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6 DOE MODERNIZATION: ADVANCING THE ECONOMIC
7 AND NATIONAL SECURITY BENEFITS OF AMERICA'S
8 NUCLEAR INFRASTRUCTURE
9 TUESDAY, FEBRUARY 6, 2018

10 House of Representatives

11 Subcommittee on Energy

12 Committee on Energy and Commerce

13 Washington, D.C.

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17 The subcommittee met, pursuant to call, at 10:00 a.m., in
18 Room 2123 Rayburn House Office Building, Hon. Fred Upton [chairman
19 of the subcommittee] presiding.

20 Members present: Representatives Upton, Olson, Barton,
21 Shimkus, Latta, Harper, Kinzinger, Griffith, Johnson, Long,
22 Bucshon, Flores, Mullin, Hudson, Cramer, Walberg, Duncan, Walden
23 (ex officio), Rush, McNerney, Peters, Green, Doyle, Castor,
24 Sarbanes, Welch, Tonko, Loeb sack, Schrader, Kennedy,
25 Butterfield, and Pallone (ex officio).

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27 Staff present: Allie Bury, Legislative Clerk,
28 Energy/Environment; Kelly Collins, Staff Assistant; Jordan
29 Davis, Director of Policy and External Affairs; Wyatt Ellertson,
30 Research Associate, Energy/Environment; Melissa Froelich, Chief
31 Counsel, Digital Commerce and Consumer Protection; Adam Fromm,
32 Director of Outreach and Coalitions; Jordan Haverly, Policy
33 Coordinator, Environment; Zach Hunter, Director of
34 Communications; A.T. Johnston, Senior Policy Advisor, Energy;
35 Ben Lieberman, Senior Counsel, Energy; Mary Martin, Deputy Chief
36 Counsel, Energy & Environment; Brandon Mooney, Deputy Chief
37 Energy Advisor; Mark Ratner, Policy Coordinator; Tina Richards,
38 Counsel, Environment; Annelise Rickert, Counsel, Energy; Dan
39 Schneider, Press Secretary; Peter Spencer, Professional Staff
40 Member, Energy; Jason Stanek, Senior Counsel, Energy; Madeline
41 Vey, Policy Coordinator, Digital Commerce and Consumer
42 Protection; Hamlin Wade, Special Advisor, External Affairs; Andy
43 Zach, Senior Professional Staff Member, Environment; Priscilla
44 Barbour, Minority Energy Fellow; Jeff Carroll, Minority Staff
45 Director; Rick Kessler, Minority Senior Advisor and Staff
46 Director, Energy and Environment; John Marshall, Minority Policy
47 Coordinator; Alexander Ratner, Minority Policy Analyst; Andrew
48 Souvall, Minority Director of Communications, Outreach and Member
49 Services; Tuley Wright, Minority Energy and Environment Policy
50 Advisor; and C.J. Young, Minority Press Secretary.

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51 Mr. Upton. Good morning. Welcome to our second DOE
52 modernization hearing, which will consider various issues that
53 affect the economic and national security benefits associated
54 with maintaining and advancing our nation=s nuclear
55 infrastructure.

56 In 1954, Congress amended the Atomic Energy Act to provide
57 for the peaceful, civilian use of nuclear energy, both domestic
58 and abroad. Congress gave the Atomic Energy Commission -- the
59 predecessor agency of DOE and the NRC -- the responsibility
60 to oversee this nascent nuclear industry. And the nuclear
61 industry in time achieved great success for the U.S., and
62 contributed to global safety and security.

63 Today, more than 60 years later, many Atomic Energy Act
64 provisions remain unchanged. Yet the world nuclear outlook has
65 changed dramatically, and certain policies governing domestic
66 involvement and participation in global markets really no longer
67 reflects reality.

68 The U.S. is no longer the undisputed leader in civilian
69 nuclear technology. Four hundred and forty commercial nuclear
70 power reactors operate in 31 countries, with additional countries
71 pursuing peaceful nuclear power programs. And for many years,
72 subsidized state-owned nuclear companies have been successfully
73 companies for commercial opportunities.

74 Throughout this Congress, we have examined two key
75 challenges confronting the nuclear industry: how electricity

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76 markets function, as part of our "Powering America" series, and
77 how to get our nation's nuclear waste management back on track.

78 Today's hearing is going to look at a wide array of other
79 challenges facing the U.S. nuclear industry, and what is needed
80 at DOE and NRC to maintain U.S. nuclear capabilities and
81 leadership, and the security benefits that flow from that.

82 Some of the examples:

83 For instance, the U.S. lacks a vibrant domestic fuel cycle.
84 Domestic uranium production has dropped to levels not seen since
85 before nuclear reactors were commercialized. The sole domestic
86 uranium conversion plant is on standby, and there is no U.S.-owned
87 enrichment capacity.

88 Last year brought news of Westinghouse, an historic leader
89 certainly in the nuclear fuel cycle, filing for bankruptcy
90 protection; the abandonment in South Carolina of one of just two
91 nuclear power plants under construction; and more operating
92 nuclear power plants announcing premature shutdowns.

93 In my home district in Michigan, two nuclear sites provide
94 hundreds of well-paying jobs, support local communities through
95 tax revenue, and partner with charities throughout Southwest
96 Michigan.

97 And as we examine these issues, we should remember that
98 nuclear technology is not just about generating electricity.

99 It serves critical economic and national security functions, such
100 as powering our space exploration missions, developing lifesaving

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101 medical treatments, protecting our nation=s borders, maintaining
102 international nuclear safety and security leadership. These
103 activities depend on the intellectual and technical capabilities
104 provided by a robust nuclear infrastructure.

105 So, this morning we are going to hear from two panels of
106 witnesses, including three key DOE officials who lead nuclear
107 offices, as well as the NRC=s Executive Director of Operations.
108 These witnesses will discuss the role of nuclear leadership.

109 Our distinguished second panel will provide additional
110 perspective. I would like to welcome back Bill Ostendorff to
111 the committee. You will remember that Mr. Ostendorff testified
112 before our panel on many occasions during his tenure as an NRC
113 Commissioner. Now, he is a Distinguished Visiting Professor at
114 the U.S. Naval Academy, teaching a class about Congress --
115 maybe we need some lessons here on national security -- to
116 future naval officers.

117 We are also going to hear from two national thought leaders
118 on future nuclear technology development, including Dr. Mark
119 Peters, the Director of the Idaho National Lab; and Dr. Ashley
120 Finan, Nuclear Innovation Alliance=s Policy Director. Drs.
121 Peters and Finan will provide their perspective on existing
122 innovative nuclear opportunities and the Federal Government=s
123 role in providing the necessary framework.

124 I also welcome Maria Korsnick, the President and CEO of the
125 Nuclear Energy Institute, NEI. This is her second appearance

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126 before the committee. And I appreciate her leadership during
127 an uncertain time in the nuclear industry.

128 So, thank you all for being here. With that, I yield to
129 the ranking member of the subcommittee, my friend Mr. Rush for
130 an opening statement.

131 [The statement of Mr. Upton follows:]

132

133 *****INSERT 1*****

134

135 Mr. Rush. I want to thank you, Mr. Chairman, for holding
136 this important hearing today on advancing the economic and
137 national security benefits of our nation=s nuclear
138 infrastructure. Mr. Chairman, as I understand, there are several
139 views regarding nuclear policy that the majority has noted in
140 its memo. I look forward to working with the majority side as
141 we proceed through regular order and bring these bills up in a
142 legislative hearing in order to hear from expert witnesses on
143 the constant questions and impacts of these bills.

144 Mr. Chairman, I believe we may be able to come to a bipartisan
145 agreement on most, if not all, of these bills in order to increase
146 their chances of actually becoming law.

147 Mr. Chairman, as I have stated many times, I principally
148 subscribe to an all-of-the-above in the portfolio as we move
149 towards a low-carbon energy economy. I have also stated on many
150 occasions, Mr. Chairman, that I believe nuclear policy must play
151 a vital role as a source of safe, reliable, low-carbon power,
152 and help us meet both the energy and environmental needs of the
153 21st Century.

154 While I did not agree with the recent Department of Energy
155 notice of proposed rulemaking issued last year, that was recently
156 removed, revoked by FERC, I continue to maintain that we must
157 find a way to appropriately appraise nuclear energy nationally.

158 Mr. Chairman, I believe this must be done in a fair, methodical,
159 and transparent matter by the elected policy holders rather than

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160 those that are done hastily and in secret by unelected agency
161 officials.

162 Therefore, it is my hope that in addition to today=s hearing,
163 we will have other opportunities to hear from stakeholders on
164 the benefits, on the impact of more traditional nuclear facilities
165 and more advanced nuclear technology, including non-light water
166 reactors and light water small modular reactor design.

167 Mr. Chairman, this new and emerging technology will allow
168 for the production of nuclear power more efficiently and with
169 less waste than in current technology. Mr. Chairman, I can
170 imagine a scenario where these small, less costly reactors can
171 be utilized to power hard-to-reach, remote populations, whether
172 they be in small rural communities in the Midwest, or maybe
173 internationally, or even to help the thousands of Americans still
174 living without power in Puerto Rico or the U.S. Virgin Islands.

175 To be sure, Mr. Chairman, there remains significant issues
176 that must be addressed, including issues of safety, licensing,
177 and commercialization of these advanced technologies. It is my
178 intention, Mr. Chairman, that members of this subcommittee can
179 indeed address many of these issues with bipartisan solutions
180 that will benefit the nation as a whole.

181 So, Mr. Chairman, I look forward to engaging today=s
182 distinguished panelists on both challenges and as well as the
183 opportunities that lie ahead in this very important nuclear
184 century.

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185 Mr. Chairman, with that I yield back the balance of my time.

186 Mr. Upton. The gentleman yields back. The Chair would
187 recognize the chairman of the full committee, the gentleman from
188 the good state of Oregon for an opening statement.

189 Mr. Walden. I thank the chairman. And I thank our
190 panelists and all the witnesses for your testimony today and for
191 helping us with these very, very important issues.

192 This morning, as you know, we will examine several issues
193 associated with the future of the nation=s nuclear power industry:
194 the current domestic nuclear supply chain, international market
195 opportunities, regulatory and policy matters, and what is
196 necessary for developing and deploying future nuclear
197 technologies.

198 Now, the testimony and our discussion represent another step
199 in our efforts to more appropriately align the Department of
200 Energy=s missions, management, and priorities with the challenges
201 that face our nation today.

202 At root today, is a question of our nation=s capabilities,
203 not only to propel nuclear innovation generally, but also to
204 ensure an infrastructure that is critical to our economic and
205 to our national security

206 Today=s civilian nuclear industry was born out of American=s
207 national security needs and imperatives from 70 years ago. The
208 first controlled nuclear reactions led to the Manhattan Project.
209 That helped win World War II. The 1958 launch of the world=s

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210 first nuclear-powered submarine, the U.S.S. Nautilus, marked the
211 birth of our nuclear navy and resulted in our subsequent naval
212 dominance.

213 President Eisenhower=s Atoms for Peace provided for
214 peaceful, civilian use of nuclear technology, and that remains
215 the foundation of the nuclear industry that is in place today.

216 Since that time, the civilian nuclear industry and its
217 related infrastructure have been intertwined with our national
218 security needs: projecting U.S. safety and security practices
219 the world over, ensuring engineering and scientific understanding
220 to safeguard nuclear materials, and developing the economic and
221 commercial relationships that ensure a more secure world.

222 To continue to harvest the economic and national security
223 benefits associated with our domestic nuclear energy
224 infrastructure, however, we must recognize the world looks
225 different than it did at the birth of the nuclear age.

226 Consequently, we must take steps to update the relevant policies.

227 These policies must be forward looking to enable innovation and
228 the deployment of new advanced nuclear technologies.

229 Oregon-based NuScale is an example of one of those innovative
230 nuclear companies. NuScale=s small modular reactor proposed
231 design recently received approval for a significant milestone
232 when the Nuclear Regulatory Commission signed off on the design=s
233 passive cooling system. This decision is a game changer for the
234 regulatory framework. And I applaud both NRC and NuScale on their

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235 breakthrough.

236 The Department of Energy=s recent public-private
237 partnership with NuScale helped enable these near-term successes.

238 So, to unleash long-term innovation, DOE must capitalize and
239 nurture its nuclear infrastructure, including research and test
240 facilities, intellectual expertise, and institutional
241 leadership. This foundation is critical to both economic and
242 national security imperatives, but requires long-term program
243 stewardship, in addition to the underlying statutory authority
244 and direction.

245 Today=s hearing continues the committee=s ongoing review
246 of the Department of Energy. But I should also note that it has
247 been more than 30 years since the Nuclear Regulatory Commission
248 was last reauthorized. Congressmen Kinzinger and Doyle=s
249 legislation to improve NRCC=s efficiency -- excuse me, NRC=s
250 efficiency -- old habits die hard -- and budget process is
251 a good start. And I appreciate their interest and their
252 leadership on this issue.

253 This morning=s diverse witness panels will help inform our
254 efforts to reinvigorate our nation=s critical nuclear
255 infrastructure. And I look forward to your testimony.

256 With that, Mr. Chairman, I yield back the balance of my time.

257 [The statement of Mr. Walden follows:]

258

259 *****INSERT 2*****

260 Mr. Upton. Time is yielded back.

261 The chair would recognize the ranking member of the full
262 committee, the gentleman from New Jersey Mr. Pallone, for an
263 opening statement.

264 Mr. Pallone. Thank you, Mr. Chairman. Today=s hearing is
265 the second in the subcommittee=s Department of Energy
266 modernization series. It is an important step in our bipartisan
267 efforts to advance the economic and national security benefits
268 of America=s nuclear infrastructure.

269 First, I must mention that while the majority=s memo lists
270 three bills for consideration today, we have been assured by the
271 majority that this is not a legislative hearing on these bills.

272 Without commenting on the merits of the legislation, I want to
273 make clear that it=s essential for this subcommittee to hold a
274 legislative hearing prior to moving these bills. It=s critical
275 that members have the opportunity to engage with appropriate
276 witnesses who can properly analyze the impact of the proposals.

277 At the subcommittee=s first DOE modernization hearing I
278 noted the department can improve and more successfully fulfill
279 its mission. Today=s hearing is the logical next step, because
280 I believe that DOE=s Office of Environmental Management and the
281 National Nuclear Security Administration are two of the key
282 entities within DOE that are in greater need of oversight.

283 For example, the environmental management program in recent
284 years has been plagued by high-profile leaks of radioactive waste,

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285 contractor problems, missed deadlines, and escalating cleanup
286 costs. In 2014, an Augustine-Mies Panel report concluded that
287 NNSA lacks a stable, executable plan for modernization. The
288 report also found that NNSA faces challenges in its governance
289 of the nuclear security enterprise. And I believe this is an
290 area where we can work in a bipartisan fashion to address these
291 issues.

292 We must also ensure that taxpayer dollars are being managed
293 in a fiscally responsible manner. For example, according to the
294 GAO 2017 high risk designation, DOE=s Office of Environmental
295 Management has spent \$35 billion in the last six years alone,
296 primarily on treating and disposing of nuclear and hazardous
297 waste. Yet, environmental liability grew over the same period
298 by over \$90 billion. So it is particularly important that DOE
299 address environmental liabilities in a cost effective way, while
300 also ensuring public health and safety.

301 These concerns lead me to question whether DOE=s nuclear
302 activities need some sort of formal external regulation and
303 independent oversight, whether by the Nuclear Regulatory
304 Commission or another entity. DOE=s track record for regulating
305 itself over the past 40 years is mixed at best. External
306 regulation may be a way to improve that record. And this is an
307 idea that the Subcommittee on Energy had explored on a bipartisan
308 basis in the past. It may be time to do so again.

309 Today=s hearing also affords us the opportunity to

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310 contemplate what American nuclear infrastructure might look like
311 in the coming decades. It is no secret that building new nuclear
312 power plants has been a challenge. The Vogtle Project in Georgia
313 has experienced skyrocketing costs and prolonged construction
314 delays, while the V.C. Summer Nuclear Power Plant in South
315 Carolina has been abandoned entirely, all the while more and more
316 existing plants are announcing plans to permanently shut down.
317 These include in New Jersey the Oyster Creek Nuclear Generating
318 Station just south of my congressional district, which last week
319 announced it will close in October of this year, one year earlier
320 than planned.

321 If our country is going to meet its carbon reduction goals,
322 then nuclear energy may still be needed as a part of the solution
323 for awhile. And after all, despite the President=s efforts, we
324 are fortunately still a party to the Paris Climate Accord. So,
325 while I do not think the Federal Government should be subsidizing
326 nuclear plants in the competitive markets, it is important that
327 we invest in research into advanced nuclear reactors that can
328 potentially generate power more efficiently, with less waste than
329 our current reactor fleet.

330 So I look forward to hearing from our two knowledgeable
331 panels about DOE=s nuclear mission and where we should focus
332 efforts to improve these programs.

333 Thank you, Mr. Chairman. I yield back.

334 Mr. Upton. The gentleman=s time has expired and he yields

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335 back. So, at this point we will listen to our testimony by our
336 four distinguished witnesses.

337 I would note that your testimony in full is made a part of
338 the record, so we would like to limit your remarks in summary
339 to no more than five minutes.

340 Mr. McGinnis, Principal Deputy Assistant Secretary for the
341 Office of Nuclear Energy, we will start with you. Welcome.
342 Thank you.

343 STATEMENTS OF ED MCGINNIS, PRINCIPAL DEPUTY ASSISTANT SECRETARY,
344 U.S. DEPARTMENT OF ENERGY, OFFICE OF NUCLEAR ENERGY; ART ATKINS,
345 ASSOCIATE DEPUTY ADMINISTRATOR FOR GLOBAL MATERIAL SECURITY, U.S.
346 DEPARTMENT OF ENERGY, NATIONAL NUCLEAR SECURITY ADMINISTRATION;
347 JAMES OWENDOFF, PRINCIPAL DEPUTY ASSISTANT SECRETARY, U.S.
348 DEPARTMENT OF ENERGY, OFFICE OF ENVIRONMENTAL MANAGEMENT; AND
349 VICTOR MCCREE, EXECUTIVE DIRECTOR OF OPERATIONS, U.S. NUCLEAR
350 REGULATORY COMMISSION

351

352 STATEMENT OF ED MCGINNIS

353 Mr. McGinnis. Thank you very much, Chairman Upton. I would
354 also like to thank Ranking Minority Member Rush, and also the
355 other members of this subcommittee. It is a great privilege to
356 be here today.

357 Let me just start out by saying the United States pioneered
358 the development and peaceful use of nuclear power to produce
359 around-the-clock, emissions-free electricity. As a result of
360 U.S. leadership in nuclear energy, American citizens have
361 benefitted from the truly unique source of electricity for the
362 last seven decades. Nuclear power plants have served as bedrocks
363 to communities across the country to thousands, providing
364 high-paying, skilled jobs to hundreds of thousands of Americans.
365 And our nuclear energy capabilities have supported our nation=s
366 energy security, grid reliability, and national security.

367 However, the U.S. nuclear energy sector is now under historic

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368 downward pressure, has lost a tremendous amount of its once
369 dominant global market share, and has seen a significant
370 degradation in our manufacturing base. In response, the
371 President, on June 29th of last year, announced that we would
372 conduct a complete review of the U.S. nuclear energy policy to
373 help find new ways to revive and expand this crucial energy
374 resource.

375 The Department of Energy is now working to implement the
376 President=s direction, vigorously I might add. Within the
377 department=s office of Nuclear Energy, we focus our work in three
378 mission areas: the nation=s existing fleet, the development of
379 advanced nuclear reactor concepts, and also fuel cycle
380 technologies.

381 The department is partnering with industry to develop the
382 technical basis for the continued safe and economic operation
383 of the current fleet of nuclear power plants, as well as developing
384 technical solutions to enhance the economics, performance, and
385 safety of nuclear power plants. This includes supporting the
386 development of technologies such as accident tolerant fuels,
387 which have the potential to significantly increase the
388 performance of our nation=s current fleet of reactors, while also
389 reducing costs.

390 By continuing to support improvements to the efficiency,
391 productivity, and operating lifetimes of our nation=s nuclear
392 fleet through technology R&D, the department is helping industry

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393 realize its full potential in contributing to our nation=s
394 emissions-free, reliable electricity supply.

