for final review.

1376 And we are in the process of negotiating with the United  
1377 Kingdom, too, on a new 123 Agreement for peaceful nuclear  
1378 cooperation with them that would replace the existing agreement  
1379 as they pull out of the European atomic energy community.

1380 So there is a lot going on in this space. And we, we do  
1381 invest quite a bit of time and effort. And we are confident that  
1382 we have the right team to push this forward.

1383 Mr. Doyle. Yeah. And just following up, many of these 123  
1384 Agreements and standards were drafted at a time of American  
1385 dominance in the nuclear sector. And as you know now, the field  
1386 has many more international players. How does NNSA view these  
1387 developments in consideration with the existing 123 Agreement

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1388 process?

1389 Mr. Atkins. I think we, we continue to be committed to,  
1390 to see, you know, these 123 Agreements go forward with the, the  
1391 best non-proliferation standards that are possible. But I think  
1392 that there is an attitude of realism, and that we, we have to  
1393 balance the importance of ensuring that our industry is able to  
1394 compete and not withheld from these markets.

1395 So, so there is certainly consideration given to changes  
1396 in the environment, and we adjust our policy accordingly.

1397 Mr. Doyle. Thank you.

1398 Mr. McCree, the current NRC funding structure requires fee  
1399 payments from existing or operational plants that make up about  
1400 90 percent of the NRC budget. With the dramatic increase of  
1401 premature retirements are you concerned about the sustainability  
1402 of this existing structure for your agency=s budget?

1403 Mr. McCree. So, thanks for the question. A I indicated  
1404 in my testimony, we are committed to ensuring that our fees are,  
1405 and our fee process is clear; that the fees are fair; and that  
1406 the process is transparent. And to that end, regarding potential  
1407 shutdowns of operating nuclear power plants, one of the first  
1408 things that we do is adjust our budget as the plant goes into  
1409 decommissioning to reflect the lower amount of work that we  
1410 anticipate as a plant goes from an operating status into a  
1411 decommissioning environment.

1412 That is, essentially then that helps to minimize the burden,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1413 if you would, of the costs that would convey to the rest of the  
1414 industry.

1415 We are also engaging in additional activities, again from  
1416 a fee fairness standpoint, that I believe would give additional  
1417 balance in the area. So, we are interested of course in, again,  
1418 making sure that there is clarity, and fairness, and transparency.

1419 I wouldn't characterize it as a concern.

1420 Mr. Doyle. Mr. McGinnis, I was encouraged to read your  
1421 strong support for the nuclear industry. As you explain in your  
1422 testimony, it provides 60 percent of the nation's emissions-free  
1423 electricity. However, when you look at the fiscal year 2018  
1424 budget request we received, it features a \$283 million cut from  
1425 fiscal year 2016 levels. The request went from just under a  
1426 billion down to 730 million.

1427 So, while I appreciate the emphasis the department has placed  
1428 on early stage R&D, and your openness to advanced nuclear, your  
1429 testimony and the budget request seem contradictory. Should we  
1430 anticipate a revised request in this year's budget request?

1431 Mr. McGinnis. Thank you very much. It would be premature  
1432 to speak about the request. That is going to be rolled out next  
1433 week. Hopefully, you will see some positive aspects of that in  
1434 our budget request.

1435 But having worked in the Office of Nuclear Energy for 11  
1436 years, I can say one thing emphatically, and that is there have  
1437 been many, many bright, capable leaders in the Office of Nuclear

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1438 Energy and industry that have attempted to support the nuclear  
1439 sector in a manner that is going to change from this downward  
1440 trajectory, this tipping point, back to an upward growth.

1441 And, frankly, we have not succeeded. We are witnessing an  
1442 historic downward trend right now. Whatever we are doing, it  
1443 is not enough.

1444 So I would just like to respectfully say what I have done  
1445 in my office is taken that to heart and asked ourselves not just  
1446 a function of additional funds, but what are the things we are  
1447 missing? What are the things that we can be doing, at least on  
1448 the federal side?

1449 We can make our facilities, Idaho National Lab, advanced  
1450 test facilities that companies could never hope to pay for and  
1451 build themselves, make it more user friendly. We have another  
1452 approach where we are -- we have a funding opportunity  
1453 announcement with industry. We have already announced it. And  
1454 we are getting strong responses.

1455 The intent for that is to get away from the Federal Government  
1456 or DOE, Office of Nuclear Energy, trying to pre-judge what the  
1457 most important space for the Department of Energy to be in in  
1458 partnering with the nuclear companies, and let them propose to  
1459 us where the specific highest impact areas are.

1460 So I am excited about some things that we are doing that  
1461 is even beyond just the function of the actual level of budget,  
1462 which I think is necessary. We need a robust budget.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1463 Mr. Doyle. I see our chairman has been hitting his gavel  
1464 for quite some time. So I thank you, Mr. Chairman.

1465 Mr. McGinnis. Thank you.

1466 Mr. Doyle. I yield back.

1467 Mr. Olson. The gentleman yields back. The chair now calls  
1468 upon the chairman of the Environment Subcommittee, Mr. Shimkus,  
1469 for five minutes.

1470 Mr. Shimkus. Thank you, Mr. Chairman. I appreciate Joe  
1471 Barton=s comments, so I am going to get -- I want to prove that  
1472 I am not a Johnny One Note on closing the nuclear fuel cycle and  
1473 I=m going to go with some different areas.

1474 Ostendorff for sure will appreciate this from a simple  
1475 infantryman. So we mine uranium, we process it into yellow cake,  
1476 we convert it into UF6. That is what happens, and we would like  
1477 for it to be happening in Metropolis, Illinois. We enrich it  
1478 to U-235. And then we use it for fuel, civilian reactor fuel.  
1479 We use it for our Navy fleet. And we use it for our weapons.

1480 So my question goes on the bartering process which kind of  
1481 undercuts this process and I believe really hurts the chain, the  
1482 fuel chain development, and threatens it at the most. So, Mr.  
1483 Owendoff, what is the Administration doing to help move funding  
1484 for its important cleanup missions to be fully appropriated by  
1485 Congress?

1486 Mr. Owendoff. Sir, thank you for the question. Certainly  
1487 barter has been an important part of the cleanup at the Portsmouth

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1488 site. Last year, in May of 2017, the secretary reduced the amount  
1489 that we would barter from 1,600 metric tons a year to 1,200 metric  
1490 tons a year. He is --

1491 Mr. Shimkus. So let me just quote. Is the Administration  
1492 doing anything to move this to an appropriations process to help  
1493 fund these cleanups versus its bartering process? That is the  
1494 basic question.

1495 Mr. Owendoff. Sure. We did that last year, sir, in 2017.

1496 Mr. Shimkus. Well, you are diminishing it.

1497 Mr. Owendoff. Yes, sir.

1498 Mr. Shimkus. The question is are you moving it, are you  
1499 asking to move it to an appropriations process away from a  
1500 bartering process?

1501 Mr. Owendoff. I believe that we have, we have done that.  
1502 It is --

1503 Mr. Shimkus. Why don't you just come and talk to me about  
1504 the issue.

1505 Mr. Owendoff. Yes, sir.

1506 Mr. Shimkus. Obviously it is important.

1507 Mr. Owendoff. Sure.

1508 Mr. Shimkus. Mr. McGinnis, can you provide an update on  
1509 the status of DOE's revision of its uranium management plan?

1510 Mr. McGinnis. Yes, indeed. In fact, we are towards the  
1511 tail end of revising the uranium management plan. And we intend  
1512 to then put it out into the Federal Register notice for public

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1513 input.

1514 And, again, one of the things that I worked in my early years  
1515 in the Office of Nuclear Energy was the initial development of  
1516 the uranium management plan back in 2008 or so. I believe it  
1517 has been very valuable in showing transparency and the full sweep  
1518 of nuclear transfers that the Department of Energy is engaged  
1519 in.

1520 Mr. Shimkus. Let me follow up on a comment you made about  
1521 a concern about possible state actors undercutting our production  
1522 in the future. We have got this administrative review going on  
1523 to figure out what happened in December with the suspension of  
1524 the agreement on uranium from the Russian Federation. There are  
1525 many of us who are concerned that, just like any trade issue,  
1526 if it is unfair trade, if it is subsidized by a government entity  
1527 might be good for lower prices but not good for the U.S.  
1528 manufacturing sector. And that is what we are talking about,  
1529 manufacturing fuel for this.

1530 Can you, will you provide an update on the expected timing  
1531 of this review and DOE's role as part, your role in this process?

1532 Mr. McGinnis. Thank you very much. The Department of  
1533 Commerce is the lead for the Suspension Agreement and the  
1534 oversight and enforcement of that agreement. There is a second  
1535 action that was recently submitted to Department of Commerce by  
1536 the Uranium Miners' Assoc -- or uranium miners who are  
1537 petitioning a separate but ultimately possibly related issue from

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1538 a sector issue.

1539 We work very closely with the Department of Commerce. In  
1540 fact, we met with them yesterday on these very issues. So they  
1541 look to the Department of Energy as experts to provide important  
1542 --

1543 Mr. Shimkus. Okay, let me -- and I don't -- just  
1544 because of time, we will talk with the Department of Commerce  
1545 and follow up on that.

1546 Mr. Atkins, does the NNSA have any issues involved in this  
1547 discussion with Department of Commerce on this agreement and the  
1548 review?

1549 Mr. Atkins. We, given that the Department of Commerce has  
1550 the lead, we certainly are working closely with them to ensure  
1551 that the national security interests are represented in the  
1552 investigation, certainly.

1553 Mr. Shimkus. What does that mean in English?

1554 Mr. Atkins. It means we are working with the Department  
1555 of Commerce. They are in the lead on considering the petition,  
1556 and we are representing what are the implications for the national  
1557 security issue.

1558 Mr. Shimkus. Let me finish with Mr. McGinnis.

1559 I have also been involved with Eastern European issues.  
1560 And obviously NUCON Power being built, and the Russians building.  
1561 And we are not building. What happens to our lead if other  
1562 countries aren't looking for us to help build nuclear power

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1563 plants?

1564 Mr. McGinnis. Thank you for the question. A lot happens,  
1565 both in the export and also the national security space. In my  
1566 view -- and I will defer to Mr. Atkins to elaborate -- but  
1567 again, as having led the international export support for nuclear  
1568 energy for 11 years I can -- I have worked very closely with  
1569 the Russian exporters, with the Chinese exporters, and others.  
1570 And when they win these reactor deals, there is no U.S. content  
1571 in these reactors, period.

1572 So, the contracts that are written that directly, most  
1573 determinatively lay out an agreement on the control of the  
1574 materials is being determined by that supplier. And it is not  
1575 American companies in these cases.

1576 Mr. Shimkus. Let me help my chairman out. Thank you.

1577 Mr. Olson. The gentleman yields back. The chair now calls  
1578 upon the gentlelady from Florida, Ms. Castro, for five minutes  
1579 -- Castor.

1580 Ms. Castor. Thank you, Mr. Chairman. Thank you to the  
1581 witnesses for being here today.

1582 The United States has been the leader for decades in nuclear  
1583 research and in commercial nuclear power deployment. But I have  
1584 to tell you that folks on the west coast of Florida view nuclear  
1585 power and its future with a very skeptical eye. And it stems  
1586 from the fact a few years ago the legislature passed a  
1587 utility-backed law for advanced nuclear recovery fees. And one

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1588 utility commenced to open a new nuclear power plant and also fix  
1589 one of the older ones.

1590           The fix went awry. And the other plant was never  
1591 constructed. And yet, the rate payers were on the hook for almost  
1592 \$3 billion, and not one kilowatt hour of energy was produced.  
1593 And they are still paying those fees.

1594           So I would like to know, Mr. McGinnis, what, what do you  
1595 say to them? They, they see very high capital costs. They  
1596 understand the issue of nuclear waste. They understand the  
1597 natural gas revolution, the low cost of natural gas, the low cost  
1598 of demand management, the low cost of clean energy and renewables.

1599           I think they understand the importance of a diverse energy  
1600 portfolio and to have carbon-free energy sources.

1601           But net/net, boy, this has not been a good deal for folks  
1602 in my neck of the woods. What do you say to them about the future  
1603 of nuclear power?

1604           Mr. McGinnis. Thank you very much. Respectfully, we have  
1605 99 reactors operating around the country, as we know; nearly  
1606 500,000 jobs directly and indirectly support that very important,  
1607 high-paying industry. We do see a very, very important role of  
1608 nuclear.

1609           With regards to specific commercial projects in specific  
1610 states, ultimately these are issues that are determined and driven  
1611 largely by the companies, by the regulators, by the states. And  
1612 we respect that. Certainly we want to see healthy, viable plants,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1613 construction start and see-through, and return that investment  
1614 to the rate payers. That is what we want to do.

1615 But to the extent to which the Department of Energy can play  
1616 a role, we are working in our wheelhouse, which is research and  
1617 development, and we are working with companies, utilities or for  
1618 the purpose of developing technologies that can support better  
1619 economics, more efficiency, with strong safety. We are doing  
1620 our best in our arena. And we certainly want to see healthy,  
1621 successful nuclear projects, just like the all-of-the-above with  
1622 other energy projects in this country.

1623 Ms. Castor. Do any of the other witnesses have a comment  
1624 and what you would say to rate payers that, you know, trying to  
1625 convince them that, yes, this is important for the United States  
1626 Congress to prioritize nuclear energy over other investments?

1627 [No response.]

1628 Ms. Castor. Okay. Mr. McGinnis, some of the other  
1629 witnesses in their testimony have said that the Department of  
1630 Energy, while it is positive that they have \$30 million on the  
1631 street for early stage R&D in the development of small modular  
1632 reactors, that really the Department of Energy is interested in  
1633 this but not truly invested in the future. How do you answer  
1634 that?

1635 Mr. McGinnis. Thank you very much. I think when you hear  
1636 some of the other witnesses, including the Director of the Idaho  
1637 National Lab, I think you will hear a compelling reinforcement

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1638 of how we are not just interested, we are fully invested. We  
1639 live and breathe the health and viability of our nuclear sector  
1640 in my office; I can tell you at the laboratories where they are  
1641 doing work for us.

1642 So we think, and we are doing --

1643 Ms. Castor. So the laboratories do an outstanding job.  
1644 I mean this is probably one of the great points of pride for the  
1645 United States of America, everything that is happening in the  
1646 national laboratories. What is going on with commercialization,  
1647 though, and deployment? I think that is probably the criticism.

1648 Mr. McGinnis. Yes. And one of the things we must do is  
1649 look in the mirror and see our weaknesses, not just our strengths.  
1650 Our strengths are advanced reactor designs, bar none the most  
1651 efficient fleet operated in the world; best regulatory body.  
1652 But what we have to work on is deployment. We have, obviously,  
1653 gone for decades without building a reactor until we see what  
1654 is happening in Vogtle.

1655 We have much to look back and see what we can do to improve.

1656 We have a lot to work on in the space where we can actually take  
1657 research and development, make our laboratory capabilities  
1658 accessible to the utilities, such as advanced tolerant fuel --  
1659 accident tolerant fuels. That could be a significant impact  
1660 on the economics.

1661 But what we are trying to do is take our laboratory  
1662 capabilities, which the -- which my office largely

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1663 significantly funds, and make those capabilities available to  
1664 industry as they move forward.