395 The department is also working to advance our nation=s next
396 generation of advanced reactors, including potentially
397 game-changing advanced Small Modular Reactors. Advanced reactor
398 concepts have the potential to deliver improved performance and
399 efficiency, reduced costs, enhanced resource utilization and
400 waste minimization, as well as enhanced flexibility to include
401 non-electric applications, and even load following.

402 The department recently announced a \$30 million funding
403 opportunity in fiscal year 2018 to support early stage research
404 and development of advanced nuclear energy technology. By
405 focusing on the development of innovative advanced reactors, and
406 leveraging private-public partnerships in a world class national
407 laboratory system, we can support strong domestic industry now
408 and into the future.

409 The department is also working to support the civilian
410 nuclear fuel cycle. We recently took an important step toward
411 revitalizing our fuel cycle R&D capabilities when Idaho National
412 Laboratory resumed operations at the Transient Reactor Test
413 Facility, otherwise known as TREAT, which had been shut down since
414 1994. This capability is an important asset to nuclear
415 scientists and engineers as they work to increase the safe and
416 performance -- safety and performance of current and future
417 nuclear reactors.

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418 The department is also conducting research and development
419 activities that would be necessary for the development of a
420 versatile, fast test reactor. Development of that would be very
421 important potentially. While a decision whether or not to deploy
422 an advanced fast spectrum test reactor has not been made, such
423 a reactor would accelerate innovation in advanced fuels and
424 materials for U.S. vendors, and pave the path to U.S. global
425 leadership in advanced nuclear R&D by reestablishing this
426 capability.

427 Finally, in conclusion, the Administration is fully
428 committed to nuclear energy as a vital component of our nation's
429 energy system. By leveraging private-public partnerships and
430 our national laboratory system, we can support the development
431 of a new class of U.S. advanced reactors; an innovative,
432 responsive nuclear energy supply chain; and advanced nuclear
433 energy fuel cycle technologies, positioning the U.S. for
434 dominance in the 21st Century.

435 Thank you very much.

436 [The statement of Mr. McGinnis follows:]

437

438 *****INSERT 3*****

439 Mr. Upton. Thank you.

440 Mr. Atkins is Associate Deputy Administrator for Global

441 Material Security at the National Nuclear Security

442 Administration. Welcome to you.

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443 STATEMENT OF ART ATKINS

444

445 Mr. Atkins. Thank you. Chairman Upton, Chairman Walden,
446 Ranking Member Rush, and members of the committee, thank you for
447 the opportunity to represent the Department of Energy=s National
448 Nuclear Security Administration and discuss its important role
449 in national security. We truly appreciate your interest in
450 NNSA=s critical missions and your continued support of its
451 projects and its people.

452 NNSA is charged with three important and enduring national
453 security missions:

454 First, maintaining the safety, security, reliability, and
455 effectiveness of the nuclear weapons stockpile;

456 Second, preventing, countering, and responding to global
457 nuclear threats, and;

458 Third, providing naval nuclear propulsion to the U.S. Navy=s
459 fleet of aircraft carriers and submarines.

460 At the same time, NNSA recognizes the important role played
461 by civil nuclear energy, both in the United States and abroad,
462 and the connectivity that exists with our national security
463 missions.

464 For instance, the science and engineering performed by our
465 labs, plants, and sites underpins our critical defense in
466 non-proliferation missions, and the advances in these
467 interdisciplinary efforts yield concrete benefits to the civil

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468 nuclear industry, and vice versa.

469 While the burgeoning international market provides a
470 significant commercial opportunity for the U.S. nuclear industry,
471 the export of U.S. nuclear technology still poses significant
472 nuclear non-proliferation concerns. Therefore, it must be
473 carefully managed.

474 NNSA is committed to striking the appropriate balance
475 between facilitating legitimate commerce, while also controlling
476 proliferation of weapons-usable material, equipment, technology,
477 and expertise. In implementing NNSA's mission, we ensure that
478 not only is the United States abiding by the highest
479 non-proliferation standards in nuclear exports, but that those
480 standards are also matched by our global partners and global
481 suppliers.

482 There are two primary mechanisms we implement to achieve
483 these standards. The first, 123 Agreements. These establish
484 the legal framework for U.S. companies to export nuclear reactors,
485 nuclear fuel, and equipment to foreign companies and governments.

486 NNSA plays an important role in the conclusion of 123
487 Agreements. We provide, on behalf of DOE, technical assistance
488 to the State Department, which leads negotiations on new 123
489 Agreements.

490 Additionally, the Secretary of Energy has the legal
491 authority to authorize proposed exports of unclassified U.S.
492 nuclear technology and assistance. This authority is

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493 implemented under 10 C.F.R. Part 810 regulation, which NNSA is
494 responsible for administering.

495 In response to feedback from U.S. industry and other
496 stakeholders, we have taken a number of steps to simplify and
497 update the Part 810 regulation, and have implemented significant
498 improvements in the process for reviewing export applications.

499 These efforts have already reduced average processing time from
500 more than 18 months to approximately 12 months. And our goal
501 is to reduce this review time even further.

502 However, some challenges remain outside of NNSA=s control.
503 For instance, the lengthiest part of the Part 810 review process
504 is the effort to obtain the required government-to --
505 government non-proliferation assurance. This is handled by the
506 State Department. This process can take, can often take six
507 -- pardon me. This process can also take, can often take six
508 months or longer.

509 The U.S. Government works closely with partner countries
510 to obtain these assurance, but industry also has a pivotal role
511 to play. We encourage U.S. exporters to discuss the importance
512 of these assurances with their customers who, in turn, can
513 highlight the issue with their government counterparts.

514 Equally as important, NNSA also bears responsibility for
515 managing our nation=s stockpile of uranium, most of which was
516 produced during the Cold War. The department requires a reliable
517 supply of enriched uranium to accomplish important defense and

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518 non-defense needs. In order to meet the requirements for
519 enriched uranium, the department currently relies on downwinding
520 campaigns. The department downwinds excess highly enriched
521 uranium, including material that is surplus for defense needs,
522 to create low enriched uranium suitable for power reactors,
523 research reactors, and medical isotope production.

524 Longer term, NNSA=s Defense Programs is working to
525 reestablish a domestic uranium enrichment capability to ensure
526 the supply of low enriched uranium fuel for tritium production,
527 a need that cannot be met by commercial industry. We are
528 exploring unified strategies in which a domestic uranium
529 enrichment capability could also meet departmental and commercial
530 needs for High-Assay LEU and HEU for naval propulsion.

531 To conclude, NNSA recognizes that the effective
532 implementation of our mission is strengthened by strong
533 partnerhips with industry. NNSA needs these strong industry
534 partners to resolve the critical national security issues that
535 we face.

536 Again I want to thank you for your support for our programs
537 and your time. And I look forward to answering any questions
538 that you may have.

539 [The statement of Mr. Atkins follows:]

540

541 *****INSERT 4*****

542 Mr. Upton. Thank you.

543 Next we have James Owendoff, Principal Deputy Assistant
544 Secretary at the Office of Environmental Management, Department
545 of Energy. Welcome again.

546 STATEMENT OF JAMES OWENDOFF

547

548 Mr. Owendoff. Chairman Upton, Chairman Walden, Ranking
549 Member Rush, and distinguished members of this subcommittee, I
550 appreciate the opportunity to appear before you today to discuss
551 the Department of Energy=s Environmental Management Program.

552 The Federal Government=s nuclear weapons production
553 programs have made significant contributions to our nation=s
554 defense for decades, helping end World War II and the Cold War.

555 In addition, government-sponsored nuclear energy research also
556 made significant contributions to domestic energy growth and
557 prosperity. The legacy of these programs is a massive amount
558 of radioactive and chemical waste and contaminated facilities
559 at sites across the country. It is the mission of DOE=s Office
560 of Environmental Management to clean up or remediate legacy waste
561 and facilities.

562 This legacy includes 90 million gallons of radioactive
563 liquid waste stored in aging underground tanks.

564 This legacy also includes 5,000 contaminated facilities,
565 700,000 tons of depleted uranium, millions of cubic meters of
566 contaminated soil, billions of gallons of contaminated water,
567 spent nuclear fuel, and other nuclear materials.

568 EM must execute its mission as safely, efficiently, and
569 cost-effectively as possible. This involves constructing new
570 infrastructure, like waste storage facilities and waste treatment

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571 plants. This mission also involves the management and retrieval
572 of liquid waste, as well as the decommissioning and demolition
573 of deteriorating facilities that ultimately reduce maintenance
574 and monitoring costs.

575 EM's first priority is worker safety, as well as protection
576 of the public health and the environment. These are essential
577 components of our cleanup objectives. EM will continue to
578 discharge its responsibilities by conducting cleanup within a
579 "Safe Performance of Work." This culture integrates protection
580 of the environmental, safety, and protection of worker and public
581 health into all work activities.

582 Taking many variables into account, such as risk reduction
583 and compliance agreements, EM has the following priorities:

584 Radioactive tank waste stabilization, treatment and
585 disposal;

586 Spent nuclear fuel receipt, storage, and disposition;

587 Special nuclear material consolidation, stabilization, and
588 disposition;

589 Transuranic and mixed/low-level waste treatment and
590 disposal;

591 Soil and groundwater remediation, and;

592 Excess facilities deactivation and decommissioning.

593 Across these programmatic areas it is important to note that
594 approximately half goes to maintaining our facilities across the
595 complex in a safe, operational-ready stance. This includes

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596 activities such as facility infrastructure maintenance and
597 complex-wide safeguards and security, and cybersecurity
598 activities. The scope of these activities covers security of
599 special nuclear materials and safety of high-level radioactive
600 waste and spent fuel, along with the maintenance of thousands
601 of square feet of deteriorating nuclear processing facilities
602 awaiting eventual future demolition.

603 The nature and length of the EM mission, coupled with the
604 sheer technological complexity of cleanup means that we always
605 face challenges -- some anticipated, others unexpected.
606 These obstacles certainly warrant our careful attention, but EM
607 also has proven its ability to meet tangible results.

608 When we began the program in 1989, EM was responsible for
609 a total of 107 sites, covering 3,100 square miles, that area,
610 larger than Rhode Island and Delaware combined. During early
611 years we focused on characterizing waste. Since then, EM has
612 accomplished cleanup and closure of major sites in Colorado, Ohio,
613 Missouri, and Florida; decommissioning of a gaseous diffusion
614 plant in Tennessee; vitrification of more than 4,000 canisters
615 of high-level waste in South Carolina; and removal of all the
616 plutonium metal and oxides from Washington State.

617 That is, ensuring there is an essential safe work environment
618 at all of our sites is our highest priority. As we work to best
619 position EM for success now and into the future, we also continue
620 to pursue robust technology development, and infrastructure

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621 investments that ensure safe and uninterrupted operations.

622 EM=s progress means safe, cleaner sites in the communities
623 that hosted defense nuclear activities for decades. This kind
624 of progress is not possible without our workforce, members of
625 Congress, regulators, community leaders, and other partners.

626 Mr. Chairman, I welcome the input of the committee as EM
627 continues work on aggressive, achievable cleanup plans that
628 recognize these difficult technical challenges, while making
629 substantial progress on the many goals we share with you and your
630 constituents.

631 Thank you for this opportunity.

632 [The statement of Mr. Owendoff follows:]

633

634 *****INSERT 5*****

635 Mr. Upton. Thank you.

636 Last on this panel we are joined by Mr. McCree, Executive
637 Director of Operations from the NRC. Welcome to you, sir.

638 STATEMENT OF VICTOR MCCREE

639

640 Mr. McCree. Thank you. Good morning, Chairman Upton,
641 Ranking Member Rush, and distinguished members of the
642 subcommittee. I appear before you today representing the staff
643 of the Nuclear Regulatory Commission. I am pleased to have this
644 opportunity to meet with you to discuss the steps that we have
645 taken to ensure the NRC's readiness to fulfill our mission in
646 light of advancements in nuclear technologies being contemplated
647 by the nuclear industry. The NRC is actively working with
648 stakeholders, including the Department of Energy, to establish
649 shared expectations and develop strategies to prepare for future
650 reviews.

651 We are also enhancing our processes to execute our safety
652 and security mission in a manner that reflects our Principles
653 of Good Regulation. Today I will briefly highlight several of
654 our efforts.

655 Regarding new reactors, in March of last year the NRC
656 docketed the first application for a small modular reactor design
657 certification submitted by NuScale Power. And the overall
658 regulatory review of the design is progressing on the established
659 schedule.

660 In May of 2016, the NRC received an application from the
661 Tennessee Valley Authority, or TVA, for an early site permit at
662 the Clinch River Nuclear Site in Tennessee to evaluate the

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663 suitability for a potential new small modular reactor. This
664 review is also, this review is also progressing on schedule.

665 With respect to future advanced reactor designs, the NRC
666 staff has developed a multi-part strategy to prepare for the
667 review of non-light water reactor technologies. This strategy
668 has three objectives: enhancing technical readiness; optimizing
669 regulatory readiness; and enhancing communication. We have made
670 significant progress in fulfilling these objectives.

671 Five developers of non-light water reactor designs have
672 expressed their intent to begin regulatory interactions with the
673 NRC. And we have already begun formal pre-application
674 interactions with Oklo, Incorporated, on its compact fast reactor
675 design. We anticipate starting additional pre-application
676 reviews this year and next fiscal year, in 2019, and beginning
677 one or more advanced reactor application reviews in the next two
678 to four years.

679 Regarding our effectiveness and efficiency initiatives, in
680 June 2014, the NRC began an initiative, referred to as Project
681 Aim, to enhance the agency's ability to plan and execute its
682 mission in a more effective and efficient manner. Although we
683 have achieved a significant milestone last year by completing
684 the major deliverables for each of the 19 discrete tasks, and
685 realizing approximately \$48 million in reductions, we are
686 committed to continuing actions to improve our effectiveness,
687 efficiency, and agility.

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688 In fact, this month the NRC staff started an initiative to
689 further transform our regulatory approach to better handle
690 potential new and novel technology, such as accident tolerant
691 fuel and advanced non-light water reactors.

692 In the area of human resources, the NRC developed a Strategic
693 Workforce Plan that is focused on having the right people with
694 the right skills and competencies at the right time and place
695 to achieve the agency=s safety and security mission. We are
696 continuing to refine this plan to ensure the NRC=s workforce
697 planning efforts are timely and responsive to changes in workload,
698 while the agency retains and develops the skills needed to support
699 our mission.

700 As for fees, the NRC understands the importance of a
701 predictable, transparent, clear, and understandable fee
702 structure. To this end, the NRC is overhauling its fee billing
703 process to offer greater transparency, using several methods,
704 including testing the use of flat fees; revising how billable
705 work is tracked and reported; and starting next month, identifying
706 each unique activity charge and the name of the person who
707 performed the work on the invoices.

708 With respect to other domestic and international activities,
709 in cooperation with DOE, the nuclear industry is researching
710 advanced fuel designs that are expected to exhibit improved safety
711 margins under both normal and postulated accident conditions,
712 when compared to fuel types that are used today. Several vendors

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713 are exploring candidate designs, which are collectively referred
714 to as accident tolerant fuel, or ATF as you heard earlier.

715 In response, the NRC will soon finalize a comprehensive plan
716 to ensure that we are prepared to effectively and efficiently
717 review ATF designs. Our regulatory interaction with the DOE in
718 preparing our project plan has allowed us to explore opportunities
719 to leverage experimental and computational work already conducted
720 by the department.

721 As for our international activities, the NRC serves as the
722 licensing authority for proposed exports and imports of pf
723 commercial nuclear equipment and materials, and is committed to
724 maintaining robust partnerships with our regulatory counterparts
725 worldwide. These interactions allow the NRC to share best
726 practices, shape the content and scope of technical publications,
727 participate in peer reviews, and access research facilities not
728 available in the U.S.

729 In closing, the NRC continues to focus on fulfilling our
730 safety and security mission in a more transparent, effective,
731 and efficient manner. Chairman Upton, Ranking Member Rush, and
732 distinguished members of the subcommittee, I thank you for the
733 opportunity to appear before you today, and would be happy to
734 respond to your questions. Thank you.

735 [The statement of Mr. McCree follows:]

736

737 *****INSERT 6*****

738 Mr. Upton. Thank you all for your testimony. And I know
739 you made a very strong case for maintaining the U.S. leadership
740 position, not only here obviously in the United States, but also
741 worldwide in so many different ways.

742 I have to say that many of us, just about all of us here
743 support an all-of-the-above energy strategy, and that includes
744 safe nuclear power, something that we indeed care about. And
745 for a host of reasons we have seen a number of major nuclear gener
746 -- electric generators frozen or beginning now to decline as
747 that number is reduced, as a number of different facilities have
748 announced that they are going to be shutting down.

749 But you also make the point, as the second panel, that our
750 leadership is needed, particularly on defense. I was, I was
751 fortunate to be at the dedication, the christening of the U.S.S.
752 Ford, the new class of aircraft carriers this last year, a
753 nuclear-powered aircraft carrier. Know lots of folks who serve
754 on our nuclear-powered submarines with the obvious reasons why
755 they are efficient. So the need for trained personnel in the
756 nuclear engineering field is enormous here in the U.S., but
757 worldwide.

758 And as the number of major facilities, electric generating
759 facilities are frozen or beginning to decline, I think many of
760 us are looking at the prospects of smaller generators, smaller
761 units to be approved. This has been in the mix for some time,
762 a number of years. And I would guess that probably, Mr. McGinnis

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763 and Mr. McCree, you are probably the -- where exactly are we
764 in terms of seeing some of those promising designs be approved.

765 And what is your guess as to the timeline, if it is approved,
766 that we would actually begin to see these smaller generating units
767 actually be brought into the commercial sector to serve the
768 nation? Mr. McGinnis?

769 Mr. McGinnis. Thank you for the question, Mr. Chairman.
770 And I certainly defer to my colleague Mr. McCree to add.

771 But right now I agree, we are in an extremely challenging
772 moment in time. Many in the industry and in my office=s view
773 actually see our nation at an inflection point with regards to
774 the, to the future of our nuclear fleet. In fact, I would say
775 we are at a tipping point.

776 Our ability to bring in new reactors in the pipeline is key.
777 We have an historic number of premature shutdowns of plants that
778 many would not have ever predicted four or five years ago, fully
779 amortized assets, multibillion dollar low operating and
780 management costs, yet we are seeing that today in some of the
781 districts of members here today.

782 So it is a great challenge. We have a pipeline that once
783 had about 27 units back in 2007-2008, working its way through
784 the NRC. We have a grand total of one construction and operation
785 license going through with Florida Power and Light. And we have
786 one advanced SMR design. That advanced SMR design, as we
787 mentioned, is NuScale. I think it is potentially significantly

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788 game changing. There are a number of other U.S. small modular
789 and other advanced designs.

790 Frankly, I would say the United States is still unequivocally
791 the leader in the design development of advanced reactors, bar
792 none. We are challenged in the deployment, that is for sure.

793 But with regards to the advanced reactors, we are leading. And
794 it is an exciting time to figure it out.

795 The NuScale design reflecting the strong support and
796 investment, frankly, from Congress. Almost \$200 million we have
797 invested in technically partnering with NuScale. It has the
798 promise of being the first advanced SMR reactor entering the fleet
799 in our country. 2026 is the timeline for Idaho National Lab.

800 And UAMPS is the municipal utility looking at it.

801 And great compliments to the NRC, they are in fact, as the
802 chairman mentioned, really conducting an historic review of our
803 nation=s first advanced reactor.

804 A couple of things that this NuScale reactor brings in my
805 view is game changing: one is financeability. As opposed to an
806 \$8 billion unit for a gigawatt larger before financing, you are
807 looking at a unit that may cost only about a billion to a
808 billion-and-a-half to put that base plant, with 350 to 450 million
809 per unit adding to it, allowing the utility to take bites at a
810 time.

811 Mr. Upton. I know my time has expired. But, Mr. McCree,
812 do you just want to comment, do you verify what Mr. McGinnis has

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813 said in terms of the timeline that we may be on?

814 Mr. McCree. Yes, Chairman. Thank you for the question.

815 With regard to the timeline, as I alluded to in my testimony,
816 we docketed the NuScale application in March of last year and
817 informed them of a 42-month review schedule, which if continued
818 to move at the pace that they are moving, would support a final
819 safety evaluation for design certification in September of 2020.