1665 Ms. Castor. Yield back.

1666 Mr. Olson. Time has expired. The chair will now call upon  
1667 the gentleman from Ohio, Mr. Latta, for five minutes.

1668 Mr. Latta. Thank you very much, Mr. Chairman. And thank  
1669 you very much for our witnesses for being here. And before I  
1670 get to my questions I would also like to begin by repeating what  
1671 the witnesses= comments about the importance of nuclear power.

1672 I have been in support of nuclear power because I believe  
1673 it is important for our energy mix and our national security.

1674 I also believe it is important that we take the entire supply  
1675 chain, including the communities that support nuclear power  
1676 plants into account. I want to think about how nuclear power  
1677 impacts our energy and security.

1678 We must continue to work to ensure that the U.S. remains  
1679 on the forefront of nuclear innovation, and this has to involve  
1680 a discussion of our current fleet, as well as the future of nuclear  
1681 in this country.

1682 And if I can start with you, Mr. McCree. In December, the  
1683 NRC released a report titled AA Regulatory Review Roadmap for  
1684 Non-Light Water Reactors," which provided a list of options  
1685 available for NRC to review both pre-application and formal  
1686 applications for advanced nuclear technologies. I appreciate  
1687 NRC=s leadership to work through some of the policy challenges

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1688 associated with licensing of advanced nuclear designs.

1689 Mr. McCree, what do you view as the most critical issues  
1690 to resolve as part of your regulatory review of non-light water  
1691 reactor efforts to provide some certainty to the stakeholders?

1692 Mr. McCree. Congressman, thank you for the question. The  
1693 document that you reference, the Regulatory Review Roadmap is  
1694 actually one of the seven items -- seven activities, rather,  
1695 that we explicitly identified in our, as part of our new term  
1696 strategy to address the three objectives that I mentioned in my  
1697 opening remarks: optimizing our regulatory infrastructure; our  
1698 technical infrastructure; and our communications.

1699 It outlines literally a roadmap, an approach from the  
1700 research and development through the conceptual and preliminary,  
1701 and then the final stages of design and development for an advanced  
1702 non-light water reactor, with an approach that, that is more  
1703 flexible, that is staged. That is terminology that both the  
1704 industry, the DOE, and the NRC understand to provide greater  
1705 predictability, efficiency, transparency on what comes next; when  
1706 and how to engage the regulator in these advanced non-light water  
1707 reactor designs.

1708 That is a key step. There are other important deliverables  
1709 in the near term, including identifying the design criteria, if  
1710 you would, the current fleet of plants where most were developed  
1711 using a general design criteria in our regulations. We need to  
1712 adapt and identify design criteria that support non-light water

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1713 reactor designs.

1714           The DOE developed a document, Principal Design Criteria,  
1715 and we have used that to create a draft of design criteria for  
1716 these same reactor designs. So that, and other activities are  
1717 explicitly identified in our plan as we are moving forward.

1718           Mr. Latta. When we look at that plan, and with the  
1719 initiative, what do you think is going to be the most challenging  
1720 part for the NRC as you move forward?

1721           Mr. McCree. Well, again, I am hesitant to identify one that  
1722 is most challenging. I think all are achievable. And we  
1723 developed the interfaces with the DOE and with the industry, with  
1724 the applicants to work through a full range of issues.

1725           There are policy matters that we will engage the Commission  
1726 on, one of which already from the emergency preparedness  
1727 perspective we have already issued the regulatory basis for that.

1728           There are other issues associated with the siting and with  
1729 security that need to be engaged, again, from a policy  
1730 perspective.

1731           Again, all are achievable activities, and just we are just  
1732 applying continued effort to progress on them.

1733           Mr. Latta. Okay. Let me follow up with one other question  
1734 if I may with you. The NRC under existing statute must recover  
1735 approximately 90 percent of its fees from licenses. NRC  
1736 currently bills its licensees or applicants about \$263 per hour,  
1737 which is a high burden on companies seeking to develop new nuclear

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1738 technologies.

1739           The Advanced Nuclear Technology Development Act, which I  
1740 authored, authorized limited funding outside of the fee base for  
1741 the development of certain generic regulatory activity to help  
1742 facilitate new technologies. And there will be a witness on the  
1743 second panel today that proposed reforming the fee structure for  
1744 new reactors.

1745           Has NRC explored reforms to its fee structure to allow more  
1746 predictability in its fee collection to help assure we nurture  
1747 the domestic nuclear innovators and with some flexibility along  
1748 with that?

1749           Mr. McCree. So as I indicated in my opening remarks, we  
1750 are certainly interested in our fees, our fee structure being  
1751 clear, more transparent and fair. And that would apply to  
1752 advanced non-light water reactor vendor applicants as well. So  
1753 they will benefit from the improvements that we make in this area  
1754 as well.

1755           Mr. Latta. Well, thank you very much.

1756           And, Mr. Chairman, my time has expired. I yield back.

1757           Mr. Olson. The gentleman yields back. The chair now calls  
1758 upon the gentleman from the Empire State, Mr. Tonko, for five  
1759 minutes.

1760           Mr. Tonko. Thank you, Mr. Chair. And thank you all for  
1761 being here.

1762           Mr. Owendoff, you mentioned the Separations Process Research

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1763 Unit, their cleanup -- which is in my district -- in your  
1764 testimony. SPRU demonstrates how difficult, long and, indeed,  
1765 expensive these cleanups can be. I appreciate the office=s  
1766 attention to the site, but I know there are many of these sites  
1767 from the 1940s and 1950s around the country that also need funding  
1768 and remediation.

1769 Similarly, the majority=s memo mentioned Congressman Reed=s  
1770 bill on the West Valley Demonstration Project. I support this  
1771 approach, and hope this is something the committee can more fully  
1772 consider in the future. But I would also like to stress that  
1773 this should be done in regular order. I hope the majority might  
1774 be interested in examining that issue further.

1775 The work being done to research and develop advanced nuclear  
1776 technologies, such as small modular reactors, is incredibly  
1777 important. We need new nuclear reactor designs that produce  
1778 cost-competitive electricity safely. It is critical for making  
1779 major reductions in greenhouse gas emissions. But this cannot  
1780 be done without federal R&D funding. DOE research dollars are  
1781 at the heart of the United States=s global energy competitiveness.

1782 Mr. McGinnis, can you describe, please, the relationship  
1783 between the DOE, the national labs, and the private sector in  
1784 developing nuclear energy research priorities?

1785 Mr. McGinnis. Thank you very much. The relationship is  
1786 very strong. We work, obviously we -- the majority of our  
1787 funds that we apply to our research and development go to our

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1788 national labs, such as Idaho National Lab, Oak Ridge National  
1789 Lab, and others. We are pushing the envelope, trying to be more  
1790 innovative.

1791 So we are really putting a value on having all the leaders  
1792 -- industry, even the universities, national labs -- coming  
1793 together and working together to go at some of the technical  
1794 barriers that are preventing or keeping us back from realizing  
1795 the new innovative technologies in our market.

1796 We also work very closely, again, with the NRC. They have  
1797 such a key role. And a lot of the technical issues we are  
1798 attempting to dispatch will directly, in my view, help and benefit  
1799 the NRC as they go through these reviews as well.

1800 Mr. Tonko. Thank you. And I mentioned the relationship  
1801 amongst the agency labs and the private sector. What role have  
1802 the labs, the national labs, played in the development of advanced  
1803 nuclear reactors?

1804 Mr. McGinnis. Vital roles. Idaho National Lab is a founder  
1805 in advanced test react -- in advanced reactors. They have,  
1806 I believe, built over the years 57 or so reactors. And now they  
1807 are also home to one of our lead test capabilities in the advanced  
1808 test reactor, and just resuming the transient test reactor, which  
1809 both of those are unique capabilities for our country.

1810 Mr. Tonko. Thank you.

1811 And our national labs are critical to not only nuclear but  
1812 all energy innovation. So I would once again urge that the

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1813 President=s budget request reflects this and preserves DOE=s  
1814 energy innovation budget. It is absolutely critical.

1815 I also want to highlight the importance of maintaining a  
1816 robust, domestic nuclear enterprise from manufacturing, to supply  
1817 chain, to human infrastructure. Mr. McGinnis or Mr. Atkins, do  
1818 either of you want to comment on the importance that preserving  
1819 these capabilities goes to both our national security interests  
1820 as well as the future of the United States= nuclear energy  
1821 industry?

1822 Mr. Atkins. From the nuclear security side of things we  
1823 clearly see an interplay between the domestic civil side and the  
1824 national defense side. As has been discussed a number of times,  
1825 there are fewer and fewer operational nuclear facilities in the  
1826 United States, and certainly our domestic and our ability to have  
1827 an effective nuclear security program is really reliant on people  
1828 that have hands-on experience in the nuclear field. And so,  
1829 having a vital domestic nuclear industry helps us to provide those  
1830 opportunities for people that may in fact at some point in their  
1831 careers come back to the -- come to the national defense side.

1832 So, you know, in terms of innovations on both sides, we hope  
1833 to see some push and pull from this as well. We think that this  
1834 is a symbiotic relationship that needs to continue.

1835 Mr. Tonko. And Mr. McGinnis.

1836 Mr. McGinnis. Thank you very much. The fact is, reality  
1837 is we have lost a lot of our manufacturing capability. We want

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1838 to take what we are still world class at, advanced modeling and  
1839 simulation, additive manufacturing, and other innovative  
1840 approaches we are seeing in the labs and also in industry, take  
1841 that and what we are calling leapfrogging. We want to leapfrog  
1842 back into the leadership of manufacturing.

1843 There are promising areas such as modeling and simulation,  
1844 additive manufacturing, even 3-D printing. Very exciting. We  
1845 have facilities in the northeast and others commercially; we are  
1846 partnering with them.

1847 So I think we have a real impact opportunity in that arena.

1848 Mr. Tonko. Thank you. And with that, Mr. Chair, I yield  
1849 back.

1850 Mr. Olson. The gentleman=s time has expired. And the chair  
1851 calls upon the gentleman from the Commonwealth of Virginia, Mr.  
1852 Griffith, for five minutes.

1853 Mr. Griffith. Thank you very much, Mr. Chairman.

1854 Mr. McCree, some nuclear technology companies are looking  
1855 to the Canadian or British nuclear regulatory bodies to help  
1856 advance a regulatory model for advanced reactors. What lessons  
1857 can be learned from looking at fellow regulatory bodies? And  
1858 is there a role for the NRC to partner with those governments  
1859 to provide a standard roadmap amongst our allied countries?

1860 Mr. McCree. Congressman, thank you for your question.  
1861 Regarding partnerships, as I alluded to at a high level in my  
1862 opening remarks, we at the NRC have a very robust relationship

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

with our international regulatory counterparts. You mentioned the Canadians, and particularly the Canadian Nuclear Safety Commission is our regulatory counterpart. I am very familiar, actually, with their -- with my counterpart there. We serve on several committees together, and have engaged as recently as August. I was in Ottawa engaging in conversation with several other regulators and the Nuclear Energy Agency about cooperation on small modular reactor, in the area of small modular reactors, which I believe can bear fruit.

Of course, there would need to be, as we have concluded, a common, some commonality in the types of reactor designs that are being reviewed respectively for us to have some mutual and synergistic sharing. I see that happening. I know the Commission is, of course, interested in that as well.

With the recent announcement by NuScale of potential pursuit of vendor design review by the Canadians, there is certainly that opportunity perhaps in the near term with NuScale. And, again, I believe it would be synergistic. We won't just learn from them.

I would venture to say that there is great opportunity for them to learn from us as well.

Mr. Griffith. I appreciate that. Thank you very much.

Also, when was the last time that the NRC operated with a full complement of commissioners, do you know?

Mr. McCree. Congressman, I have to take that for the record.

Mr. Griffith. No, I understand.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1888 Mr. McCree. I believe it is -- I wouldn't speculate, but  
1889 I believe it has been well over a year ago that we had a full  
1890 commission.

1891 Mr. Griffith. And it is better if you have a full  
1892 commission, isn't it?

1893 Mr. McCree. I certainly enjoy the commission that we have  
1894 today. And have actually served in the agency long enough to  
1895 have seen the full commission work very well. And when we were  
1896 less than a full commission we were similarly effective. But,  
1897 again, I believe we would look forward to having a full commission.

1898 Mr. Griffith. Is there an incentive to have five? I think  
1899 you are operating currently with three.

1900 Mr. Ostendorff, you served as an NRC commission in varying  
1901 compositions, is a full slate of five a little bit better than  
1902 three? Are five minds better than three?

1903 I won't go to Mr. Ostendorff, put him on the spot this time.

1904 Mr. Ostendorff. Let me help you out. I was there as a  
1905 commissioner from 2010 to 2016. I think the last time there were  
1906 five commissioners there was in 2014.

1907 And I can speak, for a diversity of view and collaboration  
1908 we are always better off with five commissioners than three.

1909 Mr. Griffith. I appreciate that. Thank you. I do  
1910 appreciate that as well.

1911 Now, I will shift down with what little time I have remaining  
1912 to Mr. McGinnis. You talked earlier in some of the questions

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1913 to -- that Mr. Shimkus asked, we talked about the impacts of  
1914 having to import our uranium, et cetera. What is DOE doing?  
1915 I got all that you are working with the Commerce Department.  
1916 What is DOE doing with trying to make sure that we make mining  
1917 of uranium in the United States safe?

1918 Because just outside of my district there is a big rock of  
1919 uranium that the state of Virginia has been hesitant, for safety  
1920 reasons, to allow the mining of. So what are we doing from DOE=s  
1921 perspective to make that better?

1922 Mr. McGinnis. Thank you very much. The Office of Nuclear  
1923 Energy at the Department of Energy really does focus on research  
1924 development within the fuel cycle. It does include front-end  
1925 extraction issues.

1926 With regards to regulatory oversight, that would be beyond  
1927 my office. Always stand ready to provide input, but certainly  
1928 those are, those are issues, responsibilities that fall under  
1929 other agencies and other programs.

1930 Certainly can take that for the record and get you more  
1931 information, if you would like.

1932 Mr. Griffith. I would appreciate that very much. I think  
1933 the folks over in Pennsylvania County would appreciate it, too,  
1934 because there is a big asset sitting there that rightfully they  
1935 are concerned about mining. But at the same time, it is estimate  
1936 seven to eight years ago was it is a \$12 billion rock sitting  
1937 there. Might be nice to get to it.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

1938 I yield back, Mr. Chairman.

1939 Mr. Olson. The gentleman yields back. The chair reminds  
1940 all members there is no panel jumping.

1941 The chair now calls --

1942 Mr. Griffith. In all fairness, Mr. Chairman, that was my  
1943 fault. I can=t blame that on them.

1944 Mr. Olson. The chair now calls upon the gentleman from Ohio,  
1945 Mr. Johnson, for five minutes.

1946 Mr. Johnson. Thank you, Mr. Chairman, I appreciate it.

1947 You know, I have been drafting legislation to improve the  
1948 efficiency of the approval process for what is known as the Part  
1949 810 authorization. And I am eager to introduce it once we get  
1950 it finalized.

1951 At our recent subcommittee hearing with both -- with  
1952 senior DOE leadership, both Deputy Secretary Brouillette, and then  
1953 NNSA Administrator Klotz, assured me that U.S. civilian nuclear  
1954 industry engagement in the global market is priority for this  
1955 administration. Information we have received from DOE, as well  
1956 as recent reports from the Nuclear Innovation Alliance, detail  
1957 longer review times for certain projects, and additional delays  
1958 within the inter-agency approval process.