820 The review is proceeding on schedule. We are 70 percent
821 through the Phase 1 of a 6-phase review. And we are working very
822 closely with the applicant NuScale to address the issues that
823 have been revealed thus far.

824 Mr. Upton. Thank you.

825 Mr. Rush.

826 Mr. Rush. I certainly want to thank you, Mr. Chairman.

827 Mr. Atkins, in the April 2017 report from the GOA -- GAO
828 rather, the GAO concluded that the estimates provided by the NNSA
829 of the funding necessary to carry out the NRC=s modernization
830 agenda sometime, sometime exceeded the President=s budget
831 proposal by millions of dollars. GAO also found that the cost
832 of some major modernization programs, including nuclear weapon
833 refurbishment, could also be severely underestimated.

834 One recommendation that the GAO made was for the NNSA to
835 include a cost-benefit analysis of its modernization program in
836 future versions of its annual plan on stockpile stewardship.

837 What position does the NNSA take on both the problems

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838 identified by GAO and the recommended solutions? Are you
839 confident that the agency can respectfully perform its duties
840 with its current level of funding?

841 Mr. Atkins. Thank you for your question, sir.

842 The department and the NNSA recognizes that it is of vital
843 importance to recapitalize and modernize our aging
844 infrastructure. This is something that NNSA is very committed
845 to. And it is true, over time the resources have not kept pace
846 with the need for modernization that we have seen to ensure the
847 facilities that are necessary to maintain, a safe, reliable, and
848 effective stockpile are maintained.

849 We have increased our budget request since 2015 to work on
850 the backlog of deferred maintenance. And in 2016 and 2017 we
851 were able to actually stop the increase in deferred maintenance.

852 So it is something that we continue to work on and we will continue
853 to endeavor to improve.

854 As far as the GAO=s recommendation, we take all of the
855 recommendations that the GAO has provided very seriously. And
856 there is a commitment to incorporate a cost-benefit into that,
857 into that, sir.

858 Mr. Rush. Mr. Owendoff, they say the 2017 GAO study also
859 found that DOE has charges in addressing its environmental
860 oversight and the amount of funding needed to invest all of its
861 cleanup responsibility. Specifically GAO noted that the cost
862 estimate for DOE=s proposal for separate defense and commercial

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863 nuclear waste repositories excluded the cost and timeframe for
864 site selection and site characterization. This omission
865 occurred because the agency named more than the DOE reported
866 environmental liabilities.

867 Has DOE implemented any of the 28 recommendations that GAO
868 proposed in order to reduce the long-term costs, as well as the
869 environmental risks more quickly?

870 Secondly, what is the timeline for enacting all of these
871 recommendations so that the taxpayers= dollars are being utilized
872 more efficiently?

873 Mr. Owendoff. Thank you for the question, Mr. Rush.
874 Certainly, as I mentioned, over half of our budget goes towards
875 maintaining a safe condition with the radioactive material,
876 special nuclear materials at our facilities. So with the balance
877 of the funds we utilize those in the highest risk areas. As I
878 mentioned, that principally is radioactive liquid waste and spent
879 fuel, to put in place facilities that can, in the case of tank
880 waste, bring that into glass, vitrified in glass. We think we
881 have been very successful in that program.

882 Certainly there are going to be first of a kind, one of a
883 kind challenges that we have that are not faced, certainly, in
884 the commercial industry or that we have to build. One of those
885 is a waste treatment plant at Hanford. That has been a challenge
886 for us. But I think on the flip side, if you look at our closure
887 and cleanup of Rocky Flats, we did that within the money that

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888 we estimated. You can go to Rocky Flats now and it=s preserved
889 that you can walk across.

890 This is a challenging business, sir. And we take it
891 seriously. And we are working each and every day at how we can
892 be more cost effective.

893 Mr. Rush. I yield back, Mr. Chairman.

894 Mr. Upton. The gentleman=s time has expired. The Chair
895 recognizes the chairman of the full committee Mr. Walden.

896 Mr. Walden. I thank the gentleman. And, again, thank you
897 all for your assistance in our efforts on these issues.

898 Mr. McCree, as I mentioned in my opening statement, and as
899 we have discussed a bit before the committee, the NRC=s recently
900 determining that NuScale=s design for a small modular reactor
901 would not need what is known as a Class 1E power requirements
902 for offsite electricity. This class of power is a regulatory
903 standard set for design of safety-related nuclear power plant
904 electricity systems.

905 What=s the impact of this determination with respect to
906 potential changes for regulatory and licensing requirements?

907 Mr. McCree. Thank you, Congressman, for the question.

908 What this reflects is our focus on design functionality,
909 the functionality of the design that will be later demonstrated
910 and validated by the applicant and/or the COL, as opposed to
911 greater design detail. It=s a philosophical but substantive
912 change that I believe will contribute to more efficient but just

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913 as effective reviews in this important area.

914 Mr. Walden. So if this goes all the way through the process
915 and is approved, what will this actually mean for the power sector?

916 Mr. McCree. Well, I would defer to my colleague from the
917 DOE. Our focus, of course, as the independent safety regulators
918 --

919 Mr. Walden. Right.

920 Mr. McCree. -- is to assure that this application is,
921 is safe and that it can be certified and later built if there
922 was a utility that wants to do that. But, again, I would defer
923 to my colleague from the DOE.

924 Mr. Walden. Would you like to respond to that?

925 Mr. McGinnis. Thank you very much. Yes, I would.

926 It would mean a tremendous amount. We don't use the word
927 "Game changer" lightly. The wall that has faced utilities in
928 the form of financing, up front capital, cannot be overstated.

929 Notwithstanding the other game changing aspects of small modular
930 reactors such as NuScale, we are talking about highly flexible,
931 12 different 15 megawatt electric units, all of which is designed
932 to be operated at different levels.

933 So you are offering great opportunity, flexibility for a
934 utility to have it serve as load following, to have it serve,
935 pair it up with other hybrid sources of generation. And also
936 from a financing perspective, as I said, not having to put \$8
937 billion up front and not have any generation from that for many,

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938 many years, they are only putting down a small subset.

939 I think what the implication is is potentially dramatically
940 opening up the market, a market that would never really be
941 materialized with large reactors, as valuable as large reactors
942 still are. We just simply have utilities that don't have the
943 financial wherewithal and also are very, I would say very excited
944 about the design attributes.

945 Mr. Walden. And when you talk about this, can you give me
946 a perspective that relates to integrating renewables onto the
947 grid using this type of nuclear power? Does that give you more
948 flexibility because of the modular nature?

949 Mr. McGinnis. Indeed. The flexibility is exactly why we
950 are now looking and doing R&D on hybrid generation where we are
951 looking at -- in fact you will hear from Dr. Peters I would
952 think with regards to Idaho. That is where we are doing cutting
953 edge work. We are literally looking at pairing an advanced small
954 modular reactor with the wind turbine, with the solar plant.
955 The benefits of both are, can be very significant.

956 Mr. Walden. And can they ramp up and ramp down --

957 Mr. McGinnis. Yes.

958 Mr. Upton. -- like, say, a gas turbine plant does?

959 Mr. McGinnis. Right.

960 Mr. Walden. You would be able to do that with nuclear?

961 Mr. McGinnis. Indeed. Not only do you have, one reason
962 why is you have 12 different units. And the intent, the design

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963 of course is going through the NRC now for validation --

964 Mr. Walden. Right.

965 Mr. McGinnis. -- from a safety perspective, but the
966 intent is to offer the operator significant versatility in having
967 different load following or power generation throughout the day.

968 And so that can be -- that is a power combination with
969 intermittence and bringing in the emissions-free baseload
970 generation. It is quite exciting in my view.

971 Mr. Walden. Which is what this would be, emissions-free
972 --

973 Mr. McGinnis. Yes.

974 Mr. Walden. -- nuclear?

975 Mr. McGinnis. Indeed. Absolutely.

976 Mr. Walden. I will restrain myself. But this committee
977 has voted 49 to 4 to also resolve the long-term nuclear waste
978 storage issue. And the extent to which those who seek to move
979 forward with additional nuclear power can assist our committee
980 in its efforts to get this to the President=s desk, we would be
981 most appreciative.

982 With that, I would yield back, Mr. Chairman.

983 Mr. Upton. The gentleman yields back.

984 The Chair would note that votes on the House floor are taking
985 place. The second bells have rung. We have got at least three
986 votes here that are queued up. So, we are going to go vote.
987 It probably will be at least a half hour, and we will resume with

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988 questioning on the Democratic side.

989 With that, we stand in recess.

990 [Recess.]

991 Mr. Upton. We will resume. Sorry for the delay but we had
992 a number of votes on the floor. And we will resume with Mr.
993 McNerney from California for five minutes. The gentleman is
994 recognized.

995 Mr. McNerney. I thank the Chair. I rushed over here with
996 my friend Mr. Shimkus to make sure I didn't hold up the hearing
997 any today.

998 Mr. McGinnis, you had a lot of interesting topics that you
999 kind of went over. One of them was accident resistant fuels.

1000 Can you kind of describe what that is?

1001 Mr. McGinnis. Thank you for that question. Indeed,
1002 accident tolerant fuels is, really represents a class of advanced
1003 fuels that are being developed. There are three commercially
1004 led designs that are being where we are technically partnering
1005 with these three consortia. We selected them through a
1006 competitive process. And it includes one led by GE, one led by
1007 Westinghouse, and one led by what was known as AREVA.

1008 These three designs are being developed to be able to go
1009 in the current fleet of reactors and brings increased safety and
1010 economic benefits. Potentially there is great promise.

1011 Utilities are very interested in it. In fact, we are going to
1012 see a major milestone this year. We are going to see the first

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1013 test pins, and also relatedly, test assemblies going into a U.S.
1014 operating reactor to begin testing this new fuel.

1015 There are three different types, but essentially all three
1016 offer improved cladding that can have greater heat tolerance,
1017 and also improvement in economics.

1018 So, those are moving forward. By end of 2019 we expect all
1019 three of these designs to have their initial test pins operating
1020 in reactors. We are looking at about 2025, hopefully even sooner,
1021 to have the first official fuel reloads going in if things get
1022 proven out to go into fleet. So these are, frankly, seen as game
1023 changers by many of the utility operators and owners of the, of
1024 the nuclear reactor fleet.

1025 Mr. McNerney. Well, SMRs are -- to change the subject
1026 -- SMRs are a big talk and maybe game changers, as we have
1027 discussed. The load following characteristics sound pretty
1028 good. I have a hard time picturing how you are going to get
1029 nuclear reactors to follow fast loads, but I will wait to be shown
1030 that. I will remain skeptical.

1031 And we talked about an SMR design being approved by the NRC.
1032 What about SMRs overseas, what are the -- what is happening
1033 overseas? Mr. Atkins, you are probably the right one to answer
1034 that question.

1035 Mr. Atkins. Pardon me. Thank you for your question, but
1036 actually I believe this is probably --

1037 Mr. McNerney. Okay.

1038 Mr. Atkins. -- more of a question for Mr. McGinnis.

1039 Mr. McGinnis. Thank you again. In the past, for the past
1040 11 years, until recently being put in this position, I led the
1041 international nuclear work for the Department of Energy, which
1042 included advocacy for our U.S. nuclear exporters. And I can tell
1043 you firsthand, there are numerous countries, nuclear markets
1044 around the world that are watching very closely the progress of
1045 these U.S. SMR designs.

1046 And they are highly interested in these SMR designs, in
1047 particular the U.S. SMR designs, as indicated. We really are
1048 the leaders, bar none, in the design development. So one thing
1049 that would happen is you would -- if we prove out the advanced
1050 SMRs in the U.S., this could open up an entire market globally
1051 for countries whose grids are just too small for a gigawatt or
1052 larger, but don't have the capital to be able to finance.

1053 Mr. McNerney. So would we be producing them and selling
1054 them, or would other countries take over our designs and produce
1055 them and sell them in our place?

1056 Mr. McGinnis. Ultimately, if a company has non-government
1057 money in it, non-federal dollars, it is going to be their call.

1058 Obviously, with tech transfer and other non-proliferation and
1059 NRC oversight for any exports. But I can tell you that when it
1060 comes to, in the Department of Energy, Office of Nuclear Energy,
1061 dollars that are put towards technically partnering, developing,
1062 IP, joint development of an SMR, for example, we are definitely

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1063 going to have a say in our cooperative agreements. And we are
1064 going to, frankly, insist that we see these, these reactors serve
1065 as an export product, not just migrating overseas.

1066 I can tell you that for NuScale, for example, it is intended
1067 to be factory produced. And the intent is absolutely to produce
1068 them in the United States. And they have already done a study
1069 that looked at the supply chain which essentially, in my view,
1070 validated the ability to be able to produce all the major
1071 components in the United States then export.

1072 Mr. McNerney. I was going to ask Mr. Owendoff about nuclear
1073 waste. But I think I am going to have to let Mr. Shimkus take
1074 that one.

1075 Thank you. I yield back.

1076 Mr. Upton. It is teed up. Mr. Olson.

1077 Mr. Olson. I thank the Chair.

1078 And welcome to our four witnesses. I am sorry for the vote
1079 cycle between your first appearance and second one.

1080 Nuclear power is very big back home in Texas 22. The South
1081 Texas Project Plant is about 100 miles south of my district, based
1082 in Texas. Opened in 1979. Been up and running now for almost
1083 close to 40 years.

1084 Hurricane Harvey direct hit on that reactor, those, those
1085 two reactors. Not one hiccup. Power flowing, nothing
1086 whatsoever happened because that Hurricane hit it dead on. That
1087 is impressive. That is why I will thank you for that.

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1088 My questions for you, Mr. Atkins and Mr. McGinnis, by law
1089 any nuclear material that is used for atomic energy must be mined
1090 and enriched here in America. And while current projection
1091 indicates that this is not a problem in the future, the declining
1092 uranium industry and mining could make this a problem down the
1093 road.

1094 How are DOE and NNSA considering these long-term material
1095 needs given the short-term outlook for domestic nuclear fuel?

1096 Mr. McGinnis, Mr. Atkins, who wants to start off?

1097 Mr. Atkins. Well, I can certainly address that question
1098 as it relates to the use of uranium for the national defense
1099 mission. And that is, that is all uranium needs to be U.S.
1100 flagged, as well as produced with only U.S. origin technology.

1101 So, we cannot use uranium that has been processed with foreign
1102 technology for our weapons program.

1103 Mr. Olson. Mr. McGinnis.

1104 Mr. McGinnis. Thank you again. I would like to just
1105 reinforce that the nuclear energy sector in this country is seen
1106 by this Administration as a national security issue. These are
1107 -- the role of nuclear energy plays a key role in our nation=s
1108 energy security and broader.

1109 I would say that clearly extends to the health and viability
1110 of our nation=s nuclear fuel supply sector. And that certainly
1111 extends to the uranium mining sector. We want to do everything
1112 we can to support a market that provides the opportunities for

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1113 the uranium miners in the United States to prosper and compete,
1114 particularly against state-owned enterprises that are coming in,
1115 whether it is Kazakhstan or others.

1116 It is a highly competitive market. And as you likely well
1117 know, our nation=s American-owned uranium mining sector is in
1118 a very, very challenging moment.

1119 Mr. Olson. Yes, sir. You read my mind, too, sir. As you
1120 mentioned, President Trump put out the National Security Strategy
1121 of the United States of America. He issued that in December of
1122 this past year. And it states, and I quote, AThe United States
1123 will promote policies and incentives that return the key national
1124 security industries to American shores."

1125 And at the same time, the United States can no longer build
1126 a nuclear reactor using only U.S.-made parts and U.S.-owned
1127 technology which, as you mentioned, is required by law. Is it
1128 critical, to the whole panel, we make our technology and equipment
1129 here in America with American ownership? And how should we view
1130 a Aglobal" marketplace?

1131 Mr. McGinnis, first shot.

1132 Mr. McGinnis. First I want to say that the White House is
1133 conducting a nuclear policy review per the direction of the
1134 President, and certainly is looking at the full breadth or our
1135 nation=s nuclear energy sector, again, for the purpose of
1136 revitalizing and expanding our nuclear sector, and that includes
1137 the fuel supply.

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1138 I can tell you that in my view, not just the national security
1139 side, from an energy security side I think it is very important
1140 that we have a healthy, robust U.S. nuclear supply sector. And
1141 in the export market it is particularly important that our leading
1142 companies that sell reactors and other services overseas they
1143 are, that they are in a position to be able to partner with U.S.
1144 nuclear fuel suppliers to pair with the reactors.

1145 Mr. Olson. The disaster in India, we built the reactor and
1146 went to -- I see you are kind of shaking your head down there.

1147 Mr. Atkins, your comments about a global nuclear marketplace?

1148 Mr. Atkins. Well, I think it certainly is important fo the
1149 defense mission that there is a strong and competitive domestic
1150 nuclear industry. There are clearly benefits on both sides.
1151 For the defense material, it really needs to come as a solution
1152 for our additional needs for uranium, really need to come from
1153 the government programs.

1154 We are, as I have mentioned, we are pursuing a domestic
1155 enrichment capability that will meet our needs for tritium
1156 production by the tritium need date of 2038 to 2041. That is
1157 a high priority for the department. But we are also looking at
1158 how that capability can also serve other needs, including
1159 commercial needs, such as needs for ISA uranium for research
1160 reaction, research reactors and medical isotope production, as
1161 well as a future need into the 2040s for HEU for naval propulsion.

1162 Mr. Olson. Thank you, sir.

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1163 I saw the chairman has his figure on the trigger there to
1164 shut me off. So, Mr. Owendoff and Mr. McCree, please answer that
1165 question for the record.

1166 And, Mr. Chairman, I yield back by saying everybody in this
1167 room should know it has been 98 days since my Houston Astros have
1168 become the world champions. With all due respect to Mr. Doyle,
1169 that is two -- 96 days more than your Eagles have been
1170 champions.

1171 So I yield back.

1172 Mr. Doyle. I am not an Eagles fan. I am a Pittsburgh
1173 Steelers fan. Let us get that, that straight.

1174 Mr. Upton. Mr. Green.

1175 Mr. Green. Thank you, Mr. Chairman. I want to thank you
1176 and the ranking member for holding the hearing today.

1177 As Hurricane Harvey hit our districts in South Texas, the
1178 South Texas Project and Nuclear Plant based in Bay City was hit,
1179 too. Despite how rough the hurricane was, workers weathered the
1180 storm at the controls and kept the lights on for over two million
1181 people in the Houston area.

1182 Workers at the plant managed to convince a local grocery
1183 store manager to open up to replenish supplies, and ran to Walmart
1184 to buy \$2,000 worth of underwear, clean socks, and other
1185 essentials for plant workers who could not get back to their
1186 flooded homes, and worked in rotational shifts throughout the
1187 multi-day storm. I have no doubt that the loss of the power would

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1188 have occurred without this, and would have led to even a more
1189 tragic loss of life and destruction in the storm=s path.

1190 Nuclear also often gets a bad rap, especially when it comes
1191 to natural disasters. South Texas project as recently as 2011
1192 was going to expand to build two new reactors on site. After
1193 Fukushima disaster, funding evaporated. And I look forward to
1194 talking with our witnesses today about the importance of nuclear
1195 energy and what role it is to play in the grid of the future.

1196 Mr. McGinnis, in your testimony you talk about the upcoming
1197 civil nuclear review. What are some of the general ideas we can
1198 expect to see when it comes to ways to revive and expand --
1199 revise and expand nuclear power?

1200 Mr. McGinnis. Thank you very much. In multiple ways
1201 concurrent and not waiting until a nuclear policy review is
1202 completely done, we have a challenging time in our nuclear sector.

1203 As indicated, it is at an inflection, if not tipping point.
1204 I think to the great compliment of the White House we have been
1205 told clearly at the Department of Energy, take actions now as
1206 far as ways by which we can support reviving and revitalizing
1207 and expanding the nuclear sector.

1208 So, with regards to the current fleet, with regards to South
1209 Texas Power Plant, it is a critical, vital asset that we can rely
1210 on 24/7, rain, sleet, or snow. So, we are very, very proud of
1211 the workers, of the dedication of that nuclear power plant during
1212 the most important time to provide power to the residents. Very

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1213 proud of that.

1214 And that only, in my view, serves to reinforce how important
1215 it is with our all-of-the-above strategy that we support a
1216 continued vibrant nuclear sector to complement the other
1217 generating sources in our electricity grid mix.

1218 Mr. Green. Well, and coming from Texas it is, you know,
1219 with the natural gas so cheap, and if you just economically look
1220 at it, but that power plant provides about 20 percent of the power
1221 in our area. And we could always use additional stationary power
1222 that would be good for 40 to 50 years.

1223 How close are we seeing small modular reactors as a
1224 mainstream possibility? And how could that revolutionize the
1225 nuclear industry?

1226 Mr. McGinnis. Thank you. Very close, in my view, sir.

1227 As indicated, NuScale represents probably the most mature,
1228 from a deployment perspective, of those advanced light water
1229 reactor small modular reactors. That is one reason why we have
1230 invested in a technical partnership with them.

1231 2026 is, again, an important target date. As indicated in
1232 my testimony, in my remarks, we are facing, in my view, a cliff
1233 sooner than we thought with regards to the, the drop in our fleet
1234 of reactors at 20 percent. And we are facing now a very
1235 possibility, real possibility of having a dramatic reduction from
1236 20 percent dramatically down by the end of the 2020s. So it is
1237 very important that we see these new advanced SMRs coming in the

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1238 pipeline and coming into market by the late 2020s. 2026 is the
1239 right time.

1240 I want to also mention microreactors. Those have tremendous
1241 promise. They are smaller generation, 2 to even as high as 30
1242 megawatts electric, but they are very exciting, very promising.

1243 And there are, in fact, a couple of them; one in particular that
1244 we are communicating with that has plans of potentially deploying
1245 its first microreactor by 2021 or 2022 in the United States.

1246 Mr. Green. Okay. Can you talk, can you talk a little bit
1247 about the non-LWR technologies are different from typical
1248 reactors? And how is the application process different for these
1249 reactors?

1250 Mr. McGinnis. Yes, indeed. We are actually funding,
1251 partnering with a number of non-light water advanced reactor
1252 companies in the United States that are really leading the world
1253 in advanced technologies. The applications go well beyond
1254 electricity generation.

1255 We are talking about gas-cooled high temperature reactors
1256 that offer applications for petrochemical, for hydrogen
1257 production, and other hybrid generation. We have other designs
1258 such as molten salt. We have TerraPower with Southern developed.

1259 TerraPower is a company partly owned by Bill Gates. They are
1260 working on a molten salt design that has very promising
1261 non-electric application. Certainly sodium-cooled fast
1262 reactors, we have deep experience in that.

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1263 So, essentially those are game changing. Once they, and
1264 hopefully they do get proven out, and then suddenly we will have
1265 a much broader opportunity to apply the nuclear reactors to
1266 non-electric applications.

1267 Mr. Green. I yield back what time I don't have.

1268 Mr. Olson. [Presiding.] The gentleman yields back. The
1269 chair now calls upon the heartbeat of Ennis, Texas, the vice
1270 chairman of the full committee, Mr. Barton, for five minutes.

1271 Mr. Barton. I am sure that some people in Ennis would
1272 dispute that. But I appreciate it.

1273 Anyway, I am not sure who to ask these questions to because
1274 I am going to go a little bit off the purpose of the hearing.

1275 Mr. McGinnis, or Deputy Principal Secretary McGinnis, I guess
1276 is the highest ranker. So I am going to go with you. But if
1277 the others think it is your question, feel free to step in.

1278 Secretary McGinnis, can you tell me how many dollars rate
1279 payers have paid into the high-level nuclear waste disposal fund
1280 since its inception?

1281 Mr. McGinnis. I want to give you the exact number, so I
1282 have to get back with you on that. But certainly it is very
1283 substantial. And the Nuclear Waste Fund is in the \$30 billion,
1284 I believe \$30 billion range, but that includes interest.

1285 Mr. Barton. My number is \$35 billion. But \$30 billion is
1286 a big number. So that is good.

1287 Can you tell us how many of those dollars have actually been

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1288 spent for high level nuclear waste disposal? Again, I don=t need
1289 the exact number, just a general number.

1290 Mr. McGinnis. I will definitely have to get back with you
1291 because I don=t want to give an inaccurate number. I can tell
1292 you that the Office of Nuclear Energy right now has a very, very
1293 minimal number, in the single digits in millions, maybe.

1294 Mr. Barton. Yes, it is not 35. It is well below 30 to 35
1295 billion. It, no matter how you do the accounting it is a small
1296 number.

1297 Mr. McGinnis. Yes.

1298 Mr. Barton. You could even say zero and it wouldn=t be too
1299 far off the mark.

1300 Is the department aware that this subcommittee and the full
1301 committee passed a bill to break the impasse on that? And it
1302 passed the full committee 49 to 4, and it would allow for interim
1303 storage. It would allow for spending for a permanent waste
1304 depository. It would allow for the licensing process to go
1305 forward for a yes or no answer at Yucca Mountain.

1306 That bill has not been scheduled for floor time yet. And
1307 it hasn=t gone to the floor because the appropriators have, in
1308 their infinite wisdom, spent the \$35 billion that was deposited
1309 in the Waste Fund, for other purposes. And that may or may not
1310 have been a good thing to do at the time. But the fact remains
1311 that the bill that passed out of this committee is a long-term
1312 permanent solution, bipartisan. And we are now at an impasse

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1313 with the appropriators because they claim they don=t have any
1314 money to fund high level waste disposal, and don=t want to agree
1315 to a long-term funding profile.

1316 Is the department aware of that problem?

1317 Mr. McGinnis. We are aware of the legislation. And I would
1318 like to, respectfully, just emphasize that we submitted \$120
1319 million not only to resume the license application, but also for
1320 the initiation of a robust interim storage program.

1321 Mr. Barton. Well, you know, the expert on this particular
1322 issue is Congressman Shimkus on our side. So but I want to ask
1323 could you use your good offices to encourage the department, the
1324 Trump administration to help come up with a solution on funding
1325 on a long-term basis so we can get this bill to the floor and
1326 then to the other body, the other body being the Senate.

1327 I have been here since >85. I was in the department in 1982
1328 when the High Level Nuclear Waste Disposal Act was passed. And
1329 I would like to still be in Congress when we actually fund it.

1330 And as your current secretary said famously back in Texas, let=s
1331 get on down the road.

1332 So, can you encourage the department and the Trump
1333 administration to help us find a solution to this funding issue,
1334 please?

1335 Mr. McGinnis. I and my colleague at the Department of Energy
1336 will do our very best. And also as the secretary said, it is
1337 very important that we stop kicking the can down the road.

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1338 Mr. Barton. All right, thank you. And with that, I yield
1339 back, Mr. Chairman.

1340 Mr. Olson. The gentleman yields back.

1341 The chair now calls upon a fan of Terry Bradshaw, not Ron
1342 Jaworski, Mr. Doyle for five minutes.

1343 Mr. Doyle. Thank you, Mr. Chairman.

1344 It is clear to me that the nuclear energy industry is critical
1345 to our country. It provides us reliable baseload power with no
1346 carbon emissions. It provides thousands of good jobs around the
1347 country. And it's a vital component of our national security.

1348 And I share the opinion of many analysts and energy experts
1349 who believe that we can't lose this source of energy if we have
1350 any hope of meeting our Paris emission targets. It is clear that
1351 we need to do more to bolster this ailing industry, so I am glad
1352 we are having this hearing today. And that would include holding
1353 a formal hearing on H.R. 1320, which I worked on with
1354 Representative Kinzinger. And I would like to thank him for his
1355 leadership on this issue. And I hope this committee can hold
1356 a legislative hearing on it soon.

1357 Mr. Atkins, I want to ask you about the 123 Agreements.
1358 Your testimony highlights the role that your agency has in these
1359 agreements. And given the existing market issues for nuclear
1360 power here domestically, it seems like international markets will
1361 be critical for maintaining a strong nuclear industry in the
1362 United States.

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1363 I just want to know, do you feel that there is adequate
1364 cooperation and communication between the range of federal
1365 agencies required to draft these types of agreements?

1366 Mr. Atkins. Thank you for that question. You know, we,
1367 our position is that the U.S. still has the best technology
1368 available. And we want to facilitate access to global markets.

1369 We do work very closely with the Department of State and other
1370 agencies that are involved with 1 -- the negotiation of 123
1371 Agreements. And we believe that this relationship is very
1372 productive.

1373 We most recently have negotiated, finished negotiations with
1374 Mexico in 2016. And that agreement is currently in the White
1375 House for final review.

1376 And we are in the process of negotiating with the United
1377 Kingdom, too, on a new 123 Agreement for peaceful nuclear
1378 cooperation with them that would replace the existing agreement
1379 as they pull out of the European atomic energy community.

1380 So there is a lot going on in this space. And we, we do
1381 invest quite a bit of time and effort. And we are confident that
1382 we have the right team to push this forward.

1383 Mr. Doyle. Yeah. And just following up, many of these 123
1384 Agreements and standards were drafted at a time of American
1385 dominance in the nuclear sector. And as you know now, the field
1386 has many more international players. How does NNSA view these
1387 developments in consideration with the existing 123 Agreement

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1388 process?

1389 Mr. Atkins. I think we, we continue to be committed to,
1390 to see, you know, these 123 Agreements go forward with the, the
1391 best non-proliferation standards that are possible. But I think
1392 that there is an attitude of realism, and that we, we have to
1393 balance the importance of ensuring that our industry is able to
1394 compete and not withheld from these markets.

1395 So, so there is certainly consideration given to changes
1396 in the environment, and we adjust our policy accordingly.

1397 Mr. Doyle. Thank you.

1398 Mr. McCree, the current NRC funding structure requires fee
1399 payments from existing or operational plants that make up about
1400 90 percent of the NRC budget. With the dramatic increase of
1401 premature retirements are you concerned about the sustainability
1402 of this existing structure for your agency=s budget?

1403 Mr. McCree. So, thanks for the question. As I indicated
1404 in my testimony, we are committed to ensuring that our fees are,
1405 and our fee process is clear; that the fees are fair; and that
1406 the process is transparent. And to that end, regarding potential
1407 shutdowns of operating nuclear power plants, one of the first
1408 things that we do is adjust our budget as the plant goes into
1409 decommissioning to reflect the lower amount of work that we
1410 anticipate as a plant goes from an operating status into a
1411 decommissioning environment.

1412 That is, essentially then that helps to minimize the burden,

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1413 if you would, of the costs that would convey to the rest of the
1414 industry.

1415 We are also engaging in additional activities, again from
1416 a fee fairness standpoint, that I believe would give additional
1417 balance in the area. So, we are interested of course in, again,
1418 making sure that there is clarity, and fairness, and transparency.

1419 I wouldn't characterize it as a concern.

1420 Mr. Doyle. Mr. McGinnis, I was encouraged to read your
1421 strong support for the nuclear industry. As you explain in your
1422 testimony, it provides 60 percent of the nation's emissions-free
1423 electricity. However, when you look at the fiscal year 2018
1424 budget request we received, it features a \$283 million cut from
1425 fiscal year 2016 levels. The request went from just under a
1426 billion down to 730 million.

1427 So, while I appreciate the emphasis the department has placed
1428 on early stage R&D, and your openness to advanced nuclear, your
1429 testimony and the budget request seem contradictory. Should we
1430 anticipate a revised request in this year's budget request?

1431 Mr. McGinnis. Thank you very much. It would be premature
1432 to speak about the request. That is going to be rolled out next
1433 week. Hopefully, you will see some positive aspects of that in
1434 our budget request.

1435 But having worked in the Office of Nuclear Energy for 11
1436 years, I can say one thing emphatically, and that is there have
1437 been many, many bright, capable leaders in the Office of Nuclear

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1438 Energy and industry that have attempted to support the nuclear
1439 sector in a manner that is going to change from this downward
1440 trajectory, this tipping point, back to an upward growth.

1441 And, frankly, we have not succeeded. We are witnessing an
1442 historic downward trend right now. Whatever we are doing, it
1443 is not enough.

1444 So I would just like to respectfully say what I have done
1445 in my office is taken that to heart and asked ourselves not just
1446 a function of additional funds, but what are the things we are
1447 missing? What are the things that we can be doing, at least on
1448 the federal side?

1449 We can make our facilities, Idaho National Lab, advanced
1450 test facilities that companies could never hope to pay for and
1451 build themselves, make it more user friendly. We have another
1452 approach where we are -- we have a funding opportunity
1453 announcement with industry. We have already announced it. And
1454 we are getting strong responses.

1455 The intent for that is to get away from the Federal Government
1456 or DOE, Office of Nuclear Energy, trying to pre-judge what the
1457 most important space for the Department of Energy to be in in
1458 partnering with the nuclear companies, and let them propose to
1459 us where the specific highest impact areas are.

1460 So I am excited about some things that we are doing that
1461 is even beyond just the function of the actual level of budget,
1462 which I think is necessary. We need a robust budget.

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1463 Mr. Doyle. I see our chairman has been hitting his gavel
1464 for quite some time. So I thank you, Mr. Chairman.

1465 Mr. McGinnis. Thank you.

1466 Mr. Doyle. I yield back.

1467 Mr. Olson. The gentleman yields back. The chair now calls
1468 upon the chairman of the Environment Subcommittee, Mr. Shimkus,
1469 for five minutes.

1470 Mr. Shimkus. Thank you, Mr. Chairman. I appreciate Joe
1471 Barton=s comments, so I am going to get -- I want to prove that
1472 I am not a Johnny One Note on closing the nuclear fuel cycle and
1473 I=m going to go with some different areas.

1474 Ostendorff for sure will appreciate this from a simple
1475 infantryman. So we mine uranium, we process it into yellow cake,
1476 we convert it into UF6. That is what happens, and we would like
1477 for it to be happening in Metropolis, Illinois. We enrich it
1478 to U-235. And then we use it for fuel, civilian reactor fuel.
1479 We use it for our Navy fleet. And we use it for our weapons.

1480 So my question goes on the bartering process which kind of
1481 undercuts this process and I believe really hurts the chain, the
1482 fuel chain development, and threatens it at the most. So, Mr.
1483 Owendoff, what is the Administration doing to help move funding
1484 for its important cleanup missions to be fully appropriated by
1485 Congress?

1486 Mr. Owendoff. Sir, thank you for the question. Certainly
1487 barter has been an important part of the cleanup at the Portsmouth

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1488 site. Last year, in May of 2017, the secretary reduced the amount
1489 that we would barter from 1,600 metric tons a year to 1,200 metric
1490 tons a year. He is --

1491 Mr. Shimkus. So let me just quote. Is the Administration
1492 doing anything to move this to an appropriations process to help
1493 fund these cleanups versus its bartering process? That is the
1494 basic question.

1495 Mr. Owendoff. Sure. We did that last year, sir, in 2017.

1496 Mr. Shimkus. Well, you are diminishing it.

1497 Mr. Owendoff. Yes, sir.

1498 Mr. Shimkus. The question is are you moving it, are you
1499 asking to move it to an appropriations process away from a
1500 bartering process?

1501 Mr. Owendoff. I believe that we have, we have done that.
1502 It is --

1503 Mr. Shimkus. Why don't you just come and talk to me about
1504 the issue.

1505 Mr. Owendoff. Yes, sir.

1506 Mr. Shimkus. Obviously it is important.

1507 Mr. Owendoff. Sure.

1508 Mr. Shimkus. Mr. McGinnis, can you provide an update on
1509 the status of DOE's revision of its uranium management plan?

1510 Mr. McGinnis. Yes, indeed. In fact, we are towards the
1511 tail end of revising the uranium management plan. And we intend
1512 to then put it out into the Federal Register notice for public

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1513 input.

1514 And, again, one of the things that I worked in my early years
1515 in the Office of Nuclear Energy was the initial development of
1516 the uranium management plan back in 2008 or so. I believe it
1517 has been very valuable in showing transparency and the full sweep
1518 of nuclear transfers that the Department of Energy is engaged
1519 in.

1520 Mr. Shimkus. Let me follow up on a comment you made about
1521 a concern about possible state actors undercutting our production
1522 in the future. We have got this administrative review going on
1523 to figure out what happened in December with the suspension of
1524 the agreement on uranium from the Russian Federation. There are
1525 many of us who are concerned that, just like any trade issue,
1526 if it is unfair trade, if it is subsidized by a government entity
1527 might be good for lower prices but not good for the U.S.
1528 manufacturing sector. And that is what we are talking about,
1529 manufacturing fuel for this.

1530 Can you, will you provide an update on the expected timing
1531 of this review and DOE's role as part, your role in this process?

1532 Mr. McGinnis. Thank you very much. The Department of
1533 Commerce is the lead for the Suspension Agreement and the
1534 oversight and enforcement of that agreement. There is a second
1535 action that was recently submitted to Department of Commerce by
1536 the Uranium Miners' Assoc -- or uranium miners who are
1537 petitioning a separate but ultimately possibly related issue from

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1538 a sector issue.

1539 We work very closely with the Department of Commerce. In
1540 fact, we met with them yesterday on these very issues. So they
1541 look to the Department of Energy as experts to provide important
1542 --

1543 Mr. Shimkus. Okay, let me -- and I don=t -- just
1544 because of time, we will talk with the Department of Commerce
1545 and follow up on that.

1546 Mr. Atkins, does the NNSA have any issues involved in this
1547 discussion with Department of Commerce on this agreement and the
1548 review?

1549 Mr. Atkins. We, given that the Department of Commerce has
1550 the lead, we certainly are working closely with them to ensure
1551 that the national security interests are represented in the
1552 investigation, certainly.

1553 Mr. Shimkus. What does that mean in English?

1554 Mr. Atkins. It means we are working with the Department
1555 of Commerce. They are in the lead on considering the petition,
1556 and we are representing what are the implications for the national
1557 security issue.

1558 Mr. Shimkus. Let me finish with Mr. McGinnis.

1559 I have also been involved with Eastern European issues.
1560 And obviously NUCON Power being built, and the Russians building.

1561 And we are not building. What happens to our lead if other
1562 countries aren=t looking for us to help build nuclear power

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1563 plants?

1564 Mr. McGinnis. Thank you for the question. A lot happens,
1565 both in the export and also the national security space. In my
1566 view -- and I will defer to Mr. Atkins to elaborate -- but
1567 again, as having led the international export support for nuclear
1568 energy for 11 years I can -- I have worked very closely with
1569 the Russian exporters, with the Chinese exporters, and others.
1570 And when they win these reactor deals, there is no U.S. content
1571 in these reactors, period.

1572 So, the contracts that are written that directly, most
1573 determinatively lay out an agreement on the control of the
1574 materials is being determined by that supplier. And it is not
1575 American companies in these cases.

1576 Mr. Shimkus. Let me help my chairman out. Thank you.

1577 Mr. Olson. The gentleman yields back. The chair now calls
1578 upon the gentlelady from Florida, Ms. Castro, for five minutes
1579 -- Castor.

1580 Ms. Castor. Thank you, Mr. Chairman. Thank you to the
1581 witnesses for being here today.

1582 The United States has been the leader for decades in nuclear
1583 research and in commercial nuclear power deployment. But I have
1584 to tell you that folks on the west coast of Florida view nuclear
1585 power and its future with a very skeptical eye. And it stems
1586 from the fact a few years ago the legislature passed a
1587 utility-backed law for advanced nuclear recovery fees. And one

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1588 utility commenced to open a new nuclear power plant and also fix
1589 one of the older ones.

1590 The fix went awry. And the other plant was never
1591 constructed. And yet, the rate payers were on the hook for almost
1592 \$3 billion, and not one kilowatt hour of energy was produced.
1593 And they are still paying those fees.

1594 So I would like to know, Mr. McGinnis, what, what do you
1595 say to them? They, they see very high capital costs. They
1596 understand the issue of nuclear waste. They understand the
1597 natural gas revolution, the low cost of natural gas, the low cost
1598 of demand management, the low cost of clean energy and renewables.

1599 I think they understand the importance of a diverse energy
1600 portfolio and to have carbon-free energy sources.

1601 But net/net, boy, this has not been a good deal for folks
1602 in my neck of the woods. What do you say to them about the future
1603 of nuclear power?