1959 So, Mr. Atkins, let me ask you about a couple of specific  
1960 issues related to this. The previous Administration=s DOE  
1961 reversed a longstanding policy which allowed the secretary to  
1962 delegate signature authority for certain authorizations as a

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1963 result of a more strict interpretation of the Atomic Energy Act.

1964 Do you know if the current Administration is looking at changing  
1965 that policy?

1966 Mr. Atkins. Sir, at this time the general counsel has  
1967 continued to stand by their interpretation of the Atomic Energy  
1968 Act, that the Secretary of Energy cannot delegate that.

1969 Mr. Johnson. That wasn't my question.

1970 Mr. Atkins. We are not considering.

1971 Mr. Johnson. Okay. So you are saying that you are going  
1972 to, right now you are going to stay with the interpretation of  
1973 the previous Administration? You are not looking at reviewing  
1974 or changing that?

1975 Mr. Atkins. We are always looking to, to review ways to  
1976 increase the speed of reviews. But my understanding is that we  
1977 are not looking at delegating that authority.

1978 Mr. Johnson. Okay. Would the Administration consider a  
1979 statutory clarification to be helpful in this regard?

1980 Mr. Atkins. The understanding is that it would require a  
1981 legislative change to change that, and that we would certainly  
1982 be interested in working with Congress on that.

1983 Mr. Johnson. Okay. Under the Bush administration I  
1984 understand that the Energy secretary would receive the  
1985 authorization package from DOE staff, which the secretary could  
1986 approve contingent on receiving the necessary assurances from  
1987 the State Department that are required under the Part 10 --

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

1988 810 rules. However, now, currently DOE waits on the entire  
1989 approval package in a sequential manner, which has increased the  
1990 length of time for companies seeking DOE sign-off.

1991 Will DOE consider returning to the more efficient process  
1992 by which the secretary can sign off on an authorization ending  
1993 the sign-off by the State Department?

1994 Mr. Atkins. I think that the short answer, I will give you  
1995 the short answer here: yes. I think we are willing to reconsider  
1996 that and are reconsidering that. The long review time is really  
1997 this international non-proliferation assurance requirement that  
1998 we have. But we are willing to do whatever we can to shave  
1999 whatever time that -- time off the review that we can.

2000 Mr. Johnson. Okay. I will look forward to working with  
2001 you on that.

2002 Acting Assistant Secretary of Nuclear Energy Mr. McGinnis,  
2003 as noted in the 2018 Nuclear Posture Review, the U.S. has no  
2004 ability to enrich uranium with domestic technology for either  
2005 national security or commercial purposes. What steps is DOE  
2006 taking to restore domestic enrichment capability for our nation?

2007 Mr. McGinnis. Thank you very much. Very important  
2008 question. And my colleague Mr. Atkins can talk to the national  
2009 security side, which is a very, very important driver for looking  
2010 at reconstituting or establishing enrichment capacity for our  
2011 country.

2012 From a nuclear energy perspective, I can tell you that the

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2013 issue of whether or not we -- there should be other actions  
2014 taken to support reestablishing American-owned commercial  
2015 enrichment, those issues are also being looked at. It is part  
2016 and parcel of the nuclear policy review that is being conducted  
2017 as well right now.

2018 But I do think you might find it useful to hear, on the  
2019 national security side, what is driving the examination of  
2020 possible enrichment capacity or planned enrichment capacity for  
2021 national security reasons.

2022 Mr. Johnson. Mr. Atkins.

2023 Mr. Atkins. This really comes back to the requirement for  
2024 tritium production for the national defense needs. Really, there  
2025 is no commercial alternative at this point, given that, one, there  
2026 is no commercial enrichment capability domestically, and also  
2027 the prevalence of foreign, the use of foreign technology in the  
2028 field.

2029 So really the department is, through its Defense Programs  
2030 Office, is committed to pursuing a domestic enrichment capability  
2031 for this requirement. We have a series of downblending campaigns  
2032 that they are ongoing now to meet the immediate need. But we  
2033 will run out of, the projection is we will run out of enriched  
2034 uranium at the 2038 time frame. So we have a series of efforts  
2035 ongoing right now to consider the alternatives for technologies  
2036 to meet such a need.

2037 Mr. Johnson. Have you looked at any of the studies that

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2038 DOE has already done in the previous administration for what the  
2039 possibilities are?

2040 Mr. Atkins. I can't speak to that, sir, but I could  
2041 certainly get back to you.

2042 Mr. Johnson. Okay.

2043 Mr. Atkins. Thank you.

2044 Mr. Johnson. Mr. Chairman, I yield back.

2045 Mr. Olson. The gentleman yields back. The chair now calls  
2046 upon the gentleman from the Land of Lincoln, Mr. Kinzinger, for  
2047 five minutes.

2048 Mr. Kinzinger. Right. Thank you, Mr. Chairman. And thank  
2049 you all for spending time with us and being here.

2050 My district in Illinois has four nuclear power plants, eight  
2051 reactors, and five, actually, spent fuel storage sites. We all  
2052 know it provides, nuclear power provides reliable, carbon-free  
2053 electricity around the clock, even when it is negative 15, like  
2054 it was at the beginning of the year in Illinois. Nuclear power  
2055 not only provides good jobs and clean energy, but also represents  
2056 an opportunity for continued U.S. leadership around the globe.

2057 From helping our allies to operating their plants safely --  
2058 to operate their plants safely, or having the expertise needed  
2059 to lead on non-proliferation issues, nuclear power is vital to  
2060 our nation and to our national security.

2061 I would like to thank my colleague Representative Doyle,  
2062 who truly recognizes the importance of these issues, and has

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

worked tirelessly with me on H.R. 1320, the NUKE Act. I truly believe this bipartisan bill is a step in the right direction to help our existing fleet, and also the next generation of nuclear technology.

We will start with Mr. McGinnis and then Mr. McCree. But, first, Mr. McGinnis. The Atomic Energy Act prohibits foreign ownership, control, and domination of U.S. commercial nuclear interests and nuclear plants. In 2016, the NRC budget hearing before this committee, then Chairman Burns said that this prohibition is something that is worth taking a look at. The provision in my bill would do just that by having the GAO report on the feasibility and implications of repealing this provision.

So, Mr. McGinnis, since the Atomic Energy Act was signed into law the U.S. Government has established processes to review national security interests in key sectors, such as the Committee on Foreign Investment in the United States. Would it make sense for Congress to consider alternative policies to review foreign investment in our nuclear facilities?

Mr. McGinnis. Thank you very much. Certainly, the CFIUS process you talked about is extremely important. We greatly care and we very closely watch and monitor foreign investments in nuclear generating assets and companies.

With regards to whether or not there should be additional actions taken, I would have to get back with you on that.

Mr. Kinzinger. But is it worth taking a look at?

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2088 Mr. McGinnis. I will certainly get back with you and offer  
2089 you any suggestions on that.

2090 Mr. Kinzinger. So you can't tell me if it is worth taking  
2091 a look at? That is all I am asking.

2092 Mr. McGinnis. Certainly worth -- we welcome Congress=  
2093 strong monitoring of the situation --

2094 Mr. Kinzinger. Right.

2095 Mr. McGinnis. -- in supporting a robust nuclear  
2096 industry.

2097 Mr. Kinzinger. I got it. Good work.

2098 Mr. McCree, in an increasingly global market is this  
2099 restriction worth taking a look at? And if so, what do you think  
2100 would be the potential impacts?

2101 Mr. McCree. Congressman, thank you for your question. I  
2102 would offer that the Commission has not taken a position on the  
2103 proposed legislation and I, so I would not -- it would be  
2104 inappropriate for me to speak for the Commission.

2105 Mr. Kinzinger. All right. Another provision in H.R. 1320  
2106 requests GAO study the impact of eliminating what is known as  
2107 a mandatory hearing for uncontested licensing procedures.  
2108 Removing this requirement would allow the Commission, if no  
2109 affected person requests a hearing, to issue a construction permit  
2110 and operating license, or an amendment to those permits and  
2111 licenses without holding a hearing. The NRC has previously  
2112 informed Congress that it believes amending the Atomic Energy

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2113 Act to eliminate the mandatory uncontested hearing on combined  
2114 license and early site permitting applications could enhance the  
2115 efficiency of NRC operations.

2116 Mr. McCree, if this requirement were removed, it is my  
2117 understanding that the Commission would be required to provide  
2118 public notice of the opportunity to request a hearing. Is that  
2119 correct?

2120 Mr. McCree. Congressman, I believe you are quoting  
2121 correctly from previous testimony by members of the Commission.  
2122 So I would acknowledge that.

2123 I am not aware of any Commission request for similar  
2124 legislation or similar elimination of the mandatory hearing  
2125 recently, however. So I would again defer to the Commission on  
2126 that.

2127 Mr. Kinzinger. Okay. In the licensing review process,  
2128 what are the public comment opportunities beside the mandatory  
2129 hearing? Can you elaborate on these?

2130 Mr. McCree. I would need to get back to you for the record  
2131 on that.

2132 Mr. Kinzinger. I hope you do.

2133 Well, that was quick, I guess, Mr. Chairman. So 52 seconds  
2134 I yield back.

2135 Mr. Olson. The gentleman yields back. The chair now calls  
2136 upon a fellow Texan, Mr. Flores, for five minutes.

2137 Mr. Flores. Well, thank you, Mr. Chairman. And I

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2138 appreciate the panel for today=s informative discussion.

2139 I believe there is great potential when we look at the  
2140 opportunities for small modular reactors, and also with  
2141 innovative next gen designs that have been developed thus far.  
2142 And am excited about what can come beyond that.

2143 There are a bunch of challenges in front of us that need  
2144 to be addressed before we -- in order to provide a successful  
2145 pathway for these new technologies to come to fruition. One issue  
2146 in particular relates to the availability of what is known as  
2147 high-assay low-enriched uranium. This specific material,  
2148 uranium, enriched at higher levels than what is available in the  
2149 current commercial market, may offer more flexibility and more  
2150 efficient electricity generation than what we have available  
2151 today.

2152 There is a recent industry survey of 16 leading U.S. advanced  
2153 reactor technology developers, found that the lack of access to  
2154 high-assay LEU ranks at the top of policy concerns that require  
2155 resolution to move forward with these projects. Just a few weeks  
2156 ago in front of this subcommittee, DOE Under Secretary Menezes  
2157 confirmed DOE=s interest in addressing this concern.

2158 So my question is to you, Mr. McGinnis. Are you familiar  
2159 with this barrier to advanced nuclear innovators?

2160 Mr. McGinnis. Thank you, Congressman. Yes, I am.

2161 Mr. Flores. Can you offer any thoughts about how this can  
2162 be addressed?

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2163 Mr. McGinnis. I can tell you from the nuclear energy sector  
2164 in particular, those who are working to develop our nation=s next  
2165 class of advanced reactors, many of those reactor designs will  
2166 require higher levels of enrichment, as you have indicated,  
2167 high-assay LEU, which is another way of saying 16, 17, or 18  
2168 percent enrichment as opposed to the 4.5 or so percent that our  
2169 fleet uses now.

2170 We do believe it is a very important issue. It is a supply  
2171 chain issue. It is an energy security supply issue. And it  
2172 extends to also the NNSA=s space as well as our advanced reactor  
2173 deployment plans.

2174 Mr. Flores. In light of that, I assume that the NRC is  
2175 looking at the policy challenges associated with the material.  
2176 Is that correct, Mr. McCree?

2177 Mr. McCree. Mr. Flores, thank you for your question. And  
2178 at this point we don=t see what would represent policy issues.

2179 There are a number of technical issues. Mr. McGinnis mentioned  
2180 some of them. It even goes to the criticality analyses,  
2181 neutronics that would be represented in the core. From a  
2182 transport packaging perspective there are issues. And even in  
2183 the fuel cycle, you know, what enrichment capabilities exist.

2184 Would there be a need for new facilities or an amendment to a  
2185 license at an existing facility, and et cetera?

2186 So there are a number of issues like that associated with  
2187 the supply chain that would need to be addressed. But that is

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2188 more than a technical issue rather than a policy issue.

2189 Mr. Flores. Mr. McGinnis, would a DOE program to manage  
2190 this material similar to how DOE provides fuel for research  
2191 reactors be an option?

2192 Mr. McGinnis. To be clear on your question, you are  
2193 referring to high-assay LEU with research reactors?

2194 Mr. Flores. Yes, that is correct.

2195 Mr. McGinnis. Yes, that is very important supply chain  
2196 issue as well.

2197 Mr. Flores. Would that be an option to use for these  
2198 advanced generation nuclear reactors?

2199 Mr. McGinnis. Well, I would rephrase it to say, from my  
2200 view research reactors, a number of them, have high enrichment  
2201 fuel requirements as well.

2202 Mr. Flores. Right.

2203 Mr. McGinnis. Higher level. And they will need a supply  
2204 chain. There is no commercially available higher enriched level  
2205 available now. And we will have to come to terms with that.

2206 Mr. Flores. Okay. To the extent that Congress wants to  
2207 take a look at this, I am assuming your office would be willing  
2208 to work with us to try to develop policy solutions?

2209 Mr. McGinnis. Yes, certainly.

2210 Mr. Flores. Mr. Owendoff, I have 58 seconds left. West  
2211 Valley Demonstration Project was a commercial demonstration  
2212 reprocessing technology, but it ceased operation about 40 years

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2213 ago. The department is still overseeing the decommissioning and  
2214 decontamination work at the site; is that correct?

2215 Mr. Owendoff. Yes, it is, Congressman.

2216 Mr. Flores. The last time that the project was authorized  
2217 was in 1982. Would DOE support legislation to reauthorize this  
2218 project?

2219 Mr. Owendoff. I think we have provided technical advice  
2220 in the past. And we will continue to work with you, Congressman.

2221 Mr. Flores. What other issues would need to be addressed  
2222 if we -- at West, at the West Valley site?

2223 Mr. Owendoff. I think it is a complex issue. So if we can,  
2224 for the record, work with your office, sir.

2225 Mr. Flores. Okay. You can do that supplementally after  
2226 the hearing.

2227 Mr. Owendoff. Yes, sir.

2228 Mr. Flores. Okay, thank you very much. I yield back.

2229 Mr. Owendoff. Yes, sir.

2230 Mr. Olson. The gentleman yields back. The chair sees no  
2231 member seek to ask questions, so on behalf of the committee thank  
2232 you to the first panel. I will remind our members they have ten  
2233 legislative days to submit questions for the record and, to all  
2234 the panelists, you have ten days to reply to those questions.

2235 Thank you, thank you, thank you. You are dismissed.

2236 Panel two, you are up. And be advised that a vote is coming  
2237 up sometime next 45 minutes, so please be expeditious. Thank

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2238 you.