1604 Mr. McGinnis. Thank you very much. Respectfully, we have
1605 99 reactors operating around the country, as we know; nearly
1606 500,000 jobs directly and indirectly support that very important,
1607 high-paying industry. We do see a very, very important role of
1608 nuclear.

1609 With regards to specific commercial projects in specific
1610 states, ultimately these are issues that are determined and driven
1611 largely by the companies, by the regulators, by the states. And
1612 we respect that. Certainly we want to see healthy, viable plants,

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1613 construction start and see-through, and return that investment
1614 to the rate payers. That is what we want to do.

1615 But to the extent to which the Department of Energy can play
1616 a role, we are working in our wheelhouse, which is research and
1617 development, and we are working with companies, utilities or for
1618 the purpose of developing technologies that can support better
1619 economics, more efficiency, with strong safety. We are doing
1620 our best in our arena. And we certainly want to see healthy,
1621 successful nuclear projects, just like the all-of-the-above with
1622 other energy projects in this country.

1623 Ms. Castor. Do any of the other witnesses have a comment
1624 and what you would say to rate payers that, you know, trying to
1625 convince them that, yes, this is important for the United States
1626 Congress to prioritize nuclear energy over other investments?

1627 [No response.]

1628 Ms. Castor. Okay. Mr. McGinnis, some of the other
1629 witnesses in their testimony have said that the Department of
1630 Energy, while it is positive that they have \$30 million on the
1631 street for early stage R&D in the development of small modular
1632 reactors, that really the Department of Energy is interested in
1633 this but not truly invested in the future. How do you answer
1634 that?

1635 Mr. McGinnis. Thank you very much. I think when you hear
1636 some of the other witnesses, including the Director of the Idaho
1637 National Lab, I think you will hear a compelling reinforcement

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1638 of how we are not just interested, we are fully invested. We
1639 live and breathe the health and viability of our nuclear sector
1640 in my office; I can tell you at the laboratories where they are
1641 doing work for us.

1642 So we think, and we are doing --

1643 Ms. Castor. So the laboratories do an outstanding job.
1644 I mean this is probably one of the great points of pride for the
1645 United States of America, everything that is happening in the
1646 national laboratories. What is going on with commercialization,
1647 though, and deployment? I think that is probably the criticism.

1648 Mr. McGinnis. Yes. And one of the things we must do is
1649 look in the mirror and see our weaknesses, not just our strengths.

1650 Our strengths are advanced reactor designs, bar none the most
1651 efficient fleet operated in the world; best regulatory body.
1652 But what we have to work on is deployment. We have, obviously,
1653 gone for decades without building a reactor until we see what
1654 is happening in Vogtle.

1655 We have much to look back and see what we can do to improve.

1656 We have a lot to work on in the space where we can actually take
1657 research and development, make our laboratory capabilities
1658 accessible to the utilities, such as advanced tolerant fuel --
1659 accident tolerant fuels. That could be a significant impact
1660 on the economics.

1661 But what we are trying to do is take our laboratory
1662 capabilities, which the -- which my office largely

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1663 significantly funds, and make those capabilities available to
1664 industry as they move forward.

1665 Ms. Castor. Yield back.

1666 Mr. Olson. Time has expired. The chair will now call upon
1667 the gentleman from Ohio, Mr. Latta, for five minutes.

1668 Mr. Latta. Thank you very much, Mr. Chairman. And thank
1669 you very much for our witnesses for being here. And before I
1670 get to my questions I would also like to begin by repeating what
1671 the witnesses= comments about the importance of nuclear power.

1672 I have been in support of nuclear power because I believe
1673 it is important for our energy mix and our national security.

1674 I also believe it is important that we take the entire supply
1675 chain, including the communities that support nuclear power
1676 plants into account. I want to think about how nuclear power
1677 impacts our energy and security.

1678 We must continue to work to ensure that the U.S. remains
1679 on the forefront of nuclear innovation, and this has to involve
1680 a discussion of our current fleet, as well as the future of nuclear
1681 in this country.

1682 And if I can start with you, Mr. McCree. In December, the
1683 NRC released a report titled "AA Regulatory Review Roadmap for
1684 Non-Light Water Reactors," which provided a list of options
1685 available for NRC to review both pre-application and formal
1686 applications for advanced nuclear technologies. I appreciate
1687 NRC=s leadership to work through some of the policy challenges

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1688 associated with licensing of advanced nuclear designs.

1689 Mr. McCree, what do you view as the most critical issues
1690 to resolve as part of your regulatory review of non-light water
1691 reactor efforts to provide some certainty to the stakeholders?

1692 Mr. McCree. Congressman, thank you for the question. The
1693 document that you reference, the Regulatory Review Roadmap is
1694 actually one of the seven items -- seven activities, rather,
1695 that we explicitly identified in our, as part of our new term
1696 strategy to address the three objectives that I mentioned in my
1697 opening remarks: optimizing our regulatory infrastructure; our
1698 technical infrastructure; and our communications.

1699 It outlines literally a roadmap, an approach from the
1700 research and development through the conceptual and preliminary,
1701 and then the final stages of design and development for an advanced
1702 non-light water reactor, with an approach that, that is more
1703 flexible, that is staged. That is terminology that both the
1704 industry, the DOE, and the NRC understand to provide greater
1705 predictability, efficiency, transparency on what comes next; when
1706 and how to engage the regulator in these advanced non-light water
1707 reactor designs.

1708 That is a key step. There are other important deliverables
1709 in the near term, including identifying the design criteria, if
1710 you would, the current fleet of plants where most were developed
1711 using a general design criteria in our regulations. We need to
1712 adapt and identify design criteria that support non-light water

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1713 reactor designs.

1714 The DOE developed a document, Principal Design Criteria,
1715 and we have used that to create a draft of design criteria for
1716 these same reactor designs. So that, and other activities are
1717 explicitly identified in our plan as we are moving forward.

1718 Mr. Latta. When we look at that plan, and with the
1719 initiative, what do you think is going to be the most challenging
1720 part for the NRC as you move forward?

1721 Mr. McCree. Well, again, I am hesitant to identify one that
1722 is most challenging. I think all are achievable. And we
1723 developed the interfaces with the DOE and with the industry, with
1724 the applicants to work through a full range of issues.

1725 There are policy matters that we will engage the Commission
1726 on, one of which already from the emergency preparedness
1727 perspective we have already issued the regulatory basis for that.

1728 There are other issues associated with the siting and with
1729 security that need to be engaged, again, from a policy
1730 perspective.

1731 Again, all are achievable activities, and just we are just
1732 applying continued effort to progress on them.

1733 Mr. Latta. Okay. Let me follow up with one other question
1734 if I may with you. The NRC under existing statute must recover
1735 approximately 90 percent of its fees from licenses. NRC
1736 currently bills its licensees or applicants about \$263 per hour,
1737 which is a high burden on companies seeking to develop new nuclear

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1738 technologies.

1739 The Advanced Nuclear Technology Development Act, which I
1740 authored, authorized limited funding outside of the fee base for
1741 the development of certain generic regulatory activity to help
1742 facilitate new technologies. And there will be a witness on the
1743 second panel today that proposed reforming the fee structure for
1744 new reactors.

1745 Has NRC explored reforms to its fee structure to allow more
1746 predictability in its fee collection to help assure we nurture
1747 the domestic nuclear innovators and with some flexibility along
1748 with that?

1749 Mr. McCree. So as I indicated in my opening remarks, we
1750 are certainly interested in our fees, our fee structure being
1751 clear, more transparent and fair. And that would apply to
1752 advanced non-light water reactor vendor applicants as well. So
1753 they will benefit from the improvements that we make in this area
1754 as well.

1755 Mr. Latta. Well, thank you very much.

1756 And, Mr. Chairman, my time has expired. I yield back.

1757 Mr. Olson. The gentleman yields back. The chair now calls
1758 upon the gentleman from the Empire State, Mr. Tonko, for five
1759 minutes.

1760 Mr. Tonko. Thank you, Mr. Chair. And thank you all for
1761 being here.

1762 Mr. Owendoff, you mentioned the Separations Process Research

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1763 Unit, their cleanup -- which is in my district -- in your
1764 testimony. SPRU demonstrates how difficult, long and, indeed,
1765 expensive these cleanups can be. I appreciate the office=s
1766 attention to the site, but I know there are many of these sites
1767 from the 1940s and 1950s around the country that also need funding
1768 and remediation.

1769 Similarly, the majority=s memo mentioned Congressman Reed=s
1770 bill on the West Valley Demonstration Project. I support this
1771 approach, and hope this is something the committee can more fully
1772 consider in the future. But I would also like to stress that
1773 this should be done in regular order. I hope the majority might
1774 be interested in examining that issue further.

1775 The work being done to research and develop advanced nuclear
1776 technologies, such as small modular reactors, is incredibly
1777 important. We need new nuclear reactor designs that produce
1778 cost-competitive electricity safely. It is critical for making
1779 major reductions in greenhouse gas emissions. But this cannot
1780 be done without federal R&D funding. DOE research dollars are
1781 at the heart of the United States=s global energy competitiveness.

1782 Mr. McGinnis, can you describe, please, the relationship
1783 between the DOE, the national labs, and the private sector in
1784 developing nuclear energy research priorities?

1785 Mr. McGinnis. Thank you very much. The relationship is
1786 very strong. We work, obviously we -- the majority of our
1787 funds that we apply to our research and development go to our

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1788 national labs, such as Idaho National Lab, Oak Ridge National
1789 Lab, and others. We are pushing the envelope, trying to be more
1790 innovative.

1791 So we are really putting a value on having all the leaders
1792 -- industry, even the universities, national labs -- coming
1793 together and working together to go at some of the technical
1794 barriers that are preventing or keeping us back from realizing
1795 the new innovative technologies in our market.

1796 We also work very closely, again, with the NRC. They have
1797 such a key role. And a lot of the technical issues we are
1798 attempting to dispatch will directly, in my view, help and benefit
1799 the NRC as they go through these reviews as well.

1800 Mr. Tonko. Thank you. And I mentioned the relationship
1801 amongst the agency labs and the private sector. What role have
1802 the labs, the national labs, played in the development of advanced
1803 nuclear reactors?

1804 Mr. McGinnis. Vital roles. Idaho National Lab is a founder
1805 in advanced test react -- in advanced reactors. They have,
1806 I believe, built over the years 57 or so reactors. And now they
1807 are also home to one of our lead test capabilities in the advanced
1808 test reactor, and just resuming the transient test reactor, which
1809 both of those are unique capabilities for our country.

1810 Mr. Tonko. Thank you.

1811 And our national labs are critical to not only nuclear but
1812 all energy innovation. So I would once again urge that the

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1813 President=s budget request reflects this and preserves DOE=s
1814 energy innovation budget. It is absolutely critical.

1815 I also want to highlight the importance of maintaining a
1816 robust, domestic nuclear enterprise from manufacturing, to supply
1817 chain, to human infrastructure. Mr. McGinnis or Mr. Atkins, do
1818 either of you want to comment on the importance that preserving
1819 these capabilities goes to both our national security interests
1820 as well as the future of the United States= nuclear energy
1821 industry?

1822 Mr. Atkins. From the nuclear security side of things we
1823 clearly see an interplay between the domestic civil side and the
1824 national defense side. As has been discussed a number of times,
1825 there are fewer and fewer operational nuclear facilities in the
1826 United States, and certainly our domestic and our ability to have
1827 an effective nuclear security program is really reliant on people
1828 that have hands-on experience in the nuclear field. And so,
1829 having a vital domestic nuclear industry helps us to provide those
1830 opportunities for people that may in fact at some point in their
1831 careers come back to the -- come to the national defense side.

1832 So, you know, in terms of innovations on both sides, we hope
1833 to see some push and pull from this as well. We think that this
1834 is a symbiotic relationship that needs to continue.

1835 Mr. Tonko. And Mr. McGinnis.

1836 Mr. McGinnis. Thank you very much. The fact is, reality
1837 is we have lost a lot of our manufacturing capability. We want

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1838 to take what we are still world class at, advanced modeling and
1839 simulation, additive manufacturing, and other innovative
1840 approaches we are seeing in the labs and also in industry, take
1841 that and what we are calling leapfrogging. We want to leapfrog
1842 back into the leadership of manufacturing.

1843 There are promising areas such as modeling and simulation,
1844 additive manufacturing, even 3-D printing. Very exciting. We
1845 have facilities in the northeast and others commercially; we are
1846 partnering with them.

1847 So I think we have a real impact opportunity in that arena.

1848 Mr. Tonko. Thank you. And with that, Mr. Chair, I yield
1849 back.

1850 Mr. Olson. The gentleman=s time has expired. And the chair
1851 calls upon the gentleman from the Commonwealth of Virginia, Mr.
1852 Griffith, for five minutes.

1853 Mr. Griffith. Thank you very much, Mr. Chairman.

1854 Mr. McCree, some nuclear technology companies are looking
1855 to the Canadian or British nuclear regulatory bodies to help
1856 advance a regulatory model for advanced reactors. What lessons
1857 can be learned from looking at fellow regulatory bodies? And
1858 is there a role for the NRC to partner with those governments
1859 to provide a standard roadmap amongst our allied countries?

1860 Mr. McCree. Congressman, thank you for your question.
1861 Regarding partnerships, as I alluded to at a high level in my
1862 opening remarks, we at the NRC have a very robust relationship

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1863 with our international regulatory counterparts. You mentioned
1864 the Canadians, and particularly the Canadian Nuclear Safety
1865 Commission is our regulatory counterpart. I am very familiar,
1866 actually, with their -- with my counterpart there. We serve
1867 on several committees together, and have engaged as recently as
1868 August. I was in Ottawa engaging in conversation with several
1869 other regulators and the Nuclear Energy Agency about cooperation
1870 on small modular reactor, in the area of small modular reactors,
1871 which I believe can bear fruit.

1872 Of course, there would need to be, as we have concluded,
1873 a common, some commonality in the types of reactor designs that
1874 are being reviewed respectively for us to have some mutual and
1875 synergistic sharing. I see that happening. I know the
1876 Commission is, of course, interested in that as well.

1877 With the recent announcement by NuScale of potential pursuit
1878 of vendor design review by the Canadians, there is certainly that
1879 opportunity perhaps in the near term with NuScale. And, again,
1880 I believe it would be synergistic. We won't just learn from them.

1881 I would venture to say that there is great opportunity for them
1882 to learn from us as well.

1883 Mr. Griffith. I appreciate that. Thank you very much.

1884 Also, when was the last time that the NRC operated with a
1885 full complement of commissioners, do you know?

1886 Mr. McCree. Congressman, I have to take that for the record.

1887 Mr. Griffith. No, I understand.

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1888 Mr. McCree. I believe it is -- I wouldn't speculate, but
1889 I believe it has been well over a year ago that we had a full
1890 commission.

1891 Mr. Griffith. And it is better if you have a full
1892 commission, isn't it?

1893 Mr. McCree. I certainly enjoy the commission that we have
1894 today. And have actually served in the agency long enough to
1895 have seen the full commission work very well. And when we were
1896 less than a full commission we were similarly effective. But,
1897 again, I believe we would look forward to having a full commission.

1898 Mr. Griffith. Is there an incentive to have five? I think
1899 you are operating currently with three.

1900 Mr. Ostendorff, you served as an NRC commission in varying
1901 compositions, is a full slate of five a little bit better than
1902 three? Are five minds better than three?

1903 I won't go to Mr. Ostendorff, put him on the spot this time.

1904 Mr. Ostendorff. Let me help you out. I was there as a
1905 commissioner from 2010 to 2016. I think the last time there were
1906 five commissioners there was in 2014.

1907 And I can speak, for a diversity of view and collaboration
1908 we are always better off with five commissioners than three.

1909 Mr. Griffith. I appreciate that. Thank you. I do
1910 appreciate that as well.

1911 Now, I will shift down with what little time I have remaining
1912 to Mr. McGinnis. You talked earlier in some of the questions

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1913 to -- that Mr. Shimkus asked, we talked about the impacts of
1914 having to import our uranium, et cetera. What is DOE doing?
1915 I got all that you are working with the Commerce Department.
1916 What is DOE doing with trying to make sure that we make mining
1917 of uranium in the United States safe?

1918 Because just outside of my district there is a big rock of
1919 uranium that the state of Virginia has been hesitant, for safety
1920 reasons, to allow the mining of. So what are we doing from DOE=s
1921 perspective to make that better?

1922 Mr. McGinnis. Thank you very much. The Office of Nuclear
1923 Energy at the Department of Energy really does focus on research
1924 development within the fuel cycle. It does include front-end
1925 extraction issues.

1926 With regards to regulatory oversight, that would be beyond
1927 my office. Always stand ready to provide input, but certainly
1928 those are, those are issues, responsibilities that fall under
1929 other agencies and other programs.

1930 Certainly can take that for the record and get you more
1931 information, if you would like.

1932 Mr. Griffith. I would appreciate that very much. I think
1933 the folks over in Pennsylvania County would appreciate it, too,
1934 because there is a big asset sitting there that rightfully they
1935 are concerned about mining. But at the same time, it is estimate
1936 seven to eight years ago was it is a \$12 billion rock sitting
1937 there. Might be nice to get to it.

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1938 I yield back, Mr. Chairman.

1939 Mr. Olson. The gentleman yields back. The chair reminds
1940 all members there is no panel jumping.

1941 The chair now calls --

1942 Mr. Griffith. In all fairness, Mr. Chairman, that was my
1943 fault. I can=t blame that on them.

1944 Mr. Olson. The chair now calls upon the gentleman from Ohio,
1945 Mr. Johnson, for five minutes.

1946 Mr. Johnson. Thank you, Mr. Chairman, I appreciate it.

1947 You know, I have been drafting legislation to improve the
1948 efficiency of the approval process for what is known as the Part
1949 810 authorization. And I am eager to introduce it once we get
1950 it finalized.

1951 At our recent subcommittee hearing with both -- with
1952 senior DOE leadership, both Deputy Secretary Brouillette, and then
1953 NNSA Administrator Klotz, assured me that U.S. civilian nuclear
1954 industry engagement in the global market is priority for this
1955 administration. Information we have received from DOE, as well
1956 as recent reports from the Nuclear Innovation Alliance, detail
1957 longer review times for certain projects, and additional delays
1958 within the inter-agency approval process.

1959 So, Mr. Atkins, let me ask you about a couple of specific
1960 issues related to this. The previous Administration=s DOE
1961 reversed a longstanding policy which allowed the secretary to
1962 delegate signature authority for certain authorizations as a

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1963 result of a more strict interpretation of the Atomic Energy Act.

1964 Do you know if the current Administration is looking at changing
1965 that policy?

1966 Mr. Atkins. Sir, at this time the general counsel has
1967 continued to stand by their interpretation of the Atomic Energy
1968 Act, that the Secretary of Energy cannot delegate that.

1969 Mr. Johnson. That wasn't my question.

1970 Mr. Atkins. We are not considering.

1971 Mr. Johnson. Okay. So you are saying that you are going
1972 to, right now you are going to stay with the interpretation of
1973 the previous Administration? You are not looking at reviewing
1974 or changing that?

1975 Mr. Atkins. We are always looking to, to review ways to
1976 increase the speed of reviews. But my understanding is that we
1977 are not looking at delegating that authority.

1978 Mr. Johnson. Okay. Would the Administration consider a
1979 statutory clarification to be helpful in this regard?

1980 Mr. Atkins. The understanding is that it would require a
1981 legislative change to change that, and that we would certainly
1982 be interested in working with Congress on that.

1983 Mr. Johnson. Okay. Under the Bush administration I
1984 understand that the Energy secretary would receive the
1985 authorization package from DOE staff, which the secretary could
1986 approve contingent on receiving the necessary assurances from
1987 the State Department that are required under the Part 10 --

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1988 810 rules. However, now, currently DOE waits on the entire
1989 approval package in a sequential manner, which has increased the
1990 length of time for companies seeking DOE sign-off.

1991 Will DOE consider returning to the more efficient process
1992 by which the secretary can sign off on an authorization ending
1993 the sign-off by the State Department?

1994 Mr. Atkins. I think that the short answer, I will give you
1995 the short answer here: yes. I think we are willing to reconsider
1996 that and are reconsidering that. The long review time is really
1997 this international non-proliferation assurance requirement that
1998 we have. But we are willing to do whatever we can to shave
1999 whatever time that -- time off the review that we can.

2000 Mr. Johnson. Okay. I will look forward to working with
2001 you on that.

2002 Acting Assistant Secretary of Nuclear Energy Mr. McGinnis,
2003 as noted in the 2018 Nuclear Posture Review, the U.S. has no
2004 ability to enrich uranium with domestic technology for either
2005 national security or commercial purposes. What steps is DOE
2006 taking to restore domestic enrichment capability for our nation?

2007 Mr. McGinnis. Thank you very much. Very important
2008 question. And my colleague Mr. Atkins can talk to the national
2009 security side, which is a very, very important driver for looking
2010 at reconstituting or establishing enrichment capacity for our
2011 country.

2012 From a nuclear energy perspective, I can tell you that the

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2013 issue of whether or not we -- there should be other actions
2014 taken to support reestablishing American-owned commercial
2015 enrichment, those issues are also being looked at. It is part
2016 and parcel of the nuclear policy review that is being conducted
2017 as well right now.

2018 But I do think you might find it useful to hear, on the
2019 national security side, what is driving the examination of
2020 possible enrichment capacity or planned enrichment capacity for
2021 national security reasons.

2022 Mr. Johnson. Mr. Atkins.

2023 Mr. Atkins. This really comes back to the requirement for
2024 tritium production for the national defense needs. Really, there
2025 is no commercial alternative at this point, given that, one, there
2026 is no commercial enrichment capability domestically, and also
2027 the prevalence of foreign, the use of foreign technology in the
2028 field.

2029 So really the department is, through its Defense Programs
2030 Office, is committed to pursuing a domestic enrichment capability
2031 for this requirement. We have a series of downblending campaigns
2032 that they are ongoing now to meet the immediate need. But we
2033 will run out of, the projection is we will run out of enriched
2034 uranium at the 2038 time frame. So we have a series of efforts
2035 ongoing right now to consider the alternatives for technologies
2036 to meet such a need.

2037 Mr. Johnson. Have you looked at any of the studies that

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2038 DOE has already done in the previous administration for what the
2039 possibilities are?

2040 Mr. Atkins. I can't speak to that, sir, but I could
2041 certainly get back to you.

2042 Mr. Johnson. Okay.

2043 Mr. Atkins. Thank you.

2044 Mr. Johnson. Mr. Chairman, I yield back.

2045 Mr. Olson. The gentleman yields back. The chair now calls
2046 upon the gentleman from the Land of Lincoln, Mr. Kinzinger, for
2047 five minutes.

2048 Mr. Kinzinger. Right. Thank you, Mr. Chairman. And thank
2049 you all for spending time with us and being here.

2050 My district in Illinois has four nuclear power plants, eight
2051 reactors, and five, actually, spent fuel storage sites. We all
2052 know it provides, nuclear power provides reliable, carbon-free
2053 electricity around the clock, even when it is negative 15, like
2054 it was at the beginning of the year in Illinois. Nuclear power
2055 not only provides good jobs and clean energy, but also represents
2056 an opportunity for continued U.S. leadership around the globe.

2057 From helping our allies to operating their plants safely --
2058 to operate their plants safely, or having the expertise needed
2059 to lead on non-proliferation issues, nuclear power is vital to
2060 our nation and to our national security.

2061 I would like to thank my colleague Representative Doyle,
2062 who truly recognizes the importance of these issues, and has

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2063 worked tirelessly with me on H.R. 1320, the NUKE Act. I truly
2064 believe this bipartisan bill is a step in the right direction
2065 to help our existing fleet, and also the next generation of nuclear
2066 technology.

2067 We will start with Mr. McGinnis and then Mr. McCree. But,
2068 first, Mr. McGinnis. The Atomic Energy Act prohibits foreign
2069 ownership, control, and domination of U.S. commercial nuclear
2070 interests and nuclear plants. In 2016, the NRC budget hearing
2071 before this committee, then Chairman Burns said that this
2072 prohibition is something that is worth taking a look at. The
2073 provision in my bill would do just that by having the GAO report
2074 on the feasibility and implications of repealing this provision.

2075 So, Mr. McGinnis, since the Atomic Energy Act was signed
2076 into law the U.S. Government has established processes to review
2077 national security interests in key sectors, such as the Committee
2078 on Foreign Investment in the United States. Would it make sense
2079 for Congress to consider alternative policies to review foreign
2080 investment in our nuclear facilities?

2081 Mr. McGinnis. Thank you very much. Certainly, the CFIUS
2082 process you talked about is extremely important. We greatly care
2083 and we very closely watch and monitor foreign investments in
2084 nuclear generating assets and companies.

2085 With regards to whether or not there should be additional
2086 actions taken, I would have to get back with you on that.

2087 Mr. Kinzinger. But is it worth taking a look at?

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2088 Mr. McGinnis. I will certainly get back with you and offer
2089 you any suggestions on that.

2090 Mr. Kinzinger. So you can't tell me if it is worth taking
2091 a look at? That is all I am asking.

2092 Mr. McGinnis. Certainly worth -- we welcome Congress=
2093 strong monitoring of the situation --

2094 Mr. Kinzinger. Right.

2095 Mr. McGinnis. -- in supporting a robust nuclear
2096 industry.

2097 Mr. Kinzinger. I got it. Good work.

2098 Mr. McCree, in an increasingly global market is this
2099 restriction worth taking a look at? And if so, what do you think
2100 would be the potential impacts?

2101 Mr. McCree. Congressman, thank you for your question. I
2102 would offer that the Commission has not taken a position on the
2103 proposed legislation and I, so I would not -- it would be
2104 inappropriate for me to speak for the Commission.

2105 Mr. Kinzinger. All right. Another provision in H.R. 1320
2106 requests GAO study the impact of eliminating what is known as
2107 a mandatory hearing for uncontested licensing procedures.
2108 Removing this requirement would allow the Commission, if no
2109 affected person requests a hearing, to issue a construction permit
2110 and operating license, or an amendment to those permits and
2111 licenses without holding a hearing. The NRC has previously
2112 informed Congress that it believes amending the Atomic Energy

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2113 Act to eliminate the mandatory uncontested hearing on combined
2114 license and early site permitting applications could enhance the
2115 efficiency of NRC operations.

2116 Mr. McCree, if this requirement were removed, it is my
2117 understanding that the Commission would be required to provide
2118 public notice of the opportunity to request a hearing. Is that
2119 correct?

2120 Mr. McCree. Congressman, I believe you are quoting
2121 correctly from previous testimony by members of the Commission.
2122 So I would acknowledge that.

2123 I am not aware of any Commission request for similar
2124 legislation or similar elimination of the mandatory hearing
2125 recently, however. So I would again defer to the Commission on
2126 that.

2127 Mr. Kinzinger. Okay. In the licensing review process,
2128 what are the public comment opportunities beside the mandatory
2129 hearing? Can you elaborate on these?

2130 Mr. McCree. I would need to get back to you for the record
2131 on that.

2132 Mr. Kinzinger. I hope you do.

2133 Well, that was quick, I guess, Mr. Chairman. So 52 seconds
2134 I yield back.

2135 Mr. Olson. The gentleman yields back. The chair now calls
2136 upon a fellow Texan, Mr. Flores, for five minutes.

2137 Mr. Flores. Well, thank you, Mr. Chairman. And I

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2138 appreciate the panel for today=s informative discussion.

2139 I believe there is great potential when we look at the
2140 opportunities for small modular reactors, and also with
2141 innovative next gen designs that have been developed thus far.
2142 And am excited about what can come beyond that.

2143 There are a bunch of challenges in front of us that need
2144 to be addressed before we -- in order to provide a successful
2145 pathway for these new technologies to come to fruition. One issue
2146 in particular relates to the availability of what is known as
2147 high-assay low-enriched uranium. This specific material,
2148 uranium, enriched at higher levels than what is available in the
2149 current commercial market, may offer more flexibility and more
2150 efficient electricity generation than what we have available
2151 today.

2152 There is a recent industry survey of 16 leading U.S. advanced
2153 reactor technology developers, found that the lack of access to
2154 high-assay LEU ranks at the top of policy concerns that require
2155 resolution to move forward with these projects. Just a few weeks
2156 ago in front of this subcommittee, DOE Under Secretary Menezes
2157 confirmed DOE=s interest in addressing this concern.

2158 So my question is to you, Mr. McGinnis. Are you familiar
2159 with this barrier to advanced nuclear innovators?

2160 Mr. McGinnis. Thank you, Congressman. Yes, I am.

2161 Mr. Flores. Can you offer any thoughts about how this can
2162 be addressed?

2163 Mr. McGinnis. I can tell you from the nuclear energy sector
2164 in particular, those who are working to develop our nation=s next
2165 class of advanced reactors, many of those reactor designs will
2166 require higher levels of enrichment, as you have indicated,
2167 high-assay LEU, which is another way of saying 16, 17, or 18
2168 percent enrichment as opposed to the 4.5 or so percent that our
2169 fleet uses now.

2170 We do believe it is a very important issue. It is a supply
2171 chain issue. It is an energy security supply issue. And it
2172 extends to also the NNSA=s space as well as our advanced reactor
2173 deployment plans.

2174 Mr. Flores. In light of that, I assume that the NRC is
2175 looking at the policy challenges associated with the material.
2176 Is that correct, Mr. McCree?

2177 Mr. McCree. Mr. Flores, thank you for your question. And
2178 at this point we don=t see what would represent policy issues.

2179 There are a number of technical issues. Mr. McGinnis mentioned
2180 some of them. It even goes to the criticality analyses,
2181 neutronics that would be represented in the core. From a
2182 transport packaging perspective there are issues. And even in
2183 the fuel cycle, you know, what enrichment capabilities exist.

2184 Would there be a need for new facilities or an amendment to a
2185 license at an existing facility, and et cetera?

2186 So there are a number of issues like that associated with
2187 the supply chain that would need to be addressed. But that is

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2188 more than a technical issue rather than a policy issue.

2189 Mr. Flores. Mr. McGinnis, would a DOE program to manage
2190 this material similar to how DOE provides fuel for research
2191 reactors be an option?

2192 Mr. McGinnis. To be clear on your question, you are
2193 referring to high-assay LEU with research reactors?

2194 Mr. Flores. Yes, that is correct.

2195 Mr. McGinnis. Yes, that is very important supply chain
2196 issue as well.

2197 Mr. Flores. Would that be an option to use for these
2198 advanced generation nuclear reactors?

2199 Mr. McGinnis. Well, I would rephrase it to say, from my
2200 view research reactors, a number of them, have high enrichment
2201 fuel requirements as well.

2202 Mr. Flores. Right.

2203 Mr. McGinnis. Higher level. And they will need a supply
2204 chain. There is no commercially available higher enriched level
2205 available now. And we will have to come to terms with that.

2206 Mr. Flores. Okay. To the extent that Congress wants to
2207 take a look at this, I am assuming your office would be willing
2208 to work with us to try to develop policy solutions?

2209 Mr. McGinnis. Yes, certainly.

2210 Mr. Flores. Mr. Owendoff, I have 58 seconds left. West
2211 Valley Demonstration Project was a commercial demonstration
2212 reprocessing technology, but it ceased operation about 40 years

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2213 ago. The department is still overseeing the decommissioning and
2214 decontamination work at the site; is that correct?

2215 Mr. Owendoff. Yes, it is, Congressman.

2216 Mr. Flores. The last time that the project was authorized
2217 was in 1982. Would DOE support legislation to reauthorize this
2218 project?

2219 Mr. Owendoff. I think we have provided technical advice
2220 in the past. And we will continue to work with you, Congressman.

2221 Mr. Flores. What other issues would need to be addressed
2222 if we -- at West, at the West Valley site?

2223 Mr. Owendoff. I think it is a complex issue. So if we can,
2224 for the record, work with your office, sir.

2225 Mr. Flores. Okay. You can do that supplementally after
2226 the hearing.

2227 Mr. Owendoff. Yes, sir.

2228 Mr. Flores. Okay, thank you very much. I yield back.

2229 Mr. Owendoff. Yes, sir.

2230 Mr. Olson. The gentleman yields back. The chair sees no
2231 member seek to ask questions, so on behalf of the committee thank
2232 you to the first panel. I will remind our members they have ten
2233 legislative days to submit questions for the record and, to all
2234 the panelists, you have ten days to reply to those questions.

2235 Thank you, thank you, thank you. You are dismissed.

2236 Panel two, you are up. And be advised that a vote is coming
2237 up sometime next 45 minutes, so please be expeditious. Thank

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2238 you.

2239 You all have had your water. Are you ready to rock and roll?

2240 Okay, the second panel is starting.

2241 Our first speaker with an opening 5-minute statement will
2242 be Bill Ostendorff. He has been on the first panel, but he is
2243 also Distinguished Visiting Professor of National Security at
2244 the United States Naval Academy. Go Navy. You have five
2245 minutes, sir.

2246 STATEMENTS OF HON. BILL OSTENDORFF, DISTINGUISHED VISITING
2247 PROFESSOR OF NATIONAL SECURITY, U.S. NAVAL ACADEMY; MARK PETERS,
2248 DIRECTOR, IDAHO NATIONAL LABORATORY; MARIA KORSNICK, PRESIDENT
2249 AND CEO, NUCLEAR ENERGY INSTITUTE; DAVID TRIMBLE, DIRECTOR,
2250 GOVERNMENT ACCOUNTABILITY OFFICE, NATURAL RESOURCE AND
2251 ENVIRONMENT; AND ASHLEY FINAN, POLICY DIRECTOR, NUCLEAR
2252 INNOVATION ALLIANCE

2253

2254 STATEMENT OF BILL OSTENDORFF

2255 Mr. Ostendorff. Thank you, Mr. Chairman. I must
2256 acknowledge my friend Congressman Shimkus here, and congratulate
2257 him on the Army-Navy victory back in December. I would be remiss
2258 in not doing so.

2259 I thank you for the chance to be here today. While I am
2260 currently a professor of National Security Studies at the Naval
2261 Academy I am not here on behalf of the Navy. Rather, I am here
2262 to speak of my experience in submarines, in the nuclear weapons
2263 programs and the NRC.

2264 I would like to offer a few thoughts on the national security
2265 imperatives of what I call the U.S. nuclear enterprise. By
2266 nuclear enterprise, I simply refer to three significant programs:

2267 First, the nation=s naval -- excuse me, nation=s nuclear
2268 weapons program, the Manhattan Project;

2269 Second, the Navy=s nuclear propulsion program under Naval
2270 Reactors, and;

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2271 Third, the nation=s commercial nuclear industry.

2272 Let me share my own experience in all three legs of the
2273 enterprise spanning four decades.

2274 After graduating from the Naval Academy, I entered Admiral
2275 Rickover=s Nuclear Navy. I embarked upon a naval career that
2276 spanned 26 years, with 16 years of sea duty on six submarines.

2277 I carried both strategic and tactical nuclear weapons on three
2278 of these submarines. I was also privileged to command a Los
2279 Angeles class attack submarine, the USS Norfolk, for three years,
2280 during which time we drove that submarine 100,000 miles. That
2281 submarine and its reactor plant were engineering marvels, and
2282 the crews professional and highly motivated.

2283 After retiring from the Navy and working for the House Armed
2284 Services Committee, I was confirmed by the Senate to serve as
2285 Principal Deputy Administrator at NNSA, overseeing the
2286 30,000-plus people in the nuclear weapons complex. Later in
2287 2010, I was confirmed to serve as a commissioner of the NRC, where
2288 I served from 2010 to 2016.

2289 My 40 years in submarines, nuclear weapons, and commercial
2290 reactors has ingrained in me the vital role of human capital in
2291 the nuclear enterprise.

2292 Nuclear is different. This work is hard, it is challenging,
2293 it requires the best trained engineers and scientists. But
2294 without that nuclear-related work to actually perform, those
2295 unique human capabilities atrophy at an alarming speed. And as

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2296 that reactor technology work decreases in the United States, so
2297 does the ability and opportunity for the United States to
2298 influence nuclear safety and security worldwide.

2299 Are there national security consequences to a declining
2300 commercial nuclear industry? Absolutely.

2301 Let us first look domestically.

2302 A prerequisite for national security is energy security.

2303 Nuclear energy provides carbon-free, reliable baseload
2304 generation. It would be unwise for our Federal Government to
2305 sit by and watch the current industry decline continue, for at
2306 some point that decline becomes irreversible. It is naive to
2307 think we could revive the nuclear industry at some future point
2308 if it lies dormant for even just a generation.

2309 Economically, the nuclear industry provides well-paying
2310 jobs supporting local communities across the country.

2311 Let=s look at human capital for a brief moment. Many of
2312 the current nuclear plant operators at commercial plants started
2313 out in the Nuclear Navy. Will the prospects of reduced
2314 opportunity for employment in the commercial industry have a
2315 negative impact no the Nuclear Navy=s ability to recruit? I do
2316 not have any data to share, but I think the answer may be yes.

2317 What about the impact of a declining industry on
2318 undergraduate and graduate programs in nuclear engineering?

2319 What about the ongoing partnerships between community
2320 colleges and the nuclear plants that hire their graduates with

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2321 associates degrees?

2322 I now turn to the impacts in the international arena. The
2323 ability of the U.S. to lead in nuclear safety, security, and
2324 non-proliferation efforts is significantly lessened as
2325 commercial activity erodes. To engage internationally, the
2326 United States must participate. I saw this firsthand as a
2327 commissioner in the aftermath of the 2011 reactor accident at
2328 Fukushima in Japan. The U.S. was a key leader worldwide in
2329 post-accident nuclear safety regulation.

2330 I also saw this when speaking on best practices for both
2331 physical and cybersecurity for the IAEA in Vienna in 2015. Many
2332 countries look to the U.S. for regulatory lessons learned --
2333 whether safety or security -- because of the reputation and
2334 size of our program.

2335 When I was sworn in as a commissioner at the NRC in 2010,
2336 the New Reactor staff was reviewing license applications for 26
2337 reactors. Today, that NRC staff is reviewing just two designs.

2338 While construction of the two AP 1000 units is in progress at
2339 the Vogtle site, no others are being built in the U.S. today.

2340 As our nuclear industry shrinks, our nuclear voice is not
2341 as loud as it once was internationally.

2342 Who fills that void? Russia currently dominates the export
2343 market for nuclear fuel and reactor technology. China is
2344 embarked on an aggressive domestic nuclear construction program
2345 and is poised to move out internationally.

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2346 It would be a natural development for Russia and China to
2347 control the nuclear export market and to aspire to key leadership
2348 roles at the IAEA and other international nuclear forums.

2349 Finally, the traditional U.S. leadership role in nuclear
2350 non-proliferation is clearly threatened by this alarming trend.

2351 In closing, it is a fact that our nuclear industry is in
2352 decline. There are clear, significant national security
2353 consequences at stake. This matter is urgent. I applaud the
2354 committee for bringing attention to this vitally important topic.

2355 I look forward to your questions.

2356 [The statement of Mr. Ostendorff follows:]

2357

2358 *****INSERT 7*****

2359 Mr. Olson. Thank you, Mr. Ostendorff. And thank you so
2360 much for your service in our Navy. And people in the audience
2361 should know he was a driver. They are boats, not ships. I flew
2362 a plane that hunted them, a P-3 Orion. We could find those
2363 Soviets, but could never find them unless they wanted to let us
2364 find them. So thank you for that as well.

2365 The next panelist is Dr. Peters from the Idaho National
2366 Laboratory. Dr. Peters, you have five minutes.

2367 STATEMENT OF MARK PETERS

2368

2369 Mr. Peters. Thank you, Mr. Chairman. I want to thank you,
2370 Chairman Upton, and Ranking Member Rush, for the opportunity to
2371 be here with you today. And also thank all the members of the
2372 committee for joining us.

2373 My name is Mark Peters, and I am the Director of Idaho
2374 National Laboratory. INL is the nation=s lead nuclear energy
2375 research and development laboratory, the place where 52 original
2376 nuclear reactors were designed, constructed, and operated.

2377 It is our mission to provide the research, development, and
2378 demonstration foundation to extend the lives of the current
2379 operating fleet, develop the next generation of nuclear reactors,
2380 and provide integrated nuclear fuel cycle solutions.