2239 You all have had your water. Are you ready to rock and roll?

2240 Okay, the second panel is starting.

2241 Our first speaker with an opening 5-minute statement will  
2242 be Bill Ostendorff. He has been on the first panel, but he is  
2243 also Distinguished Visiting Professor of National Security at  
2244 the United States Naval Academy. Go Navy. You have five  
2245 minutes, sir.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2246 STATEMENTS OF HON. BILL OSTENDORFF, DISTINGUISHED VISITING  
2247 PROFESSOR OF NATIONAL SECURITY, U.S. NAVAL ACADEMY; MARK PETERS,  
2248 DIRECTOR, IDAHO NATIONAL LABORATORY; MARIA KORSNICK, PRESIDENT  
2249 AND CEO, NUCLEAR ENERGY INSTITUTE; DAVID TRIMBLE, DIRECTOR,  
2250 GOVERNMENT ACCOUNTABILITY OFFICE, NATURAL RESOURCE AND  
2251 ENVIRONMENT; AND ASHLEY FINAN, POLICY DIRECTOR, NUCLEAR  
2252 INNOVATION ALLIANCE

2253

2254 STATEMENT OF BILL OSTENDORFF

2255 Mr. Ostendorff. Thank you, Mr. Chairman. I must  
2256 acknowledge my friend Congressman Shimkus here, and congratulate  
2257 him on the Army-Navy victory back in December. I would be remiss  
2258 in not doing so.

2259 I thank you for the chance to be here today. While I am  
2260 currently a professor of National Security Studies at the Naval  
2261 Academy I am not here on behalf of the Navy. Rather, I am here  
2262 to speak of my experience in submarines, in the nuclear weapons  
2263 programs and the NRC.

2264 I would like to offer a few thoughts on the national security  
2265 imperatives of what I call the U.S. nuclear enterprise. By  
2266 nuclear enterprise, I simply refer to three significant programs:

2267 First, the nation=s naval -- excuse me, nation=s nuclear  
2268 weapons program, the Manhattan Project;

2269 Second, the Navy=s nuclear propulsion program under Naval  
2270 Reactors, and;

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2271 Third, the nation=s commercial nuclear industry.

2272 Let me share my own experience in all three legs of the  
2273 enterprise spanning four decades.

2274 After graduating from the Naval Academy, I entered Admiral  
2275 Rickover=s Nuclear Navy. I embarked upon a naval career that  
2276 spanned 26 years, with 16 years of sea duty on six submarines.

2277 I carried both strategic and tactical nuclear weapons on three  
2278 of these submarines. I was also privileged to command a Los  
2279 Angeles class attack submarine, the USS Norfolk, for three years,  
2280 during which time we drove that submarine 100,000 miles. That  
2281 submarine and its reactor plant were engineering marvels, and  
2282 the crews professional and highly motivated.

2283 After retiring from the Navy and working for the House Armed  
2284 Services Committee, I was confirmed by the Senate to serve as  
2285 Principal Deputy Administrator at NNSA, overseeing the  
2286 30,000-plus people in the nuclear weapons complex. Later in  
2287 2010, I was confirmed to serve as a commissioner of the NRC, where  
2288 I served from 2010 to 2016.

2289 My 40 years in submarines, nuclear weapons, and commercial  
2290 reactors has ingrained in me the vital role of human capital in  
2291 the nuclear enterprise.

2292 Nuclear is different. This work is hard, it is challenging,  
2293 it requires the best trained engineers and scientists. But  
2294 without that nuclear-related work to actually perform, those  
2295 unique human capabilities atrophy at an alarming speed. And as

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2296 that reactor technology work decreases in the United States, so  
2297 does the ability and opportunity for the United States to  
2298 influence nuclear safety and security worldwide.

2299 Are there national security consequences to a declining  
2300 commercial nuclear industry? Absolutely.

2301 Let us first look domestically.

2302 A prerequisite for national security is energy security.

2303 Nuclear energy provides carbon-free, reliable baseload  
2304 generation. It would be unwise for our Federal Government to  
2305 sit by and watch the current industry decline continue, for at  
2306 some point that decline becomes irreversible. It is naive to  
2307 think we could revive the nuclear industry at some future point  
2308 if it lies dormant for even just a generation.

2309 Economically, the nuclear industry provides well-paying  
2310 jobs supporting local communities across the country.

2311 Let=s look at human capital for a brief moment. Many of  
2312 the current nuclear plant operators at commercial plants started  
2313 out in the Nuclear Navy. Will the prospects of reduced  
2314 opportunity for employment in the commercial industry have a  
2315 negative impact no the Nuclear Navy=s ability to recruit? I do  
2316 not have any data to share, but I think the answer may be yes.

2317 What about the impact of a declining industry on  
2318 undergraduate and graduate programs in nuclear engineering?

2319 What about the ongoing partnerships between community  
2320 colleges and the nuclear plants that hire their graduates with

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2321 associates degrees?

2322 I now turn to the impacts in the international arena. The  
2323 ability of the U.S. to lead in nuclear safety, security, and  
2324 non-proliferation efforts is significantly lessened as  
2325 commercial activity erodes. To engage internationally, the  
2326 United States must participate. I saw this firsthand as a  
2327 commissioner in the aftermath of the 2011 reactor accident at  
2328 Fukushima in Japan. The U.S. was a key leader worldwide in  
2329 post-accident nuclear safety regulation.

2330 I also saw this when speaking on best practices for both  
2331 physical and cybersecurity for the IAEA in Vienna in 2015. Many  
2332 countries look to the U.S. for regulatory lessons learned --  
2333 whether safety or security -- because of the reputation and  
2334 size of our program.

2335 When I was sworn in as a commissioner at the NRC in 2010,  
2336 the New Reactor staff was reviewing license applications for 26  
2337 reactors. Today, that NRC staff is reviewing just two designs.

2338 While construction of the two AP 1000 units is in progress at  
2339 the Vogtle site, no others are being built in the U.S. today.

2340 As our nuclear industry shrinks, our nuclear voice is not  
2341 as loud as it once was internationally.

2342 Who fills that void? Russia currently dominates the export  
2343 market for nuclear fuel and reactor technology. China is  
2344 embarked on an aggressive domestic nuclear construction program  
2345 and is poised to move out internationally.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2346           It would be a natural development for Russia and China to  
2347 control the nuclear export market and to aspire to key leadership  
2348 roles at the IAEA and other international nuclear forums.

2349           Finally, the traditional U.S. leadership role in nuclear  
2350 non-proliferation is clearly threatened by this alarming trend.

2351           In closing, it is a fact that our nuclear industry is in  
2352 decline. There are clear, significant national security  
2353 consequences at stake. This matter is urgent. I applaud the  
2354 committee for bringing attention to this vitally important topic.

2355           I look forward to your questions.

2356           [The statement of Mr. Ostendorff follows:]

2357

2358 \*\*\*\*\*INSERT 7\*\*\*\*\*

2359 Mr. Olson. Thank you, Mr. Ostendorff. And thank you so  
2360 much for your service in our Navy. And people in the audience  
2361 should know he was a driver. They are boats, not ships. I flew  
2362 a plane that hunted them, a P-3 Orion. We could find those  
2363 Soviets, but could never find them unless they wanted to let us  
2364 find them. So thank you for that as well.

2365 The next panelist is Dr. Peters from the Idaho National  
2366 Laboratory. Dr. Peters, you have five minutes.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2367 STATEMENT OF MARK PETERS

2368

2369 Mr. Peters. Thank you, Mr. Chairman. I want to thank you,  
2370 Chairman Upton, and Ranking Member Rush, for the opportunity to  
2371 be here with you today. And also thank all the members of the  
2372 committee for joining us.

2373 My name is Mark Peters, and I am the Director of Idaho  
2374 National Laboratory. INL is the nation=s lead nuclear energy  
2375 research and development laboratory, the place where 52 original  
2376 nuclear reactors were designed, constructed, and operated.

2377 It is our mission to provide the research, development, and  
2378 demonstration foundation to extend the lives of the current  
2379 operating fleet, develop the next generation of nuclear reactors,  
2380 and provide integrated nuclear fuel cycle solutions.

2381 As we have already heard, nuclear energy is a vital component  
2382 of America=s energy system. And, in particular, advanced nuclear  
2383 energy technologies provide an opportunity for the U.S. to meet  
2384 future electricity demands while benefitting our economy, our  
2385 environment, and our national security.

2386 The United States remains in a position of strength.  
2387 However, the future is not guaranteed. We are at a critical  
2388 junction, a turning point as I like to say. Decisions made today  
2389 will determine if the U.S. continues to lead the world in civil  
2390 nuclear energy, innovation, and production.

2391 I remain optimistic about the future of nuclear energy

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2392 because of the science and innovation coming out of our national  
2393 laboratories, universities, and the private sector. We have the  
2394 finest research, development, and demonstration facilities, the  
2395 most developed capabilities, and the best minds.

2396 I am also optimistic because of our history. America has  
2397 always risen to the challenge. Before us is a grand opportunity  
2398 to maintain and enhance our leadership going forward, while  
2399 ensuring U.S. non-proliferation and safety approaches continue  
2400 to be the world=s standards.

2401 When the U.S. domestic nuclear energy industry languishes,  
2402 our international leadership role suffers. Russia and China are  
2403 aggressively expanding their nuclear capabilities. These  
2404 nations, with their state-sponsored nuclear industries, enjoy  
2405 tremendous advantages over the private sector in the U.S., and  
2406 understand the decades-long influence that results from building  
2407 a nuclear power plant in another country.

2408 We also should not forget the benefits that U.S. nuclear  
2409 energy brings to economic development. A healthy domestic  
2410 industry allows for a robust export market and international  
2411 influence. So national security and economic opportunity are  
2412 powerful motivators to maintain and eventually build upon our  
2413 advantages. So, how do we accomplish this?

2414 First, by making sure we sustain our current nuclear reactor  
2415 fleet. INL is working with utilities to modernize control rooms  
2416 and work to provide the basis to extend the life of power plants

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2417 beyond 60 years. We have transitioned the Light-Water Reactor  
2418 Sustainability Program from one concerned primarily with  
2419 licensing to include helping utilities reduce operating costs.

2420 But if we are to maintain that advantage, we must set up  
2421 private-public partnerships to develop and deploy the next  
2422 generation of nuclear reactors.

2423 Our national labs are ideal places to do the research and  
2424 development and then actually partner with industry to  
2425 demonstrate these new technologies. Our current example is the  
2426 emergence of light-water small modular reactors, as we have  
2427 already heard multiple times this morning. It is great news for  
2428 the American nuclear energy industry, and the nation as a whole,  
2429 that the NuScale small modular reactor continues to work its way  
2430 through the NRC process.

2431 We have been involved at INL with NuScale from the beginning,  
2432 providing technical support and guidance. And as you heard this  
2433 morning, NuScale=s first SMR is planned for the INL Site, in  
2434 partnership with Utah Associated Municipal Power Systems= utility  
2435 consortium in the West. We will also be working with them on  
2436 the Joint Use Modular Plant program that would allow the  
2437 laboratory to actually use the first few modules in the 2026 time  
2438 frame to actually develop and demonstrate advanced energy system  
2439 processes, in collaboration with NuScale and UAMPS.

2440 As you have already heard, SMRs are a game changer. They  
2441 are smaller, safer, cheaper to build, easier to license, and a

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2442 window into a lucrative and an influential export market to go  
2443 forward.

2444 We are also working on advanced reactor designs, including  
2445 coolants beyond light water reactor, cooled reactors. And as  
2446 mentioned this morning, this will allow us to not only produce  
2447 electricity, but also penetrate other markets with nuclear  
2448 processes, for example, the manufacturing and transportation  
2449 sector.

2450 We are also excited to be working with the private sector  
2451 to develop and demonstrate small, very small reactors,  
2452 microreactor technologies. I think they have the possibilities  
2453 of powering remote communities and military bases around the  
2454 world.

2455 Key to all this is maintaining the research infrastructure  
2456 of places like Idaho National Laboratory, Argonne National  
2457 Laboratory, and Oak Ridge National Laboratory going forward, like  
2458 the Advanced Test Reactor, like the Transient Test Reactor, and  
2459 like the Materials and Fuels Complex at INL.

2460 We are also embarking on a development, design and deployment  
2461 of a Versatile Fast Neutron Source that we would like to have  
2462 in place within a decade that would further our U.S. leadership  
2463 and provide that important infrastructure.

2464 So, let us remain the world leader and a tone setter by  
2465 developing a sound civil nuclear energy policy. I put to you  
2466 that our national labs and universities give us a tremendous

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2467 technical advantage over our competitors across the globe. Let  
2468 us approach the great opportunity with urgency, and a collective  
2469 desire to achieve results and excitement to attract the net  
2470 generation of nuclear scientists and engineers to our field.  
2471 For the good of our economy, our environment, and our national  
2472 security, let us embrace this challenge.

2473 I am happy to answer questions.

2474 [The statement of Mr. Peters follows:]

2475

2476 \*\*\*\*\*INSERT 8\*\*\*\*\*

2477 Mr. Olson. Thank you, Dr. Peters.

2478 Our next speaker is Ms. Maria Korsnick. And she is the  
2479 President and CEO of the Nuclear Energy Institute. Ma=am, you  
2480 have five minutes for your opening statement.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

STATEMENT OF MARIA KORSNICK

Ms. Korsnick. I appreciate the opportunity to testify before you to highlight the state of America=s nuclear industry today

Nuclear power runs 24 hours a day, 7 days a week; provides almost 20 percent of America=s electricity. These plants are hardened facilities that are protected from physical and cyber threats, helping to ensure the resiliency of our electricity system in the face of potential disruptions.

The 99 reactors that we have in our nuclear fleet today represent 60 percent of the clean electricity in our country.

Our nation=s nuclear industry, however, is at a crossroads, and we urgently need tangible signals from Congress that it values nuclear power. And this is not a partisan issue. I see members on both sides of the dias who either have lost nuclear plants in their states and local communities, or may soon experience this unfortunate event.

And you are not alone. America is in danger of losing dozens of her nuclear reactors in the next ten years. To put this in perspective, units that have recently closed, and those who have announced specific plans to close would produce 90 million megawatt hours of clean energy. That is enough electricity to power 8.4 million homes each year. And this is a conservative estimate, as there are additional plants who have not provided

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2506 a firm date but are clearly at risk, like the Ohio plants.

2507 But it doesn't have to be this way. Nuclear power's  
2508 contributions to this country deserve to be recognized. And this  
2509 committee has the power to make that reality. A single nuclear  
2510 plant creates hundreds of jobs and millions of dollars in revenue  
2511 for rural towns and cities. And it produced unmatched amounts  
2512 of carbon-free clean air electricity. And, as recently  
2513 illustrated, it has the ability to withstand extreme weather  
2514 events and continue to produce low-cost electricity, a major  
2515 factor in ensuring the resiliency of our grid.

2516 And for these reasons and more, we need to value nuclear  
2517 power and work together to find a way to keep these essential  
2518 plants online.

2519 There is really four areas that need attention:

2520 First is fair compensation;

2521 Second is the fuel cycle. And that means the front end,  
2522 the mining and enrichment piece; and the back end, a workable  
2523 used fuel program;

2524 Third is reforming the NRC. That involves both the fee  
2525 structure and streamlining licensing of new technologies;

2526 And fourth is exporting our technology. We need to level  
2527 the playing field for our nuclear firms to compete against foreign  
2528 governments.

2529 My written testimony includes a number of legislative  
2530 actions that would advance the prospects for nuclear energy to

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2531 meet our nation=s needs. I commend Chairman Upton for hosting  
2532 a series of hearings on the electricity markets. And I cannot  
2533 stress enough the importance of ensuring appropriate market  
2534 compensation for the attributes of nuclear power. Market reforms  
2535 are essential to the viability of the U.S. fleet. Simply put,  
2536 we need your help to ensure that FERC and its associated RTOs  
2537 and ISOs fully value the benefits provided by our plants.

2538 I would also encourage the committee to consider innovative  
2539 approaches, such as making it easier for federal agencies to enter  
2540 into power purchase agreements with new and existing reactors.

2541 I thank this committee for taking action on used fuel  
2542 legislation. And I do hope we can work to ensure House passage  
2543 of that legislation in the near future, and another bipartisan  
2544 piece of legislation led by Congressmen Kinzinger and Doyle to  
2545 address the much-needed NRC fee reform. We do appreciate these  
2546 efforts, and hope we can get them to the President=s desk this  
2547 year.

2548 There is exciting innovation in the nuclear industry. It  
2549 is happening across the company from reactor startups to the  
2550 cutting edge research being conducted at our national labs, as  
2551 you have heard. And this gives me hope. But if America, the  
2552 country with the most reactors in the world, sits back and lets  
2553 our fleet atrophy, that important innovation will die off as well.

2554 And we cannot let that happen.

2555 Right now, of the 58 reactors under construction worldwide,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

only two are being built here in the United States. And even those projects are in jeopardy pending congressional action on the Nuclear Production Tax Credit. Comparatively, Russia is building seven reactors, and China 19. We are in imminent danger of ceding our global leadership in technology, that we invented, to the Russians and the Chinese.

Failure to lead the next wave of global nuclear construction means a significantly diminished ability to promote U.S. safety standards, non-proliferation behaviors, and security norms around the world. Simply put, U.S. influence grows when we have a strong civil nuclear industry.

Nuclear power has always answered the call of this nation. It has powered our homes, our businesses, and our navy. It is allowing for space exploration and visits to Mars. It has helped fund schools and essential services in local communities across this country. Today the nuclear industry is here to ask America's leaders to answer our call. Please work with us to make sure this American technology does not become a ghost of our past. Your help and your active support is urgently needed.

Thank you. And I look forward to answering your questions.

[The statement of Ms. Korsnick follows:]

\*\*\*\*\*INSERT 9\*\*\*\*\*

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2579 Mr. Olson. Thank you, Ms. Korsnick.

2580 Mr. Trimble is recognized for five minutes as well. He is  
2581 the Natural Resources and Environment Director at the Government  
2582 Accountability Office. Five minutes, sir. Thank you.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2583 STATEMENT OF DAVID TRIMBLE

2584

2585           Mr. Trimble. Thank you. Chairman Olson, Ranking Member  
2586 Rush, and members of the subcommittee, the critical missions of  
2587 the Department of Energy depend on the extraordinary capabilities  
2588 found at the department and its network of laboratories and  
2589 production facilities across the country. These capabilities  
2590 depend on the large and unique capital assets found at these  
2591 facilities, but also the expertise of the workforce that is a  
2592 product of years of on-the-job training and experience that exists  
2593 nowhere else in the world.

2594           These capabilities serve all of DOE missions, including  
2595 weapons, cleanup, non-proliferation, energy, and science. To  
2596 successfully execute these missions, DOE must maintain, rebuild,  
2597 and renew both its physical and human capital. DOE=s efforts,  
2598 however, are hindered by longstanding management challenges that  
2599 have been well documented in reports by Mies -- Augustine,  
2600 Cranel, the Academies, and GAO.

2601           The growing fiscal and budgetary pressures facing the  
2602 government mean that DOE can no longer afford to poorly manage  
2603 these billion dollar programs.

2604           My testimony today will highlight some of the challenges  
2605 facing DOE, including the affordability of NNSA=s nuclear  
2606 modernization programs, the growing costs of DOE=s environmental  
2607 liabilities, management challenges in the non-proliferation

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2608 program, and DOE=s efforts to improve its management of programs,  
2609 projects, and contracts.

2610       Regarding weapons, NNSA faces challenges with the  
2611 affordability of its nuclear modernization programs. Our review  
2612 of the fiscal year 2017 modernization plan found misalignment  
2613 between NNSA=s plan and projected budgetary resources, which  
2614 could make it difficult for NNSA to afford its planned portfolio  
2615 of modernization programs. We found that NNSA=s estimates of  
2616 program costs exceeded the projected budgetary resources included  
2617 in the President=s planned near and long-term modernization  
2618 budgets.

2619       Regarding environmental cleanup, DOE=s growing  
2620 environmental liabilities demonstrate the need for DOE to improve  
2621 its oversight and management of its cleanup mission. In 2017,  
2622 we added the Federal Government=s environmental liabilities to  
2623 our high risk list. DOE is responsible for about 370 of the \$450  
2624 billion total. And DOE=s total cleanup liability has been  
2625 growing.

2626       Over a recent 6-year period, DNN spent \$35 billion on  
2627 cleanup, while its liabilities grew by \$90 billion. I should  
2628 also note that these liability estimates do not include all of  
2629 DOE=s future cleanup responsibilities.

2630       Our recent works have identified opportunities where DOE  
2631 may be able to save tens of billions of dollars by taking  
2632 risk-informed approach to treating a portion of this Low Activity

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2633 Waste at its Hanford site.

2634           Regarding non-proliferation, DNN has not consistently used  
2635 program management leading practices. We found that DNN=s  
2636 policies do not require programs that establish life cycle  
2637 estimates or manage their performance against schedule and across  
2638 baselines. In addition, we found that DNN=s R&D results were  
2639 not being tracked consistently to help evaluate the success of  
2640 that program.

2641           To successfully meet the challenges facing it, DO needs  
2642 -- excuse me, DOE needs to improve its management of its  
2643 programs, projects, and contracts, areas that have been on GAO=s  
2644 high risk list for almost three decades. In recent years, DOE  
2645 has taken some important steps, including requiring the  
2646 development of cost estimates in accordance with best practices;  
2647 creating new oversight structures; and ensuring that major  
2648 projects, designs, and technologies are sufficiently matured  
2649 before construction.

2650           However, significant challenges remain:

2651           First, DOE still lacks reliable, enterprise-wide cost  
2652 information. Without this information, meaningful cost analyses  
2653 across programs, contractors, and sites are not possible.  
2654 Reliable detailed data are also needed for DOE to manage its risk  
2655 of fraud.

2656           Second, DOE has not always followed its own requirements.  
2657 In 2015, we reported that DOE initiated a new project, Low

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2658 Activity Waste Pretreatment System, to accelerate waste treatment  
2659 at Hanford. We found this project was selected without full  
2660 consideration of alternatives, and DOE's cost estimates were not  
2661 reliable. Additionally, DOE has not consistently applied these  
2662 recent reforms to its largest cleanup project at the Hanford site.

2663 Third, regarding program management, we found in 2017 that  
2664 NNSA had established program management requirements for  
2665 commodities like uranium, plutonium, and tritium. However,  
2666 these requirements are not being met due to staff shortages.

2667 In closing, let me note that we have several ongoing  
2668 engagements for this committee examining these management  
2669 challenges. And we strongly support the oversight efforts of  
2670 the committee.

2671 Thank you. I would be happy to answer any questions.

2672 [The statement of Mr. Trimble follows:]

2673

2674 \*\*\*\*\*INSERT 10\*\*\*\*\*

2675 Mr. Olson. Thank you, Mr. Trimble.

2676 Our final opening statements if from Dr. Ashley Finan from  
2677 the Nuclear Innovation Alliance. She is the Policy Director  
2678 there. Five minutes, ma=am, and welcome.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2679 STATEMENT OF ASHLEY E. FINAN

2680

2681 Ms. Finan. Thank you, Chairman Olson, Ranking Member Rush,  
2682 and distinguished members of this subcommittee. Thank you for  
2683 holding this hearing and for giving me the opportunity to testify.

2684 I am honored to be here today.

2685 I am Ashley Finan, Policy Director for the Nuclear Innovation  
2686 Alliance. The NIA is a non-profit organization dedicated to  
2687 supporting entrepreneurialism and accelerated innovation and  
2688 commercialization of advanced nuclear energy.

2689 The world will increase its energy demand by 40 percent or  
2690 more by 2050, driven by an emerging middle class in the developing  
2691 work, and the need to bring electricity to 1.2 billion people  
2692 who lack it today. At the same time, it is well understood that  
2693 clean energy is essential to human health, and many analyses point  
2694 to the pressing need to transition to an emissions-free energy  
2695 system.

2696 Nuclear energy will play a vital role in a future energy  
2697 supply that addresses these priorities. The question for us is:  
2698 will the United States be a part of that?

2699 In the U.S. and elsewhere, start-up companies are pioneering  
2700 advanced nuclear designs that offer opportunities for increased  
2701 safety and affordability, enhanced non-proliferation attributes,  
2702 and a reduction in nuclear waste. These designs can  
2703 revolutionize the nuclear industry and revitalize U.S. exports

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2704 with products that take advantage of the latest manufacturing  
2705 and computing technology, that are competitive in markets across  
2706 the globe, and that exceed the expectations of customers and the  
2707 public.

2708 But the transition from design to commercialization and  
2709 deployment has been hampered by significant under investment in  
2710 research, development, and demonstration, by a slow and under  
2711 prepared licensing process, and by a long and lengthening export  
2712 control process.

2713 The government plays several roles in the commercialization  
2714 and expert of a nuclear energy technology. It is an R&D  
2715 collaborator, a demonstration partner, a regulator, and a  
2716 promoter. In turn, as with any new technology, the nation profits  
2717 from the economic impact of the product and the exports and jobs  
2718 it creates.

2719 Unique to nuclear energy, though, are several other  
2720 benefits: including century-long strategic trade relationships  
2721 with customer countries; reliable clean energy to fuel domestic  
2722 and global prosperity, and stronger U.S. influence over global  
2723 nuclear safety, security, and non-proliferation standards.

2724 We have not seen a booming U.S. nuclear export business in  
2725 decades. Not least among many causes is the lack of a compelling  
2726 nuclear energy product from the private sector. The market  
2727 demands plants that are more resilient and flexible, lower impact,  
2728 and simpler and cheaper to build and to operate. As I touched

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2729 on earlier, companies are answering that call, and they are  
2730 innovating. They are finding a U.S. government that is curious,  
2731 and interested, but not wholly invested, and not always ready  
2732 to innovate.

2733 Meanwhile, Russia is building a fast test reactor to replace  
2734 its retiring predecessor, as well as a lead fast reactor to join  
2735 its two operating sodium reactors. China is simultaneously  
2736 running several major R&D programs, and its commercial high  
2737 temperature gas reactor will be connected to the grid this year.

2738 India=s prototype fast reactor will also enter operation this  
2739 year.

2740 I don=t want to be alarmist. This does not need to devolve  
2741 into a geopolitical race. But it is a harsh reality of business  
2742 that if we are last to market, we are likely to become irrelevant.

2743 And it is a harsh reality of global nuclear security that the  
2744 countries supplying nuclear power have the strongest hand in  
2745 influencing how nuclear programs are protected from misuse and  
2746 how safely those programs are run.

2747 Export application timelines through DOE=s Part 810 specific  
2748 authorization process have slowed from 150 days on average to  
2749 over 400 days between 2000 and 2014, with some decisions taking  
2750 over 900 days. This authorization is often required very early  
2751 in the marketing process to allow companies to share information  
2752 with potential customers. Long processing times make it  
2753 difficult for U.S. companies to compete.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2754           The NIA has proposed actions to improve these timelines in  
2755 its APart 810 Reform" report, including changes to DOE=s  
2756 processing structure. We need to address this issue.

2757           Similarly, NRC licensing of advanced reactor technology is  
2758 fraught with major challenges, as described in detail in my  
2759 written testimony. The NRC has begun addressing these  
2760 challenges, but they have done so with extraordinarily limited  
2761 resources. This work needs to be pursued with dedicated funding  
2762 and with urgency.

2763           To secure a leadership position in the global nuclear market,  
2764 the U.S. needs to move its designs from development to  
2765 demonstration and deployment. The NIA made recommendations in  
2766 its ALeading on SMRs" report: Congress and the Administration  
2767 should expand support for the development of first-of-a-kind  
2768 demonstration projects, and it should explore opportunities for  
2769 advanced nuclear reactors to provide reliable power to federal  
2770 facilities.

2771           The private sector cannot do this alone. And it is time  
2772 for government to move from being interested to being invested.

2773           It is time for government to act with urgency and to support  
2774 innovation earnestly. These efforts will help bring our  
2775 homegrown advanced reactor technologies to market more quickly,  
2776 so that these transformative technologies can leapfrog  
2777 international competition.

2778           Thank you for this opportunity to testify. I would be

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2779 pleased to respond to any questions you might have, today or in  
2780 the future.

2781 [The statement of Ms. Finan follows:]

2782

2783 \*\*\*\*\*INSERT 11\*\*\*\*\*

2784 Mr. Olson. Thank you, Dr. Finan. Now is the fun time,  
2785 members questions. And the chairman gives himself five minutes  
2786 for a round of questions.

2787 The first question is to you, Ms. Korsnick. You mention  
2788 in your opening statement the work other companies are doing to  
2789 deploy nuclear reactors. And I want to translate that to Texan.

2790 You said we are getting whipped, I think would be whipped by  
2791 these guys overseas.

2792 Part of their deployment overseas is by cost and government  
2793 support, but they have regulatory hurdles as well that are part  
2794 of their equation. My question is, can you talk about what they  
2795 do that is different than what we do? Are they big differences?  
2796 Are they safer, the pros, the cons? How can we catch up pretty  
2797 quickly, because we are losing the race right now.

2798 Ms. Korsnick. Yes. So, as we have talked here, the  
2799 competition is significantly in Russia and China. And I would  
2800 say they look at their nuclear fleet in a much more strategic  
2801 way. They decide quite up front that if they are involved in  
2802 your energy they have some amount of control of your future.

2803 So, a Russia person knocking on your door would say, I am  
2804 going to build you a reactor. I am going to operate your reactor.  
2805 And I am going to take your used fuel.

2806 It is not the same business proposition, quite frankly, that  
2807 we can make.

2808 On the positive side for us, we have very strong technology,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2809 very good technology, and we still have countries that are very  
2810 interested to do business with the United States. But we need  
2811 to be more aggressive. We have got to level the playing field.  
2812 We need to make it much more easy for our businesses to do business  
2813 in the nuclear sector.

2814 Mr. Olson. I have a question two. Much of the conversation  
2815 on nuclear energy is focused on commercial reactors for power,  
2816 generating electricity. However, those reactors are just one  
2817 piece of the entire fuel cycle. You have processes like mining,  
2818 conversion, enrichment. They are all critical to have a robust  
2819 nuclear industry.

2820 We also forget about the workers. Comments were mentioned  
2821 during the first panel, the South Texas Power Plant right there  
2822 in Bay City is having a crisis of workers because opened up in  
2823 1979, those workers have been there since then, they are now  
2824 retiring. Luckily, they have approached Wharton County Junior  
2825 College, they have a campus down there, to train the next  
2826 succession of workers, because without them that place goes dark.

2827 And so, what is the state of our industry across-the-board,  
2828 our fuel cycle, what changes do we need dramatically now, and  
2829 what to work on in the future to get this thing, this ship righted  
2830 quickly?

2831 Ms. Korsnick. So, if you look at the worker picture, I would  
2832 say currently the picture is not too bad. The challenge that  
2833 we have is if we don=t continue to invest in this industry --

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2834 and we heard from speakers earlier -- that people don't  
2835 continue to study nuclear engineering. They don't continue to  
2836 go into these programs.