2381 As we have already heard, nuclear energy is a vital component
2382 of America=s energy system. And, in particular, advanced nuclear
2383 energy technologies provide an opportunity for the U.S. to meet
2384 future electricity demands while benefitting our economy, our
2385 environment, and our national security.

2386 The United States remains in a position of strength.
2387 However, the future is not guaranteed. We are at a critical
2388 junction, a turning point as I like to say. Decisions made today
2389 will determine if the U.S. continues to lead the world in civil
2390 nuclear energy, innovation, and production.

2391 I remain optimistic about the future of nuclear energy

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2392 because of the science and innovation coming out of our national
2393 laboratories, universities, and the private sector. We have the
2394 finest research, development, and demonstration facilities, the
2395 most developed capabilities, and the best minds.

2396 I am also optimistic because of our history. America has
2397 always risen to the challenge. Before us is a grand opportunity
2398 to maintain and enhance our leadership going forward, while
2399 ensuring U.S. non-proliferation and safety approaches continue
2400 to be the world=s standards.

2401 When the U.S. domestic nuclear energy industry languishes,
2402 our international leadership role suffers. Russia and China are
2403 aggressively expanding their nuclear capabilities. These
2404 nations, with their state-sponsored nuclear industries, enjoy
2405 tremendous advantages over the private sector in the U.S., and
2406 understand the decades-long influence that results from building
2407 a nuclear power plant in another country.

2408 We also should not forget the benefits that U.S. nuclear
2409 energy brings to economic development. A healthy domestic
2410 industry allows for a robust export market and international
2411 influence. So national security and economic opportunity are
2412 powerful motivators to maintain and eventually build upon our
2413 advantages. So, how do we accomplish this?

2414 First, by making sure we sustain our current nuclear reactor
2415 fleet. INL is working with utilities to modernize control rooms
2416 and work to provide the basis to extend the life of power plants

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2417 beyond 60 years. We have transitioned the Light-Water Reactor
2418 Sustainability Program from one concerned primarily with
2419 licensing to include helping utilities reduce operating costs.

2420 But if we are to maintain that advantage, we must set up
2421 private-public partnerships to develop and deploy the next
2422 generation of nuclear reactors.

2423 Our national labs are ideal places to do the research and
2424 development and then actually partner with industry to
2425 demonstrate these new technologies. Our current example is the
2426 emergence of light-water small modular reactors, as we have
2427 already heard multiple times this morning. It is great news for
2428 the American nuclear energy industry, and the nation as a whole,
2429 that the NuScale small modular reactor continues to work its way
2430 through the NRC process.

2431 We have been involved at INL with NuScale from the beginning,
2432 providing technical support and guidance. And as you heard this
2433 morning, NuScale's first SMR is planned for the INL Site, in
2434 partnership with Utah Associated Municipal Power Systems' utility
2435 consortium in the West. We will also be working with them on
2436 the Joint Use Modular Plant program that would allow the
2437 laboratory to actually use the first few modules in the 2026 time
2438 frame to actually develop and demonstrate advanced energy system
2439 processes, in collaboration with NuScale and UAMPS.

2440 As you have already heard, SMRs are a game changer. They
2441 are smaller, safer, cheaper to build, easier to license, and a

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2442 window into a lucrative and an influential export market to go
2443 forward.

2444 We are also working on advanced reactor designs, including
2445 coolants beyond light water reactor, cooled reactors. And as
2446 mentioned this morning, this will allow us to not only produce
2447 electricity, but also penetrate other markets with nuclear
2448 processes, for example, the manufacturing and transportation
2449 sector.

2450 We are also excited to be working with the private sector
2451 to develop and demonstrate small, very small reactors,
2452 microreactor technologies. I think they have the possibilities
2453 of powering remote communities and military bases around the
2454 world.

2455 Key to all this is maintaining the research infrastructure
2456 of places like Idaho National Laboratory, Argonne National
2457 Laboratory, and Oak Ridge National Laboratory going forward, like
2458 the Advanced Test Reactor, like the Transient Test Reactor, and
2459 like the Materials and Fuels Complex at INL.

2460 We are also embarking on a development, design and deployment
2461 of a Versatile Fast Neutron Source that we would like to have
2462 in place within a decade that would further our U.S. leadership
2463 and provide that important infrastructure.

2464 So, let us remain the world leader and a tone setter by
2465 developing a sound civil nuclear energy policy. I put to you
2466 that our national labs and universities give us a tremendous

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2467 technical advantage over our competitors across the globe. Let
2468 us approach the great opportunity with urgency, and a collective
2469 desire to achieve results and excitement to attract the net
2470 generation of nuclear scientists and engineers to our field.
2471 For the good of our economy, our environment, and our national
2472 security, let us embrace this challenge.

2473 I am happy to answer questions.

2474 [The statement of Mr. Peters follows:]

2475

2476 *****INSERT 8*****

2477 Mr. Olson. Thank you, Dr. Peters.

2478 Our next speaker is Ms. Maria Korsnick. And she is the
2479 President and CEO of the Nuclear Energy Institute. Ma=am, you
2480 have five minutes for your opening statement.

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2481 STATEMENT OF MARIA KORSNICK

2482

2483 Ms. Korsnick. I appreciate the opportunity to testify
2484 before you to highlight the state of America=s nuclear industry
2485 today

2486 Nuclear power runs 24 hours a day, 7 days a week; provides
2487 almost 20 percent of America=s electricity. These plants are
2488 hardened facilities that are protected from physical and cyber
2489 threats, helping to ensure the resiliency of our electricity
2490 system in the face of potential disruptions.

2491 The 99 reactors that we have in our nuclear fleet today
2492 represent 60 percent of the clean electricity in our country.

2493 Our nation=s nuclear industry, however, is at a crossroads, and
2494 we urgently need tangible signals from Congress that it values
2495 nuclear power. And this is not a partisan issue. I see members
2496 on both sides of the dias who either have lost nuclear plants
2497 in their states and local communities, or may soon experience
2498 this unfortunate event.

2499 And you are not alone. America is in danger of losing dozens
2500 of her nuclear reactors in the next ten years. To put this in
2501 perspective, units that have recently closed, and those who have
2502 announced specific plans to close would produce 90 million
2503 megawatt hours of clean energy. That is enough electricity to
2504 power 8.4 million homes each year. And this is a conservative
2505 estimate, as there are additional plants who have not provided

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2506 a firm date but are clearly at risk, like the Ohio plants.

2507 But it doesn't have to be this way. Nuclear power's
2508 contributions to this country deserve to be recognized. And this
2509 committee has the power to make that reality. A single nuclear
2510 plant creates hundreds of jobs and millions of dollars in revenue
2511 for rural towns and cities. And it produced unmatched amounts
2512 of carbon-free clean air electricity. And, as recently
2513 illustrated, it has the ability to withstand extreme weather
2514 events and continue to produce low-cost electricity, a major
2515 factor in ensuring the resiliency of our grid.

2516 And for these reasons and more, we need to value nuclear
2517 power and work together to find a way to keep these essential
2518 plants online.

2519 There is really four areas that need attention:

2520 First is fair compensation;

2521 Second is the fuel cycle. And that means the front end,
2522 the mining and enrichment piece; and the back end, a workable
2523 used fuel program;

2524 Third is reforming the NRC. That involves both the fee
2525 structure and streamlining licensing of new technologies;

2526 And fourth is exporting our technology. We need to level
2527 the playing field for our nuclear firms to compete against foreign
2528 governments.

2529 My written testimony includes a number of legislative
2530 actions that would advance the prospects for nuclear energy to

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2531 meet our nation=s needs. I commend Chairman Upton for hosting
2532 a series of hearings on the electricity markets. And I cannot
2533 stress enough the importance of ensuring appropriate market
2534 compensation for the attributes of nuclear power. Market reforms
2535 are essential to the viability of the U.S. fleet. Simply put,
2536 we need your help to ensure that FERC and its associated RTOs
2537 and ISOs fully value the benefits provided by our plants.

2538 I would also encourage the committee to consider innovative
2539 approaches, such as making it easier for federal agencies to enter
2540 into power purchase agreements with new and existing reactors.

2541 I thank this committee for taking action on used fuel
2542 legislation. And I do hope we can work to ensure House passage
2543 of that legislation in the near future, and another bipartisan
2544 piece of legislation led by Congressmen Kinzinger and Doyle to
2545 address the much-needed NRC fee reform. We do appreciate these
2546 efforts, and hope we can get them to the President=s desk this
2547 year.

2548 There is exciting innovation in the nuclear industry. It
2549 is happening across the company from reactor startups to the
2550 cutting edge research being conducted at our national labs, as
2551 you have heard. And this gives me hope. But if America, the
2552 country with the most reactors in the world, sits back and lets
2553 our fleet atrophy, that important innovation will die off as well.

2554 And we cannot let that happen.

2555 Right now, of the 58 reactors under construction worldwide,

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2556 only two are being built here in the United States. And even
2557 those projects are in jeopardy pending congressional action on
2558 the Nuclear Production Tax Credit. Comparatively, Russia is
2559 building seven reactors, and China 19. We are in imminent danger
2560 of ceding our global leadership in technology, that we invented,
2561 to the Russians and the Chinese.

2562 Failure to lead the next wave of global nuclear construction
2563 means a significantly diminished ability to promote U.S. safety
2564 standards, non-proliferation behaviors, and security norms
2565 around the world. Simply put, U.S. influence grows when we have
2566 a strong civil nuclear industry.

2567 Nuclear power has always answered the call of this nation.
2568 It has powered our homes, our businesses, and our navy. It is
2569 allowing for space exploration and visits to Mars. It has helped
2570 fund schools and essential services in local communities across
2571 this country. Today the nuclear industry is here to ask America's
2572 leaders to answer our call. Please work with us to make sure
2573 this American technology does not become a ghost of our past.
2574 Your help and your active support is urgently needed.

2575 Thank you. And I look forward to answering your questions.

2576 [The statement of Ms. Korsnick follows:]

2577

2578 *****INSERT 9*****

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2579 Mr. Olson. Thank you, Ms. Korsnick.

2580 Mr. Trimble is recognized for five minutes as well. He is
2581 the Natural Resources and Environment Director at the Government
2582 Accountability Office. Five minutes, sir. Thank you.

2583 STATEMENT OF DAVID TRIMBLE

2584

2585 Mr. Trimble. Thank you. Chairman Olson, Ranking Member
2586 Rush, and members of the subcommittee, the critical missions of
2587 the Department of Energy depend on the extraordinary capabilities
2588 found at the department and its network of laboratories and
2589 production facilities across the country. These capabilities
2590 depend on the large and unique capital assets found at these
2591 facilities, but also the expertise of the workforce that is a
2592 product of years of on-the-job training and experience that exists
2593 nowhere else in the world.

2594 These capabilities serve all of DOE missions, including
2595 weapons, cleanup, non-proliferation, energy, and science. To
2596 successfully execute these missions, DOE must maintain, rebuild,
2597 and renew both its physical and human capital. DOE=s efforts,
2598 however, are hindered by longstanding management challenges that
2599 have been well documented in reports by Mies -- Augustine,
2600 Cranel, the Academies, and GAO.

2601 The growing fiscal and budgetary pressures facing the
2602 government mean that DOE can no longer afford to poorly manage
2603 these billion dollar programs.

2604 My testimony today will highlight some of the challenges
2605 facing DOE, including the affordability of NNSA=s nuclear
2606 modernization programs, the growing costs of DOE=s environmental
2607 liabilities, management challenges in the non-proliferation

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2608 program, and DOE=s efforts to improve its management of programs,
2609 projects, and contracts.

2610 Regarding weapons, NNSA faces challenges with the
2611 affordability of its nuclear modernization programs. Our review
2612 of the fiscal year 2017 modernization plan found misalignment
2613 between NNSA=s plan and projected budgetary resources, which
2614 could make it difficult for NNSA to afford its planned portfolio
2615 of modernization programs. We found that NNSA=s estimates of
2616 program costs exceeded the projected budgetary resources included
2617 in the President=s planned near and long-term modernization
2618 budgets.

2619 Regarding environmental cleanup, DOE=s growing
2620 environmental liabilities demonstrate the need for DOE to improve
2621 its oversight and management of its cleanup mission. In 2017,
2622 we added the Federal Government=s environmental liabilities to
2623 our high risk list. DOE is responsible for about 370 of the \$450
2624 billion total. And DOE=s total cleanup liability has been
2625 growing.

2626 Over a recent 6-year period, DNN spent \$35 billion on
2627 cleanup, while its liabilities grew by \$90 billion. I should
2628 also note that these liability estimates do not include all of
2629 DOE=s future cleanup responsibilities.

2630 Our recent works have identified opportunities where DOE
2631 may be able to save tens of billions of dollars by taking
2632 risk-informed approach to treating a portion of this Low Activity

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2633 Waste at its Hanford site.

2634 Regarding non-proliferation, DNN has not consistently used
2635 program management leading practices. We found that DNN=s
2636 policies do not require programs that establish life cycle
2637 estimates or manage their performance against schedule and across
2638 baselines. In addition, we found that DNN=s R&D results were
2639 not being tracked consistently to help evaluate the success of
2640 that program.

2641 To successfully meet the challenges facing it, DO needs
2642 -- excuse me, DOE needs to improve its management of its
2643 programs, projects, and contracts, areas that have been on GAO=s
2644 high risk list for almost three decades. In recent years, DOE
2645 has taken some important steps, including requiring the
2646 development of cost estimates in accordance with best practices;
2647 creating new oversight structures; and ensuring that major
2648 projects, designs, and technologies are sufficiently matured
2649 before construction.

2650 However, significant challenges remain:

2651 First, DOE still lacks reliable, enterprise-wide cost
2652 information. Without this information, meaningful cost analyses
2653 across programs, contractors, and sites are not possible.
2654 Reliable detailed data are also needed for DOE to manage its risk
2655 of fraud.

2656 Second, DOE has not always followed its own requirements.
2657 In 2015, we reported that DOE initiated a new project, Low

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2658 Activity Waste Pretreatment System, to accelerate waste treatment
2659 at Hanford. We found this project was selected without full
2660 consideration of alternatives, and DOE=s cost estimates were not
2661 reliable. Additionally, DOE has not consistently applied these
2662 recent reforms to its largest cleanup project at the Hanford site.

2663 Third, regarding program management, we found in 2017 that
2664 NNSA had established program management requirements for
2665 commodities like uranium, plutonium, and tritium. However,
2666 these requirements are not being met due to staff shortages.

2667 In closing, let me note that we have several ongoing
2668 engagements for this committee examining these management
2669 challenges. And we strongly support the oversight efforts of
2670 the committee.

2671 Thank you. I would be happy to answer any questions.

2672 [The statement of Mr. Trimble follows:]

2673

2674 *****INSERT 10*****

2675 Mr. Olson. Thank you, Mr. Trimble.

2676 Our final opening statements if from Dr. Ashley Finan from
2677 the Nuclear Innovation Alliance. She is the Policy Director
2678 there. Five minutes, ma=am, and welcome.

2679 STATEMENT OF ASHLEY E. FINAN

2680

2681 Ms. Finan. Thank you, Chairman Olson, Ranking Member Rush,
2682 and distinguished members of this subcommittee. Thank you for
2683 holding this hearing and for giving me the opportunity to testify.

2684 I am honored to be here today.

2685 I am Ashley Finan, Policy Director for the Nuclear Innovation
2686 Alliance. The NIA is a non-profit organization dedicated to
2687 supporting entrepreneurialism and accelerated innovation and
2688 commercialization of advanced nuclear energy.

2689 The world will increase its energy demand by 40 percent or
2690 more by 2050, driven by an emerging middle class in the developing
2691 work, and the need to bring electricity to 1.2 billion people
2692 who lack it today. At the same time, it is well understood that
2693 clean energy is essential to human health, and many analyses point
2694 to the pressing need to transition to an emissions-free energy
2695 system.

2696 Nuclear energy will play a vital role in a future energy
2697 supply that addresses these priorities. The question for us is:
2698 will the United States be a part of that?

2699 In the U.S. and elsewhere, start-up companies are pioneering
2700 advanced nuclear designs that offer opportunities for increased
2701 safety and affordability, enhanced non-proliferation attributes,
2702 and a reduction in nuclear waste. These designs can
2703 revolutionize the nuclear industry and revitalize U.S. exports

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2704 with products that take advantage of the latest manufacturing
2705 and computing technology, that are competitive in markets across
2706 the globe, and that exceed the expectations of customers and the
2707 public.

2708 But the transition from design to commercialization and
2709 deployment has been hampered by significant under investment in
2710 research, development, and demonstration, by a slow and under
2711 prepared licensing process, and by a long and lengthening export
2712 control process.

2713 The government plays several roles in the commercialization
2714 and expert of a nuclear energy technology. It is an R&D
2715 collaborator, a demonstration partner, a regulator, and a
2716 promoter. In turn, as with any new technology, the nation profits
2717 from the economic impact of the product and the exports and jobs
2718 it creates.

2719 Unique to nuclear energy, though, are several other
2720 benefits: including century-long strategic trade relationships
2721 with customer countries; reliable clean energy to fuel domestic
2722 and global prosperity, and stronger U.S. influence over global
2723 nuclear safety, security, and non-proliferation standards.

2724 We have not seen a booming U.S. nuclear export business in
2725 decades. Not least among many causes is the lack of a compelling
2726 nuclear energy product from the private sector. The market
2727 demands plants that are more resilient and flexible, lower impact,
2728 and simpler and cheaper to build and to operate. As I touched

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2729 on earlier, companies are answering that call, and they are
2730 innovating. They are finding a U.S. government that is curious,
2731 and interested, but not wholly invested, and not always ready
2732 to innovate.

2733 Meanwhile, Russia is building a fast test reactor to replace
2734 its retiring predecessor, as well as a lead fast reactor to join
2735 its two operating sodium reactors. China is simultaneously
2736 running several major R&D programs, and its commercial high
2737 temperature gas reactor will be connected to the grid this year.

2738 India=s prototype fast reactor will also enter operation this
2739 year.

2740 I don=t want to be alarmist. This does not need to devolve
2741 into a geopolitical race. But it is a harsh reality of business
2742 that if we are last to market, we are likely to become irrelevant.

2743 And it is a harsh reality of global nuclear security that the
2744 countries supplying nuclear power have the strongest hand in
2745 influencing how nuclear programs are protected from misuse and
2746 how safely those programs are run.

2747 Export application timelines through DOE=s Part 810 specific
2748 authorization process have slowed from 150 days on average to
2749 over 400 days between 2000 and 2014, with some decisions taking
2750 over 900 days. This authorization is often required very early
2751 in the marketing process to allow companies to share information
2752 with potential customers. Long processing times make it
2753 difficult for U.S. companies to compete.

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2754 The NIA has proposed actions to improve these timelines in
2755 its APart 810 Reform" report, including changes to DOE=s
2756 processing structure. We need to address this issue.

2757 Similarly, NRC licensing of advanced reactor technology is
2758 fraught with major challenges, as described in detail in my
2759 written testimony. The NRC has begun addressing these
2760 challenges, but they have done so with extraordinarily limited
2761 resources. This work needs to be pursued with dedicated funding
2762 and with urgency.

2763 To secure a leadership position in the global nuclear market,
2764 the U.S. needs to move its designs from development to
2765 demonstration and deployment. The NIA made recommendations in
2766 its ALeading on SMRs" report: Congress and the Administration
2767 should expand support for the development of first-of-a-kind
2768 demonstration projects, and it should explore opportunities for
2769 advanced nuclear reactors to provide reliable power to federal
2770 facilities.

2771 The private sector cannot do this alone. And it is time
2772 for government to move from being interested to being invested.

2773 It is time for government to act with urgency and to support
2774 innovation earnestly. These efforts will help bring our
2775 homegrown advanced reactor technologies to market more quickly,
2776 so that these transformative technologies can leapfrog
2777 international competition.

2778 Thank you for this opportunity to testify. I would be

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2779 pleased to respond to any questions you might have, today or in
2780 the future.

2781 [The statement of Ms. Finan follows:]

2782

2783 *****INSERT 11*****

2784 Mr. Olson. Thank you, Dr. Finan. Now is the fun time,
2785 members questions. And the chairman gives himself five minutes
2786 for a round of questions.