2837 But over the last several years the nuclear industry has  
2838 paired with local community colleges, et cetera, and put programs  
2839 in place to keep that pipeline of talent, if you will, strong.

2840 Those programs have paid off. And I would say currently the  
2841 pipeline is healthy. But that is because the current state, if  
2842 you will, there's some view that there is jobs to be held.

2843 As they watch these plants close that picture changes very  
2844 quickly.

2845 Mr. Olson. Next question is for you, Dr. Peters. I  
2846 understand that DOE, as you mentioned, has entered into a site  
2847 use permit for the INL and NuScale to construct the first SMR.

2848 Your testimony, though, is that INL has partnered with NuScale  
2849 since the outset in their efforts to build this new design. Based  
2850 on that experience, what policies should be considered in the  
2851 future to make what you are doing go all across the country?

2852 Mr. Peters. Thank you for your question, Mr. Chairman.  
2853 So, so we have partnered with them from the beginning. And that  
2854 started with actually a DOE grant, a few decades ago actually.  
2855 So it has been a long run.

2856 But the partnership that we have with them now, it is there  
2857 is a permit that, an MOU effectively, that says, here, what it  
2858 looks like to use our site. But there is also strong

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2859 collaborations with them vis-a-vis potential use of some of the  
2860 modules for, for research use, and also power purchase agreements  
2861 between them and the government. So I think those sorts of  
2862 approaches can be used with other reactor vendors, so things like  
2863 power purchase agreements, like using, using them for research.

2864 And using the site. We have built 52 reactors on our site,  
2865 so there is plenty of space. We can actually demonstrate more.

2866 So I think you have just got to take what we have already done  
2867 and transfer that over to other reactor vendors.

2868 I should also tell you -- I can't get into specifics here,  
2869 partly because of NDAs and whatnot -- but there are other  
2870 companies that are calling us now and saying, hey, with this  
2871 NuScale-UAMPS deal can we actually talk to you about how we might  
2872 be able to do that on your site as well?

2873 So there is a lot of promise there. I would emphasize that  
2874 the innovation and the advanced reactor space in the U.S. could  
2875 put us back, could put us back in the lead if we play it right.

2876 Mr. Olson. And, sir, that is music to my ears.

2877 My time has expired. The chair now calls upon the ranking  
2878 member of the subcommittee, Mr. Rush, for five minutes.

2879 Mr. Rush. Well, thank you, Mr. Chairman.

2880 Ms. Korsnick, I have said it on several occasions that I  
2881 believe that we must establish policies that place the light on  
2882 our nuclear fleet, the sources of safe, reliable, low-carbon  
2883 energy. However, I did not agree with the DOE NOFA because it

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2884 appeared to be non-hastening and with little transparency or  
2885 dissertation for how that outcome was decided.

2886 And second, during our Powering America series of hearings  
2887 we heard that fuel diversity is an important -- is as important  
2888 to reliability as any other characteristic.

2889 So the question remains how do we get to the point where  
2890 our nuclear fleet is thoroughly and reasonably united with some  
2891 of these unique attributes, but we are not limited solely based  
2892 on the 90-day storage rule?

2893 So, the question is, do you support a strictly market rate  
2894 approach wherein the ITOs implement price reform efforts to  
2895 recognize the different contributions of nuclear resources? Or  
2896 do you believe that there is a role for Congress in helping to  
2897 enact policy objectives, such as moving toward a low carbon  
2898 economy that will lessen the contributions made by the nation=s  
2899 nuclear fleet?

2900 And I also want to ask for a response from the other members  
2901 of the panel.

2902 Ms. Korsnick. Thank you. I would say ultimately we do  
2903 favor a market solution. But I would say that that market  
2904 solution is too slow in coming. And so, the challenge that we  
2905 have is as the market is trying to sort this out we are going  
2906 to see still yet several additional plants close.

2907 And, you know, I would just step back and say at a high level,  
2908 currently, you know, electricity as a commodity, every electron

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

2909 is treated equally. Some of those electrons produce pollution  
2910 to produce those; some of those electrons were produced in an  
2911 intermittent fashion; some of those were produced from a baseload  
2912 reliable resource; some produced carbon to make them; some  
2913 produced emissions, some didn't. And so, at the end of the day  
2914 we need a process where the market really values how those  
2915 electrons were produced and not just that electrons were thrown  
2916 onto the grid.

2917 And this is the process that the market needs to, you know,  
2918 to step through. We do appreciate an all-of-the-above energy  
2919 strategy. But, again, the challenge that we have is the market's  
2920 response has just been too slow in coming.

2921 Mr. Rush. Any other? Yes, sir.

2922 Mr. Ostendorff. Congressman Rush, thank you for your  
2923 question. I completely agree with Ms. Korsnick here. And would  
2924 suggest that if under your -- in your opening statement this  
2925 morning you talked about all-of-the-above.

2926 Mr. Rush. Right.

2927 Mr. Ostendorff. And I, I am part of that strategy. From  
2928 my own philosophy, you need to recognize what we do to imperil  
2929 nuclear energy as a potential source in the future if we don't  
2930 support it right now.

2931 Defendants say we need to not just be interested, we need  
2932 to invest. I completely with what she just said here. This is  
2933 not something that can wait ten years and decide the Federal

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2934 Government should invest; it needs to happen now. It is not going  
2935 to get any better with time. And as more plants continue to close  
2936 because of economic issues, I think we might face the reality  
2937 of not having this open as a future option for us.

2938 Mr. Rush. Ms. Finan.

2939 Ms. Finan. I think that nuclear power is important because  
2940 it can address a wide array of concerns, including but not limited  
2941 to national security, energy security, air emissions, and  
2942 reliability -- all of those simultaneously. So it is  
2943 appropriate to value all of those attributes as we think about  
2944 our energy sources.

2945 And the NIA will be pleased to work with the committee to  
2946 evaluate ways that Congress can help.

2947 Mr. Rush. Mr. Chairman, I yield back my time.

2948 Mr. Olson. The gentleman yields back. The chair now calls  
2949 upon the gentleman from Illinois, Mr. Shimkus, for five minutes.

2950 Mr. Shimkus. Thank you, Mr. Chairman. And it is good to  
2951 follow my colleague from Illinois.

2952 Also, I am going to follow up. I am changing my order of  
2953 questions. I want to go to Ms. Korsnick on this whole debate  
2954 of market-based solution too slow.

2955 Republican conservatives we believe in markets. And we  
2956 believe that -- but we also believe that if there is a risk  
2957 profile or uncertainty, that is a cost that is passed on. So  
2958 in my first panel round you heard me talk about the front end

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

2959 of the fuel cycle. Of course now I guess the question is on the  
2960 back end of the fuel cycle because of Federal Government inaction  
2961 is there risk and additional cost incurred by the nuclear industry  
2962 in holding, maintaining, storing, litigating the back end of the  
2963 fuel cycle?

2964 Ms. Korsnick. There is a cost. But I would say it is even  
2965 steeper than, than what perhaps you are suggesting. And I would  
2966 say one of the number one reasons that people question the  
2967 viability of nuclear power is because we do not have a waste  
2968 strategy.

2969 And so it is not only a cost in operation, it is a reputational  
2970 cost, quite frankly, to the industry at large that says we don't  
2971 understand. It must be really difficult to solve. It must be,  
2972 in fact, technically impossible because, as the United States,  
2973 we haven't solved it in decades.

2974 And to try to counter that with, well, no, it is not  
2975 technically difficult; no, there is a very technically feasible  
2976 solution; we have just chosen, in fact, not to adopt it; it has  
2977 actually put an albatross around the neck of the nuclear industry  
2978 to, quite frankly, go forward with viable public support.

2979 Mr. Shimkus. Yes, and I, I am glad you finished that way  
2980 because I would say we do have a strategy. We do have a law.  
2981 We just have failed to implement it. It has really been a  
2982 political failure, not a scientific failure.

2983 Of course, Mr. Ostendorff and I have had this discussion

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

2984 when he appeared before us with the NRC, and it took court cases  
2985 to ring out of the hands of the NRC the safety and evaluation  
2986 report that said long-term storage would be safe for a million  
2987 years, which took a lot longer. I thought it was going to take  
2988 a million years to get that report out.

2989 But having said that, I want to go to Mr. Ostendorff. And  
2990 I don=t want to read the whole, the national security strategy  
2991 of the United States of America, issued a report in December,  
2992 but the basic premise is the nation=s ability to produce needed  
2993 parts, systems help, and secure supply chains, and skilled U.S.  
2994 workforce. That is their concern based upon the national  
2995 strategy.

2996 In your previous life as a boat captain, is there a concern?  
2997 Is that a valid concern if we lose this expertise?

2998 Mr. Ostendorff. I would suggest -- I will answer this  
2999 two ways, Mr. Shimkus. First, my experience on boats is a long  
3000 time ago. But I can tell you at the end of the Cold War when  
3001 I had taken command of a submarine in 1992, there were 100 attack  
3002 submarines in the U.S. Navy. Today that number is 53. So the  
3003 industry=s base of providing products for naval reactors as an  
3004 organization for nuclear powered submarines and aircraft carriers  
3005 -- and the cruisers have gone away, the cruisers have all been  
3006 decommissioned -- that product base where the supply is naval  
3007 reactors has shrunk.

3008 Naval reactors has indicated that they are doing okay right

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3009 now, but there is not a lot of other options for them to go to.  
3010 And whereas you used to have companies that did work for naval  
3011 reactors and for the commercial nuclear industry, now it is just  
3012 sole source naval reactors. And so that has your overhead costs  
3013 increased because they have a smaller customer base. Those kinds  
3014 of issues are real.

3015 Mr. Shimkus. So in my couple seconds left, even former  
3016 Energy Secretary Menezes mentioned that we have, we are the gold  
3017 standard of engineering, development, construction. As we go  
3018 through this high risk profile of uncertainty do -- and this  
3019 is really you all kind of mentioned it in your opening statements  
3020 -- do we really believe that Russia and China, with their  
3021 deployment and their construction, will be safer and trained  
3022 better than if we were competitive in the world market?

3023 Ms. Korsnick, what do you think on, on safety, security,  
3024 international aspects in this Russia, China, world leadership  
3025 debate?

3026 Ms. Korsnick. I think if your question is is the United  
3027 States still the best operators of nuclear plants today, it is  
3028 unquestionable that we are. You can see with our strong  
3029 operational record and our 90 percent capacity factor. So I would  
3030 say we are by far the best from an operational excellence  
3031 perspective.

3032 But at the end of the day, if the Chinese and the Russians  
3033 are building the reactor, then that is the technology that is

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3034 going to be out there, and that is the technology that people  
3035 are going to want to understand how to operate and what to learn  
3036 from. And that is why it, strategically, it is important for  
3037 us to get our designs out there.

3038 Mr. Shimkus. Thank you. Thank you, Mr. Chairman.

3039 Mr. Olson. The gentleman yields back.

3040 The chair now calls upon a member who during the first panel  
3041 is a big fan of Lynn Swann but not Harold Carmichael, the man  
3042 from western Pennsylvania, Mr. Doyle, for five minutes.

3043 Mr. Doyle. Thank you, Mr. Chairman.

3044 Ms. Korsnick, I wanted to ask you a question about your  
3045 testimony regarding NRC fee structures. Can you explain how the  
3046 current fee structure penalizes reactor licensees that continue  
3047 to operate if another licensee decides to discontinue operation?

3048 Ms. Korsnick. Well, right now the way that the structure  
3049 has, across the licensees, 90 percent of the budget for the NRC  
3050 needs to be collected from the licensees. And so as plants shut  
3051 down there is just fewer to spread those costs across to achieve  
3052 that 90 percent.

3053 Mr. Doyle. Yes. And I, I think H.R. 1320, the bill that  
3054 Representative Kinzinger and I have introduced, and which you  
3055 highlighted in your testimony, would address this issue. And  
3056 I appreciate you mentioning it in your testimony.

3057 Dr. Finan, in your written testimony you express similar  
3058 concerns over the current fee structure of the NRC. In your

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3059 testimony you urge, in preparation for the licensing of advanced  
3060 reactors, consistent public funding for the agency. First, could  
3061 you speak to what fee reform would be beneficial to the nuclear  
3062 industry going forward, and what level of funding you would  
3063 recommend?

3064 Ms. Finan. Well, the NIA supports reforms that address the  
3065 NIA=s fee structure. And in particular, H.R. 1320 would enable  
3066 the NRC to use dedicated funds to prepare for advanced reactor  
3067 reviews. That is an important part of that bill.

3068 It is also important that that authorization is paired with  
3069 adequate appropriations to enable progress on that front. The  
3070 NRC has identified figures of around \$10 million per year as being  
3071 adequate to support their ongoing effort.

3072 I think that, additionally, the NRC=s current schedule is  
3073 slower than the innovators would like to see. So if there is  
3074 a way to bump that up a little bit and allow the NRC to accelerate  
3075 and move faster, that would be well worth it.

3076 Mr. Doyle. Great.

3077 Can you tell me what other regulatory reforms you think we  
3078 should consider to help spur deployment of advanced reactors?

3079 Ms. Finan. Well, I think that, you know, one important area  
3080 is in the Part 810 reforms. We have issued a report recently  
3081 recommending several reforms to Part 810. It is the export  
3082 control regulations have evolved over the years. Initially there  
3083 were 15 countries that required specific authorization. Over

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3084 time, and by 2015 that had grown tenfold to 149. And in  
3085 particular, in 2015 the number doubled from 75 to 149.

3086 That, paired with the very long review times are really  
3087 putting our companies at a disadvantage overseas. So we need  
3088 to address that. And we have made several recommendations  
3089 regarding the DOE's processing structure and some other  
3090 opportunities to move that faster.

3091 Mr. Doyle. Thank you.

3092 Ms. Korsnick, in your testimony you said the nuclear industry  
3093 is at a crossroads. I want you to just elaborate on the current  
3094 outlook for the nuclear industry.

3095 Ms. Korsnick. Well, I would say from a current outlook  
3096 perspective, you know, five plants have shut down; eight plants  
3097 have announced that they are going to shut down within the next  
3098 several years. And those are ones that have just, as I said,  
3099 given a specific date or a specific year that they are going to  
3100 shut down.

3101 And there are a handful of others that are clearly  
3102 challenged. I mentioned the power plants in Ohio, for example.  
3103 Those were not included in the eight that we mentioned, but  
3104 clearly are challenged to continue to operate.

3105 And so, if you look at that, you know, holistically, as I  
3106 mentioned, it is more than 90 million megawatts of clean air energy  
3107 that would be produced on an annual basis. That is a lot. And  
3108 I know that there has been great technology in solar, and wind,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3109 and others that have been brought to bear. But we are digging  
3110 a very deep hole for clean air that will be very difficult to  
3111 fill. I would say it is not possible for the other clean air  
3112 technologies to fill that.

3113 So we are simply, if you will, working backwards.

3114 Mr. Doyle. Why don't you also just speak a little bit about  
3115 the economic benefit of the industry to our country? I think  
3116 people --

3117 Ms. Korsnick. Well, yeah, I mean it is powerful. I mean,  
3118 somebody mentioned that we employ, you know, 500,000 workers both  
3119 directly and indirectly. I think from a tax base perspective  
3120 I think we contribute, you know, \$16 billion, something of that  
3121 magnitude, might be \$12 billion. So, I mean, it is a very strong  
3122 contributor, in fact, to our economy.

3123 I was a site vice president at a power plant in New York,  
3124 and I saw firsthand the impact of these plants. You know, when  
3125 I had to talk to the local mayor and the school superintendent  
3126 about the possibility of the plant that I ran potentially shutting  
3127 down, you know, they said, but, Maria, you are the school system.

3128 Right? We are so dependent on the tax base that you are to this  
3129 local community that, you know, quite frankly they, they didn't  
3130 really have a way to go forward without.

3131 And that is very typical of where these plants operate in  
3132 the rural communities and towns that they are a part of. You  
3133 know, they are a part of the hospital system, the police system,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3134 the school system. And, you know, they have been operating  
3135 reliably for so many years.

3136 And I will remind you that when these plants were originally  
3137 commissioned, you know, they were really commissioned for 40 years  
3138 of operation. That 40 years has turned into 60 years. You just  
3139 have a plant go forward this year that is taking that 60 years  
3140 and asking for 80 years of operation. So these are gems. These  
3141 are highly reliable, clean air technology. We are talking things  
3142 that operate 80 years. And there is nothing magic about 80; they  
3143 can probably go for 100 years.

3144 So this kind of technology, this kind of investment, this  
3145 is infrastructure in the United States, and we should look at  
3146 it in that capacity.

3147 Mr. Doyle. Right. I see, Mr. Chairman. Thank you for your  
3148 courtesy of letting -- I just want to say as I close, as  
3149 Commissioner Ostendorff said, that it is unwise for us to sit  
3150 by and watch this industry decline because at some point decline  
3151 becomes irreversible. I want you to know I couldn't agree with  
3152 that statement any more. And I think we all need to take that  
3153 very seriously.

3154 Mr. Chairman, thank you so much for your courtesy.

3155 Mr. Olson. Thank you. The gentleman's time has expired.

3156 To follow up on the gentleman's comments, Ms. Korsnick, you  
3157 should know about South Texas Power Plant. When Hurricane Harvey  
3158 hit the big power plant in my district had four coal generators

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3159 and four natural gas. The coal got wet. All that coal is down.  
3160 That nuclear plant kept running in the worst part of the  
3161 hurricane. So that is an important part. It is reliable, it  
3162 is there, it is clean, we have to make more of it.

3163 The chair calls upon Mr. Flores from Texas for five minutes.

3164 Mr. Flores. Thank you, Mr. Chairman. I appreciate the  
3165 panel sharing their enlightened responses with us today.

3166 Ms. Korsnick, I appreciate your answers to Mr. Doyle=s  
3167 questions about the impact that these plants have on the local  
3168 communities. I was privileged in my first term to represent the  
3169 Comanche Peak complex up in Somerwell County, Texas. And without  
3170 those plants I mean there is no school system, no police. You  
3171 are exactly right. There is no community. So I appreciate your  
3172 comments on that.

3173 I am privileged to represent two tier one research and  
3174 education universities: Texas A&M, which has a highly acclaimed  
3175 nuclear program; and also the University of Texas which was the  
3176 home to former NRC Commissioner Dale Klein.

3177 Mr. Ostendorff, as a professor of national security at the  
3178 Naval Academy and as a former officer in the Nuclear Navy, are  
3179 you concerned about whether young men and women who are looking  
3180 at their future careers, including those at the Naval Academy,  
3181 are you concerned about what they are going to think about the  
3182 nuclear industry moving forward in light of its state today?

3183 Mr. Ostendorff. Yes, sir, I am. There is no, there is no

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3184 question about it.

3185 I don=t have any statistics to share with you, but I see  
3186 midshipmen all the time. I have been an adviser to the Naval  
3187 Academy=s nuclear engineering program. And I have spoken at the  
3188 University of Texas, their engineering program, about nuclear  
3189 issues when I was a commissioner. And I see people saying, young  
3190 people today in their twenties and early -- I would say in their  
3191 twenties, they are really looking ahead. What are the options  
3192 out there for me 10 years, 20 years from now? And they are taking  
3193 a very calculated look at what opportunities exist or do not exist.

3194 And as Maria has said, when you have five plants that are  
3195 shut down, eight more have announced to shut down, the signals  
3196 are there. There is no ambiguity about the current status of  
3197 the nuclear industry. And I have very strong feelings that that  
3198 is a negative signal for people to want to pursue that.

3199 Mr. Flores. Okay. Just in a few seconds each, does anybody  
3200 else on the panel have any comments on that issue?

3201 Mr. Peters. Yes, I would, I would comment on that. Just  
3202 reemphasize that, well, just briefly, I was at Texas A&M in  
3203 November for an interaction between the laboratory and Texas A&M.

3204 And I was enthused by, I was in a room of about 100 students,  
3205 and I got inundated with questions afterwards, including resumes  
3206 and whatnot. So that is a good thing.

3207 But I think that is fleeting. If we don=t -- you know,  
3208 that will go away. Five years from now that will not be the same

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3209 room if we don=t do something now.

3210 Mr. Flores. Right. And I appreciate Ms. Korsnick=s  
3211 comments and also Dr. Finan=s comments about we, as policy makers,  
3212 have to invest in helping to have a healthy nuclear industry moving  
3213 forward.

3214 Would anybody on the panel like to comment about the role  
3215 of university nuclear programs and how these programs interact  
3216 with ongoing research, and industry, and issues as we move into  
3217 advanced nuclear? Anybody have any comments?

3218 Mr. Peters. Well, they are vital. We have close  
3219 partnerships, the laboratories all work closely with the nuclear  
3220 universities, the universities with nuclear programs across the  
3221 nation. They are vitally important.

3222 And maintaining their infrastructure is really important  
3223 as well. So the research reactor, like at Texas A&M for example,  
3224 and other universities, because that teaches the kids how, not  
3225 only how to operate reactors but also the kind of research that  
3226 you can do in those reactors. So that is all very, very important.

3227 But also, more collaborative programs, having DOE and the  
3228 NRC continue their graduate fellowship, fellowship programs.  
3229 And that is always something we collectively support up here,  
3230 I know. But also more collaborations where we bring more kids  
3231 to the lab for internships and whatnot. And we are working that  
3232 very actively.

3233 But they are vital. That is the pipeline. If we don=t keep

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3234 those alive, we are in trouble.

3235 Mr. Flores. Dr. Finan, you look like you would like to add  
3236 something.

3237 Ms. Finan. I would just add that the university programs  
3238 and the students play a vital role in inspiring the industry and  
3239 the labs to think differently and to do things in a more innovative  
3240 way. So they are really crucial, not just as a pipeline but as  
3241 driving the industry to think big.

3242 Mr. Flores. Okay, thank you.

3243 Anybody else on this?

3244 [No response.]

3245 Mr. Flores. Okay. Thank you for your participation today.  
3246 I yield back.

3247 Mr. Olson. The gentleman yields back. The chair now calls  
3248 upon the pride of Saratoga Springs, New York, Mr. Tonko, for five  
3249 minutes.

3250 Mr. Tonko. There you have it. Welcome, everybody.

3251 I always am quoted as saying I want the United States to  
3252 be the leader of the global clean energy economy. And that  
3253 certainly includes advanced nuclear.

3254 It seems clear from today=s testimony that other countries  
3255 around the world are overtaking us in commercial nuclear energy.

3256 Other nations see the need for clean energy as well as the export  
3257 market opportunities. So there is a big question of what will  
3258 be the consequences of nations like Russia or China dominating

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3259 the global market.

3260 And I know that, Dr. Finan, you had provided some examples  
3261 of that in earlier questioning.

3262 But, Dr. Peters, I believe our nation has a tremendous  
3263 advantage over our global competitors due to having the best  
3264 facilities and universities in the world. You just made mention  
3265 of that partnership of the labs. Can you drill down a little  
3266 deeper for us about the importance of funding for our national  
3267 labs and how they interact with the Department of Energy in terms  
3268 of support for R&D investments, and what that means to our advanced  
3269 nuclear research agenda?

3270 Mr. Peters. Sure. So the labs as a whole, across all of  
3271 the DOE research portfolio, have -- there is a partnership  
3272 associated with it. There is the oversight component. But I  
3273 feel very good about the partnership and helping set the research  
3274 agendas from the Office of Science, which you are familiar with  
3275 in Brookhaven, over to the applied programs like nuclear.

3276 As you heard Mr. McGinnis say earlier, a small number of  
3277 the labs, including INL, work very closely with them to help set  
3278 the research agendas. So I feel good about the partnership.

3279 I can't say, I can't agree more on the need for stable, stable  
3280 research funding, and not having this up and down, up and down.

3281 We are maintaining large facilities. We are retaining world  
3282 class workforce.

3283 I would also say it is, it is a question of maintaining

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3284 international leadership because other countries are trying to  
3285 emulate the national lab system.

3286 Mr. Tonko. Yes.

3287 Mr. Peters. That is going on across the world.

3288 Mr. Tonko. It is interesting that you point out the  
3289 certainty level.

3290 Mr. Peters. Yes.

3291 Mr. Tonko. And where we have been losing some people in  
3292 an international competition, where it may not even be about the  
3293 applied salary as opposed to that the certainty is there.

3294 Mr. Peters. Right.

3295 Mr. Tonko. There is this long-term commitment. And I am  
3296 hearing that now in your statement.

3297 Mr. Peters. Yeah. The lab records as a whole have  
3298 concerns, lack of stability. We have exciting work to do. That  
3299 is never a question. It is the lack of certainty from year to  
3300 year that does tend -- and it is either folks who perhaps  
3301 foreign nationals who work at the lab, which are an important  
3302 part of the lab, who go back to their home country. Or, for that  
3303 matter, U.S. people who go to a university to work, or over to  
3304 industry.

3305 And I always say I am not afraid to lose good people if it  
3306 is for the right reason. But that is not the right reason.

3307 Mr. Tonko. Yes, absolutely.

3308 And, Mr. Ostendorff, you made some very strong comments about

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3309 human infrastructure with which I completely agree. A great  
3310 point that you made. And this sector needs our nation=s best  
3311 engineers and scientists. And I have been able to meet with  
3312 amazing young people pursuing these careers in my district.  
3313 Sailors training at Kesselring in Saratoga County; nuclear  
3314 engineers over at RPI, some of whom have gone on to work at Knolls  
3315 Atomic Power Lab in Niskayuna.

3316 And the failure to develop the next generation of nuclear  
3317 technology, coupled with the decommissioning of our existing  
3318 nuclear fleet, would certainly hurt our ability to maintain an  
3319 industrial base, supply chain, and the necessary human  
3320 infrastructure in order to have the United States be a global  
3321 leader.

3322 If those capabilities go away, can you explain the difficulty  
3323 to rebuild that infrastructure, the human infrastructure?

3324 Mr. Ostendorff. Just a real quick comment. I lived in  
3325 Saratoga Springs six months in 1977 going to Ballston Spa  
3326 prototype, S3G core-3. So I --

3327 Mr. Tonko. Good choice.

3328 Mr. Ostendorff. -- know that area well.

3329 But and the people there were military and civilian.  
3330 General Electric had the contract. And so we were working with  
3331 a mixed workforce where people took great pride in this. And  
3332 others, you know, Dr. Finan has very capably mentioned the  
3333 security aspect, knowing what the future presents as far as

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3334 opportunities, that is very essential. And people will beat  
3335 their feet to go elsewhere if they don't have the opportunities.

3336 And very quickly, we have seen, Ms. Korsnick is more of an  
3337 expert on this than I am, but I saw as NRC commissioner how hard  
3338 it was for us to start the construction of the AP1000 reactors  
3339 in the United States. Just look at Lake Charles, Louisiana --

3340 I grew up in Louisiana, so I can say this -- they struggled  
3341 mightily to develop the modular construction for these  
3342 containment pieces that, because we had not done that for many  
3343 years, didn't have welding qualification standards in place, did  
3344 not have the NQA-1 nuclear stamp processes. Those things are  
3345 much better today than they were, but back in 2012 when  
3346 construction started it was not going that well.

3347 And so I think we should not underestimate how hard it is  
3348 to resume something after a long hiatus.

3349 Mr. Tonko. Thank you. That is a very helpful insight.

3350 So, with that, Mr. Chair, I yield back.

3351 Mr. Olson. He yields back.

3352 The chair now calls upon a member who is from one of six  
3353 states that was a part of the Republic of Texas, Mr. Mullin from  
3354 Oklahoma.

3355 Mr. Mullin. Oh, my goodness. If you didn't have such a  
3356 good baseball season I would make some wisecrack about our great  
3357 football season.

3358 Hey, Mr. Ossendorff -- am I saying that right?

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

3359 Mr. Ostendorff. Ostendorff.

3360 Mr. Mullin. Ostendorff. All right. I apologize about  
3361 that.

3362 Thank you, first of all, the entire panel for being here.  
3363 It is very insightful for all of us and for Congress as a whole.

3364 But, you know, for years the U.S. led in nuclear power.

3365 And as we have said multiple times already here, you know, China  
3366 has quickly taking that role. Strategically speaking what does  
3367 that, what does that mean for the U.S.? What does that mean for  
3368 the future of our nuclear power and the stability, even on national  
3369 security issues, for us moving forward?

3370 Mr. Ostendorff. So let me give you these two examples.

3371 I will use the one I was personally involved in was the aftermath  
3372 of the March 2011 Fukushima event.

3373 Mr. Mullin. Right.

3374 Mr. Ostendorff. The United States= industry, NEI, U.S.

3375 industry, NRC, Department of Energy, State Department played a  
3376 major role in helping Japan look at how to move forward. We would  
3377 not have had that opportunity if we were not operating the largest  
3378 reactor fleet at the time, period. There is no question about  
3379 that. We were a key player, Japan looked to us. And I think  
3380 we added a lot of value to nuclear safety worldwide.

3381 Second area let=s talk about, and others have mentioned,  
3382 China and Russia developing new reactor technology. And I used  
3383 to do a lot with Russia when I was an official of NNSA ten years

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3384 ago. Russia has significant technical capabilities on the  
3385 engineering side; a long history of nuclear engineering on the  
3386 commercial side; and then their submarine force. Our ability  
3387 as a country to influence future nuclear standards going forward  
3388 is almost nil if we are not doing something ourselves in the United  
3389 States.

3390 Mr. Mullin. Good point.

3391 Mr. Ostendorff. And if we are not a player, we don't get  
3392 a voice. It is as simple as that.

3393 Mr. Mullin. So how would you think that plays into our  
3394 national security risks?

3395 Mr. Ostendorff. So, one example I would just offer: our  
3396 ability as a country to have an understanding of what other  
3397 countries= abilities are in uranium enrichment, the ability to  
3398 produce weapons grade material for a bomb. Our understanding  
3399 of other countries= ability is informed by people like Dr. Peters  
3400 and INL staff, because they are doing research, they have the  
3401 technology every day.

3402 So, not to get into classified issues, which is not the  
3403 purpose of us being here, but there is a nexus with understanding  
3404 other countries= capabilities by being involved in nuclear  
3405 technology, research, and development.

3406 Mr. Mullin. So is it safe to say because of our lack of  
3407 really moving forward with our nuclear technology and the nuclear  
3408 power that we have, and it seems that we are drawing backwards,

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3409 is there going to be a drain on the expertise of personnel that  
3410 is going to be available to be able to understand where to move  
3411 to, understand what our threats are and what the future holds  
3412 for it?

3413 Mr. Ostendorff. I think we will always have dedicated  
3414 Americans ready to work and support Department of Defense,  
3415 intelligence community, and so forth. However, in many cases  
3416 they leverage the research done, Argonne National Laboratory,  
3417 Los Alamos, Lawrence Livermore, and so forth. They also leverage  
3418 the lessons learned from the NuScale, looking at their SMR  
3419 designs.

3420 And so as we decrease that reactor technology R&D in this  
3421 country there will be less of an opportunity for us to have an  
3422 understanding of what is in the art of the possible elsewhere.

3423 Mr. Mullin. So just kind of an overview, could you tell  
3424 us where you feel like the industry is headed, and in what areas  
3425 we could help in?

3426 Mr. Ostendorff. Well, I think, as others have greater  
3427 expertise than I, I will just give you my layman=s version. Let  
3428 me go back to Dr. Finan=s comment. I think at this stage the  
3429 Federal Government needs to invest. I think Department of Energy  
3430 has done a very credible job of trying to support --

3431 Mr. Mullin. Invest in specific areas?

3432 Mr. Ostendorff. Oh, I am going to talk about small modular  
3433 reactors just for a moment.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3434 Mr. Mullin. Okay.

3435 Mr. Ostendorff. I think the small modular reactor work that  
3436 Department of Energy, Office of Energy, Mr. McMinnis --  
3437 McGinnis= group has been very good. I am not sure that is going  
3438 to be sufficient to ensure that SMRs are going to be economically  
3439 marketable.

3440 A former head of Naval Reactors talked about the building  
3441 of the 18-unit Ohio Class submarines back in the 1970s and early  
3442 1980s. That former four-star admiral in a discussion four years  
3443 ago said that Naval Reactors learned about a 78 percent efficiency  
3444 curve going from the first Trident submarine build to the 18th.

3445 We have to have X number of units to spread the risk out. It  
3446 is just not going to be sufficient for the United States to build  
3447 just one or two SMRs. We need to be able to spread that risk  
3448 out over many more than that.

3449 I think perhaps the Federal Government has a role in  
3450 investing in that project.

3451 Mr. Mullin. Yes. My time is out. Panel, thank you so  
3452 much. Mr. Chairman, thank you so much for, for the time you  
3453 allowed me, and I yield back.

3454 Mr. Olson. The gentleman=s time has expired.

3455 The chair now calls upon the gentleman from the Wolverine  
3456 State, Mr. Walberg, for five minutes.

3457 Mr. Walberg. Thank you, Mr. Chairman, and thanks to the  
3458 panel for being here. Having a nuclear power plant in my

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3459 district, this is an important issue to understand.

3460 Ms. Korsnick, I understand that in addition to paying fees  
3461 to the Nuclear Regulatory Commission, commercial nuclear power  
3462 plants also fund FEMA=s REP program as well. Industry fees I  
3463 am told total over 30 million annually to support FEMA=s efforts  
3464 to coordinate state, local, and tribal governments to plan, to  
3465 train, and conduct preparedness exercises in the event of a  
3466 radiological emergency, which we hope never takes place.

3467 This program supports some important activities. However,  
3468 given the ongoing cost pressures on our fleet of nuclear reactors  
3469 I want to be assured that these fees are only directed to  
3470 activities that support the program=s mission.

3471 And so, Mr. Korsnick, are you aware of this program? And  
3472 secondarily, what sort of oversight is necessary to make sure  
3473 the program is run efficiently?

3474 Ms. Korsnick. Yes, thank you. I am aware of the program.

3475 The program standards for Radiological Emergency Preparedness  
3476 Program. And we actually are very concerned, relative to the  
3477 transparency, of how these funds are being spent. I do think  
3478 that it is important. And we ask, in fact, this committee as  
3479 oversight to help us gain that transparency.

3480 Because right now, although we put in a sufficient amount  
3481 of those funds -- and you mentioned, you know, \$30 million  
3482 -- it is very difficult to appreciate exactly how these funds  
3483 are being spent. And, in fact, there has been allegations to

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3484 suggest that they are being spent on non-REP activities.

3485 Mr. Walberg. Do you have any examples of that?

3486 Ms. Korsnick. Well, I can just say that there has been  
3487 allegations that were made. I don=t personally, I can=t  
3488 personally substantiate the veracity of those allegations. But  
3489 we do suggest that an audit of those funds would be appropriate.

3490 Now, would this, this audit provide that transparency that  
3491 you are seeking? And how? Is there a mechanism -- help me  
3492 out with that -- is there a mechanism by which if you did have  
3493 an audit that that information could be transparent to you and  
3494 be useful?

3495 Ms. Korsnick. Yeah. And I guess what I am suggesting is  
3496 I do think that that would be an important thing to take on.  
3497 Perhaps that is something that this committee, with your  
3498 jurisdiction, could help encourage that such an audit would be  
3499 performed.

3500 And then, of course, depending on the results of that audit,  
3501 obviously, you know, we could be the best next steps going forward.

3502 Would there be some additional transparency requirements,  
3503 different reports perhaps that would need to be, that would need  
3504 to be made?

3505 But I think a good first step is to get an audit.

3506 Mr. Walberg. Okay. Any further, anything from the rest  
3507 of the panel?

3508 [No response.]

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3509 Mr. Walberg. Thank you, Mr. Chairman. I yield back.

3510 Mr. Olson. The gentleman yields back.

3511 The chair now calls upon the gentleman from the Palmetto  
3512 State, Mr. Duncan, for five minutes.

3513 Mr. Duncan. Well, Mr. Chairman, I am surprised that you  
3514 know that we are the Palmetto State, but we are glad we are because  
3515 57.6 percent of the state=s electricity comes from nuclear power.  
3516 So, very apropos to the hearing today.

3517 Captain Ostendorff, you have, you mentioned in your opening  
3518 statement that a prerequisite for national security is energy  
3519 national security. And I couldn=t agree with you more.

3520 First off, thank you for your service to our country in the  
3521 United States Navy and all that you continue to do training the  
3522 young men and women of the future in the Navy today.

3523 You also mentioned it is imperative the U.S. remain a global  
3524 leader in non-proliferation efforts. And this depends upon as  
3525 domestic, commercial activity increases. The President  
3526 mentioned in his State of the Union a push for a robust 21st Century  
3527 nuclear program for our nuclear arsenal, deterrence, and all that  
3528 goes along with that.

3529 Nuclear energy has almost zero emissions. That is a good  
3530 thing. But as we create that energy we also create nuclear waste.

3531 Oconee Nuclear Station and Oconee County, South Carolina, has  
3532 about 40 years worth of nuclear waste sitting on site.

3533 The Vogtle Plant probably has the same amount.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3534           So we have got all this nuclear waste sitting on site in  
3535 dry cast or wet storage at nuclear production sites. We have  
3536 in the nuclear weapons arsenal production, whether it is what  
3537 happened at Hanford or Savannah River Site creating our nuclear  
3538 arsenal, we have a lot of yucky stuff that is being taken out  
3539 of the ground through environmental management efforts. And a  
3540 cleanup site at Hanford and the EM down at Savannah River Site,  
3541 we could go through Idaho and Oak Ridge and all these others,  
3542 but at the end of the day we end up with a lot of yucky, highly  
3543 radioactive waste, whether it is in the tank farms or whether  
3544 it is the spent fuel rods that are sitting in dry and wet storage  
3545 around the country. And you heard Shimkus, Chairman Shimkus  
3546 mention earlier about Yucca Mountain.

3547           We need as a nation to embrace the law of the land, which  
3548 is a long-term, stable storage facility. After all the science,  
3549 all the money, everything, taking money from rate payers in South  
3550 Carolina to create Yucca Mountain as a long-term storage site,  
3551 but yet it sits in mothballs because of politics. But the law  
3552 of the land is the law of the land. So we need to do something  
3553 with that waste.

3554           Take that in consideration of what happened in South Carolina  
3555 this year. I am a proponent for nuclear energy. I think it is  
3556 a great source of electricity to meet the 21st Century and beyond,  
3557 electricity needs to manufacture, heat and cool our homes, or  
3558 whatnot, possibly power our cars. And we need to build more

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3559 nuclear power plants in this country because we have aging nuclear  
3560 reactors around the country. Whether that is California or South  
3561 Carolina, the facts are the facts that they are aging.

3562 And we are starting actually to decommission some reactors  
3563 in the Northeast. And some of those decommissioned reactor  
3564 parts, reactors parts come to South Carolina to a storage facility  
3565 in Barnwell, low -- level nuclear waste facility.

3566 So if we are going to build new nuclear plants we need  
3567 something to change, because what we just saw in South Carolina  
3568 was seven, eight years into a project to build two new nuclear  
3569 reactors, and the company made mistakes, defaulted, and that is  
3570 mothballed. Billions of dollars, tens of billions of dollars  
3571 invested and two new nuclear reactors in South Carolina that will  
3572 never come online.

3573 So going forward, wanting nuclear reactors and nuclear power  
3574 to be a part of our energy matrix, how do we ensure for the  
3575 investors that are going to be needed that if you invest tens  
3576 of billions of dollars, mainly because of the regulatory  
3577 environment that we have, the length of time it takes to permit  
3578 a new power plant, how are we going to assure them that you best  
3579 invest those tens of billions of dollars, and there is years of  
3580 investment, time investment, how are we going to assure them that  
3581 seven, eight, nine years down the road the rug isn't going to  
3582 be pulled out from under that project and those investors are  
3583 going to lose that money? The rate payers that had to pay extra

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3584 are going to lose that money, as what is happening in South  
3585 Carolina.

3586           The General Assembly is debating this issue today on what  
3587 rate payers do. So how do we assure the investors, how do we  
3588 assure the nation we are going to meet our energy needs, we are  
3589 going to be able to invest those large dollars?

3590           I guess where I am going is how can we do it cheaper, better,  
3591 faster to bring nuclear online? Is it small modular reactors?  
3592 Is it shrinking the permitting process? Is it creating several  
3593 pre-approved plants for nuclear reactors and replicating those,  
3594 versus having a brand new permitting process over and over and  
3595 over? What is the answer? Captain?

3596           Mr. Ostendorff. Wow, there is a lot there. Yes, sir.

3597           Mr. Duncan. And I am last, so you might have a few extra  
3598 seconds.

3599           Mr. Ostendorff. I think I would on the construction fees,  
3600 again I am not, I am not a construction expert. I have been,  
3601 because I have been to Summer many times and Vogtle many times,  
3602 and Watts Bar 2 when there was a resumption of construction there  
3603 starting six years ago. I have seen the NRC resident inspectors  
3604 and construction inspectors working. I have seen the industry  
3605 working. And I think one overarching piece of this is when you  
3606 don't do something for many years it is extremely difficult to  
3607 start it up and do it error free the first time.

3608           It is not an excuse. It is not a justification. It is just

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3609 a fact of life, human nature.

3610           Some of the construction delays were associated with  
3611 inadequacy of completion of engineering drawings at Summer, at  
3612 AP1000. Summer was the -- earlier I mentioned the  
3613 construction, the modular components for containment, there were  
3614 welding problems, quality assurance problems. I would say that  
3615 those on much better track today in 2018 at Vogtle than they were  
3616 five years ago at Summer, even three years ago at Summer.

3617           So part of this is we have to recognize when you have a process  
3618 that sits in mothballs for a number of years and you don't exercise  
3619 it, you should not be surprised that there be problems starting  
3620 it back up. That is one piece.

3621           Small modular reactors I think are very promising. The  
3622 earlier panel talked about that at some length between Department  
3623 of Energy and NRC. I think there is a lot of promise there.  
3624 At the same time, I think in order to see that move out there  
3625 has to be a number of buyers to make economic sense for NuScale.

3626           And I think the Federal Government perhaps has a role to play  
3627 there in investing. Dr. Peters has talked about that in his  
3628 testimony.

3629           The third piece -- and I will stop there due to time --  
3630 is, and Ms. Korsnick mentioned it, I do think there is a role  
3631 for Congress to look at the market structure.

3632           Anecdote: fall of 2015 when I was NRC commissioner we were  
3633 meeting at FERC headquarters. Every other year we met with the

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

www.nealrgross.com

3634 FERC group. And closure of Pilgrim in Cape Cod, Massachusetts,  
3635 was being discussed. This is two years and three months ago.

3636 This was November of 2015. And one of the staff individuals  
3637 said, Hey, Pilgrim is going to shut down in 2019, and 50 percent  
3638 or more of the carbon-free electricity in Massachusetts will go  
3639 away.

3640 And I asked the chairman of FERC and his commissioner  
3641 colleagues, Is that a concern to FERC?

3642 And he said, No, Commissioner Ostendorff, it is not. Our  
3643 job is to provide the lowest cost possible to the consumer.

3644 And so, without some rethinking of what the role nuclear  
3645 plays in the future, what a sabbatical from nuclear means for  
3646 the ability to bring it back up 50 years from now, I think there  
3647 is a value judgment to be made, a chance to look at markets and  
3648 how we look at reliable baseload, carbon-free generation, and  
3649 what human capital expertise that is unique to this technology  
3650 that merits further investment.

3651 Mr. Duncan. Mr. Chairman, I appreciate the extra time.

3652 At any given time we have in this country over 100 small  
3653 reactors floating around the seas of the world in the United States  
3654 Navy without any mishap. That ought to be considered.

3655 And also, as we continue to look at the nuclear weapon  
3656 enhancement that the President talked about, remember, there is  
3657 going to be yucky stuff as a residual.

3658 And with that, I yield back.

**NEAL R. GROSS**

COURT REPORTERS AND TRANSCRIBERS  
1323 RHODE ISLAND AVE., N.W.  
WASHINGTON, D.C. 20005-3701

(202) 234-4433

[www.nealrgross.com](http://www.nealrgross.com)

3659 Mr. Olson. I thank you. Before my friend leaves, you  
3660 talked about the safety of our nuclear submarines. We have lost  
3661 two. We have lost the Skipjack -- I am sorry, the Scorpion  
3662 and the Thresher. Both sunk dramatically. And what happened,  
3663 though, the design, the scam, sets itself down. It worked  
3664 perfectly.

3665 The Scorpion is coming back home from deployment; never  
3666 showed up. It took us a couple months to be able to find her,  
3667 like 12,000 feet of water. We go there about every five years  
3668 just to check out to make sure there is no radiation coming from  
3669 her. It sank in 1968. Not one thing has come out over almost  
3670 50 years. That is safety.

3671 And seeing there are no further witnesses of which to ask  
3672 questions, I would like to thank all, all the witnesses for being  
3673 here today on the 98th day of the Astros being the world champs  
3674 in baseball.

3675 And before we conclude our last break, I would like to ask  
3676 consent for one document for the record, a document from Uranium  
3677 Producers of America. Without objection, so ordered.

3678 [The information follows:]

3679

3680 \*\*\*\*\*INSERT 12\*\*\*\*\*

3681           Mr. Olson. And pursuant to committee rules, I will remind  
3682 all members that they have ten business days to submit additional  
3683 questions for the record. And I ask that the witnesses submit  
3684 their responses within ten business days upon receipt of those  
3685 questions.

3686           Without objection, this committee is adjourned.

3687           [Whereupon, at 2:17 p.m., the subcommittee was adjourned.]

3688