2787 The first question is to you, Ms. Korsnick. You mention
2788 in your opening statement the work other companies are doing to
2789 deploy nuclear reactors. And I want to translate that to Texan.

2790 You said we are getting whipped, I think would be whipped by
2791 these guys overseas.

2792 Part of their deployment overseas is by cost and government
2793 support, but they have regulatory hurdles as well that are part
2794 of their equation. My question is, can you talk about what they
2795 do that is different than what we do? Are they big differences?

2796 Are they safer, the pros, the cons? How can we catch up pretty
2797 quickly, because we are losing the race right now.

2798 Ms. Korsnick. Yes. So, as we have talked here, the
2799 competition is significantly in Russia and China. And I would
2800 say they look at their nuclear fleet in a much more strategic
2801 way. They decide quite up front that if they are involved in
2802 your energy they have some amount of control of your future.

2803 So, a Russia person knocking on your door would say, I am
2804 going to build you a reactor. I am going to operate your reactor.
2805 And I am going to take your used fuel.

2806 It is not the same business proposition, quite frankly, that
2807 we can make.

2808 On the positive side for us, we have very strong technology,

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2809 very good technology, and we still have countries that are very
2810 interested to do business with the United States. But we need
2811 to be more aggressive. We have got to level the playing field.
2812 We need to make it much more easy for our businesses to do business
2813 in the nuclear sector.

2814 Mr. Olson. I have a question two. Much of the conversation
2815 on nuclear energy is focused on commercial reactors for power,
2816 generating electricity. However, those reactors are just one
2817 piece of the entire fuel cycle. You have processes like mining,
2818 conversion, enrichment. They are all critical to have a robust
2819 nuclear industry.

2820 We also forget about the workers. Comments were mentioned
2821 during the first panel, the South Texas Power Plant right there
2822 in Bay City is having a crisis of workers because opened up in
2823 1979, those workers have been there since then, they are now
2824 retiring. Luckily, they have approached Wharton County Junior
2825 College, they have a campus down there, to train the next
2826 succession of workers, because without them that place goes dark.

2827 And so, what is the state of our industry across-the-board,
2828 our fuel cycle, what changes do we need dramatically now, and
2829 what to work on in the future to get this thing, this ship righted
2830 quickly?

2831 Ms. Korsnick. So, if you look at the worker picture, I would
2832 say currently the picture is not too bad. The challenge that
2833 we have is if we don=t continue to invest in this industry --

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2834 and we heard from speakers earlier -- that people don't
2835 continue to study nuclear engineering. They don't continue to
2836 go into these programs.

2837 But over the last several years the nuclear industry has
2838 paired with local community colleges, et cetera, and put programs
2839 in place to keep that pipeline of talent, if you will, strong.

2840 Those programs have paid off. And I would say currently the
2841 pipeline is healthy. But that is because the current state, if
2842 you will, there's some view that there is jobs to be held.

2843 As they watch these plants close that picture changes very
2844 quickly.

2845 Mr. Olson. Next question is for you, Dr. Peters. I
2846 understand that DOE, as you mentioned, has entered into a site
2847 use permit for the INL and NuScale to construct the first SMR.

2848 Your testimony, though, is that INL has partnered with NuScale
2849 since the outset in their efforts to build this new design. Based
2850 on that experience, what policies should be considered in the
2851 future to make what you are doing go all across the country?

2852 Mr. Peters. Thank you for your question, Mr. Chairman.
2853 So, so we have partnered with them from the beginning. And that
2854 started with actually a DOE grant, a few decades ago actually.

2855 So it has been a long run.

2856 But the partnership that we have with them now, it is there
2857 is a permit that, an MOU effectively, that says, here, what it
2858 looks like to use our site. But there is also strong

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2859 collaborations with them vis-a-vis potential use of some of the
2860 modules for, for research use, and also power purchase agreements
2861 between them and the government. So I think those sorts of
2862 approaches can be used with other reactor vendors, so things like
2863 power purchase agreements, like using, using them for research.

2864 And using the site. We have built 52 reactors on our site,
2865 so there is plenty of space. We can actually demonstrate more.

2866 So I think you have just got to take what we have already done
2867 and transfer that over to other reactor vendors.

2868 I should also tell you -- I can't get into specifics here,
2869 partly because of NDAs and whatnot -- but there are other
2870 companies that are calling us now and saying, hey, with this
2871 NuScale-UAMPS deal can we actually talk to you about how we might
2872 be able to do that on your site as well?

2873 So there is a lot of promise there. I would emphasize that
2874 the innovation and the advanced reactor space in the U.S. could
2875 put us back, could put us back in the lead if we play it right.

2876 Mr. Olson. And, sir, that is music to my ears.

2877 My time has expired. The chair now calls upon the ranking
2878 member of the subcommittee, Mr. Rush, for five minutes.

2879 Mr. Rush. Well, thank you, Mr. Chairman.

2880 Ms. Korsnick, I have said it on several occasions that I
2881 believe that we must establish policies that place the light on
2882 our nuclear fleet, the sources of safe, reliable, low-carbon
2883 energy. However, I did not agree with the DOE NOFA because it

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2884 appeared to be non-hastening and with little transparency or
2885 dissertation for how that outcome was decided.

2886 And second, during our Powering America series of hearings
2887 we heard that fuel diversity is an important -- is as important
2888 to reliability as any other characteristic.

2889 So the question remains how do we get to the point where
2890 our nuclear fleet is thoroughly and reasonably united with some
2891 of these unique attributes, but we are not limited solely based
2892 on the 90-day storage rule?

2893 So, the question is, do you support a strictly market rate
2894 approach wherein the ITOs implement price reform efforts to
2895 recognize the different contributions of nuclear resources? Or
2896 do you believe that there is a role for Congress in helping to
2897 enact policy objectives, such as moving toward a low carbon
2898 economy that will lessen the contributions made by the nation=s
2899 nuclear fleet?

2900 And I also want to ask for a response from the other members
2901 of the panel.

2902 Ms. Korsnick. Thank you. I would say ultimately we do
2903 favor a market solution. But I would say that that market
2904 solution is too slow in coming. And so, the challenge that we
2905 have is as the market is trying to sort this out we are going
2906 to see still yet several additional plants close.

2907 And, you know, I would just step back and say at a high level,
2908 currently, you know, electricity as a commodity, every electron

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2909 is treated equally. Some of those electrons produce pollution
2910 to produce those; some of those electrons were produced in an
2911 intermittent fashion; some of those were produced from a baseload
2912 reliable resource; some produced carbon to make them; some
2913 produced emissions, some didn't. And so, at the end of the day
2914 we need a process where the market really values how those
2915 electrons were produced and not just that electrons were thrown
2916 onto the grid.

2917 And this is the process that the market needs to, you know,
2918 to step through. We do appreciate an all-of-the-above energy
2919 strategy. But, again, the challenge that we have is the market's
2920 response has just been too slow in coming.

2921 Mr. Rush. Any other? Yes, sir.

2922 Mr. Ostendorff. Congressman Rush, thank you for your
2923 question. I completely agree with Ms. Korsnick here. And would
2924 suggest that if under your -- in your opening statement this
2925 morning you talked about all-of-the-above.

2926 Mr. Rush. Right.

2927 Mr. Ostendorff. And I, I am part of that strategy. From
2928 my own philosophy, you need to recognize what we do to imperil
2929 nuclear energy as a potential source in the future if we don't
2930 support it right now.

2931 Defendants say we need to not just be interested, we need
2932 to invest. I completely with what she just said here. This is
2933 not something that can wait ten years and decide the Federal

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2934 Government should invest; it needs to happen now. It is not going
2935 to get any better with time. And as more plants continue to close
2936 because of economic issues, I think we might face the reality
2937 of not having this open as a future option for us.

2938 Mr. Rush. Ms. Finan.

2939 Ms. Finan. I think that nuclear power is important because
2940 it can address a wide array of concerns, including but not limited
2941 to national security, energy security, air emissions, and
2942 reliability -- all of those simultaneously. So it is
2943 appropriate to value all of those attributes as we think about
2944 our energy sources.

2945 And the NIA will be pleased to work with the committee to
2946 evaluate ways that Congress can help.

2947 Mr. Rush. Mr. Chairman, I yield back my time.

2948 Mr. Olson. The gentleman yields back. The chair now calls
2949 upon the gentleman from Illinois, Mr. Shimkus, for five minutes.

2950 Mr. Shimkus. Thank you, Mr. Chairman. And it is good to
2951 follow my colleague from Illinois.

2952 Also, I am going to follow up. I am changing my order of
2953 questions. I want to go to Ms. Korsnick on this whole debate
2954 of market-based solution too slow.

2955 Republican conservatives we believe in markets. And we
2956 believe that -- but we also believe that if there is a risk
2957 profile or uncertainty, that is a cost that is passed on. So
2958 in my first panel round you heard me talk about the front end

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2959 of the fuel cycle. Of course now I guess the question is on the
2960 back end of the fuel cycle because of Federal Government inaction
2961 is there risk and additional cost incurred by the nuclear industry
2962 in holding, maintaining, storing, litigating the back end of the
2963 fuel cycle?

2964 Ms. Korsnick. There is a cost. But I would say it is even
2965 steeper than, than what perhaps you are suggesting. And I would
2966 say one of the number one reasons that people question the
2967 viability of nuclear power is because we do not have a waste
2968 strategy.

2969 And so it is not only a cost in operation, it is a reputational
2970 cost, quite frankly, to the industry at large that says we don't
2971 understand. It must be really difficult to solve. It must be,
2972 in fact, technically impossible because, as the United States,
2973 we haven't solved it in decades.

2974 And to try to counter that with, well, no, it is not
2975 technically difficult; no, there is a very technically feasible
2976 solution; we have just chosen, in fact, not to adopt it; it has
2977 actually put an albatross around the neck of the nuclear industry
2978 to, quite frankly, go forward with viable public support.

2979 Mr. Shimkus. Yes, and I, I am glad you finished that way
2980 because I would say we do have a strategy. We do have a law.
2981 We just have failed to implement it. It has really been a
2982 political failure, not a scientific failure.

2983 Of course, Mr. Ostendorff and I have had this discussion

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2984 when he appeared before us with the NRC, and it took court cases
2985 to ring out of the hands of the NRC the safety and evaluation
2986 report that said long-term storage would be safe for a million
2987 years, which took a lot longer. I thought it was going to take
2988 a million years to get that report out.

2989 But having said that, I want to go to Mr. Ostendorff. And
2990 I don=t want to read the whole, the national security strategy
2991 of the United States of America, issued a report in December,
2992 but the basic premise is the nation=s ability to produce needed
2993 parts, systems help, and secure supply chains, and skilled U.S.
2994 workforce. That is their concern based upon the national
2995 strategy.

2996 In your previous life as a boat captain, is there a concern?
2997 Is that a valid concern if we lose this expertise?

2998 Mr. Ostendorff. I would suggest -- I will answer this
2999 two ways, Mr. Shimkus. First, my experience on boats is a long
3000 time ago. But I can tell you at the end of the Cold War when
3001 I had taken command of a submarine in 1992, there were 100 attack
3002 submarines in the U.S. Navy. Today that number is 53. So the
3003 industry=s base of providing products for naval reactors as an
3004 organization for nuclear powered submarines and aircraft carriers
3005 -- and the cruisers have gone away, the cruisers have all been
3006 decommissioned -- that product base where the supply is naval
3007 reactors has shrunk.

3008 Naval reactors has indicated that they are doing okay right

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3009 now, but there is not a lot of other options for them to go to.

3010 And whereas you used to have companies that did work for naval
3011 reactors and for the commercial nuclear industry, now it is just
3012 sole source naval reactors. And so that has your overhead costs
3013 increased because they have a smaller customer base. Those kinds
3014 of issues are real.

3015 Mr. Shimkus. So in my couple seconds left, even former
3016 Energy Secretary Menezes mentioned that we have, we are the gold
3017 standard of engineering, development, construction. As we go
3018 through this high risk profile of uncertainty do -- and this
3019 is really you all kind of mentioned it in your opening statements
3020 -- do we really believe that Russia and China, with their
3021 deployment and their construction, will be safer and trained
3022 better than if we were competitive in the world market?

3023 Ms. Korsnick, what do you think on, on safety, security,
3024 international aspects in this Russia, China, world leadership
3025 debate?

3026 Ms. Korsnick. I think if your question is is the United
3027 States still the best operators of nuclear plants today, it is
3028 unquestionable that we are. You can see with our strong
3029 operational record and our 90 percent capacity factor. So I would
3030 say we are by far the best from an operational excellence
3031 perspective.

3032 But at the end of the day, if the Chinese and the Russians
3033 are building the reactor, then that is the technology that is

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3034 going to be out there, and that is the technology that people
3035 are going to want to understand how to operate and what to learn
3036 from. And that is why it, strategically, it is important for
3037 us to get our designs out there.

3038 Mr. Shimkus. Thank you. Thank you, Mr. Chairman.

3039 Mr. Olson. The gentleman yields back.

3040 The chair now calls upon a member who during the first panel
3041 is a big fan of Lynn Swann but not Harold Carmichael, the man
3042 from western Pennsylvania, Mr. Doyle, for five minutes.

3043 Mr. Doyle. Thank you, Mr. Chairman.

3044 Ms. Korsnick, I wanted to ask you a question about your
3045 testimony regarding NRC fee structures. Can you explain how the
3046 current fee structure penalizes reactor licensees that continue
3047 to operate if another licensee decides to discontinue operation?

3048 Ms. Korsnick. Well, right now the way that the structure
3049 has, across the licensees, 90 percent of the budget for the NRC
3050 needs to be collected from the licensees. And so as plants shut
3051 down there is just fewer to spread those costs across to achieve
3052 that 90 percent.

3053 Mr. Doyle. Yes. And I, I think H.R. 1320, the bill that
3054 Representative Kinzinger and I have introduced, and which you
3055 highlighted in your testimony, would address this issue. And
3056 I appreciate you mentioning it in your testimony.

3057 Dr. Finan, in your written testimony you express similar
3058 concerns over the current fee structure of the NRC. In your

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3059 testimony you urge, in preparation for the licensing of advanced
3060 reactors, consistent public funding for the agency. First, could
3061 you speak to what fee reform would be beneficial to the nuclear
3062 industry going forward, and what level of funding you would
3063 recommend?

3064 Ms. Finan. Well, the NIA supports reforms that address the
3065 NIA=s fee structure. And in particular, H.R. 1320 would enable
3066 the NRC to use dedicated funds to prepare for advanced reactor
3067 reviews. That is an important part of that bill.

3068 It is also important that that authorization is paired with
3069 adequate appropriations to enable progress on that front. The
3070 NRC has identified figures of around \$10 million per year as being
3071 adequate to support their ongoing effort.

3072 I think that, additionally, the NRC=s current schedule is
3073 slower than the innovators would like to see. So if there is
3074 a way to bump that up a little bit and allow the NRC to accelerate
3075 and move faster, that would be well worth it.

3076 Mr. Doyle. Great.

3077 Can you tell me what other regulatory reforms you think we
3078 should consider to help spur deployment of advanced reactors?

3079 Ms. Finan. Well, I think that, you know, one important area
3080 is in the Part 810 reforms. We have issued a report recently
3081 recommending several reforms to Part 810. It is the export
3082 control regulations have evolved over the years. Initially there
3083 were 15 countries that required specific authorization. Over

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3084 time, and by 2015 that had grown tenfold to 149. And in
3085 particular, in 2015 the number doubled from 75 to 149.

3086 That, paired with the very long review times are really
3087 putting our companies at a disadvantage overseas. So we need
3088 to address that. And we have made several recommendations
3089 regarding the DOE=s processing structure and some other
3090 opportunities to move that faster.

3091 Mr. Doyle. Thank you.

3092 Ms. Korsnick, in your testimony you said the nuclear industry
3093 is at a crossroads. I want you to just elaborate on the current
3094 outlook for the nuclear industry.

3095 Ms. Korsnick. Well, I would say from a current outlook
3096 perspective, you know, five plants have shut down; eight plants
3097 have announced that they are going to shut down within the next
3098 several years. And those are ones that have just, as I said,
3099 given a specific date or a specific year that they are going to
3100 shut down.

3101 And there are a handful of others that are clearly
3102 challenged. I mentioned the power plants in Ohio, for example.

3103 Those were not included in the eight that we mentioned, but
3104 clearly are challenged to continue to operate.

3105 And so, if you look at that, you know, holistically, as I
3106 mentioned, it is more than 90 million megawatts of clean air energy
3107 that would be produced on an annual basis. That is a lot. And
3108 I know that there has been great technology in solar, and wind,

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3109 and others that have been brought to bear. But we are digging
3110 a very deep hole for clean air that will be very difficult to
3111 fill. I would say it is not possible for the other clean air
3112 technologies to fill that.

3113 So we are simply, if you will, working backwards.

3114 Mr. Doyle. Why don't you also just speak a little bit about
3115 the economic benefit of the industry to our country? I think
3116 people --

3117 Ms. Korsnick. Well, yeah, I mean it is powerful. I mean,
3118 somebody mentioned that we employ, you know, 500,000 workers both
3119 directly and indirectly. I think from a tax base perspective
3120 I think we contribute, you know, \$16 billion, something of that
3121 magnitude, might be \$12 billion. So, I mean, it is a very strong
3122 contributor, in fact, to our economy.

3123 I was a site vice president at a power plant in New York,
3124 and I saw firsthand the impact of these plants. You know, when
3125 I had to talk to the local mayor and the school superintendent
3126 about the possibility of the plant that I ran potentially shutting
3127 down, you know, they said, but, Maria, you are the school system.

3128 Right? We are so dependent on the tax base that you are to this
3129 local community that, you know, quite frankly they, they didn't
3130 really have a way to go forward without.

3131 And that is very typical of where these plants operate in
3132 the rural communities and towns that they are a part of. You
3133 know, they are a part of the hospital system, the police system,

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3134 the school system. And, you know, they have been operating
3135 reliably for so many years.

3136 And I will remind you that when these plants were originally
3137 commissioned, you know, they were really commissioned for 40 years
3138 of operation. That 40 years has turned into 60 years. You just
3139 have a plant go forward this year that is taking that 60 years
3140 and asking for 80 years of operation. So these are gems. These
3141 are highly reliable, clean air technology. We are talking things
3142 that operate 80 years. And there is nothing magic about 80; they
3143 can probably go for 100 years.

3144 So this kind of technology, this kind of investment, this
3145 is infrastructure in the United States, and we should look at
3146 it in that capacity.

3147 Mr. Doyle. Right. I see, Mr. Chairman. Thank you for your
3148 courtesy of letting -- I just want to say as I close, as
3149 Commissioner Ostendorff said, that it is unwise for us to sit
3150 by and watch this industry decline because at some point decline
3151 becomes irreversible. I want you to know I couldn't agree with
3152 that statement any more. And I think we all need to take that
3153 very seriously.

3154 Mr. Chairman, thank you so much for your courtesy.

3155 Mr. Olson. Thank you. The gentleman's time has expired.

3156 To follow up on the gentleman's comments, Ms. Korsnick, you
3157 should know about South Texas Power Plant. When Hurricane Harvey
3158 hit the big power plant in my district had four coal generators

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3159 and four natural gas. The coal got wet. All that coal is down.
3160 That nuclear plant kept running in the worst part of the
3161 hurricane. So that is an important part. It is reliable, it
3162 is there, it is clean, we have to make more of it.

3163 The chair calls upon Mr. Flores from Texas for five minutes.
3164 Mr. Flores. Thank you, Mr. Chairman. I appreciate the
3165 panel sharing their enlightened responses with us today.

3166 Ms. Korsnick, I appreciate your answers to Mr. Doyle's
3167 questions about the impact that these plants have on the local
3168 communities. I was privileged in my first term to represent the
3169 Comanche Peak complex up in Somerwell County, Texas. And without
3170 those plants I mean there is no school system, no police. You
3171 are exactly right. There is no community. So I appreciate your
3172 comments on that.

3173 I am privileged to represent two tier one research and
3174 education universities: Texas A&M, which has a highly acclaimed
3175 nuclear program; and also the University of Texas which was the
3176 home to former NRC Commissioner Dale Klein.

3177 Mr. Ostendorff, as a professor of national security at the
3178 Naval Academy and as a former officer in the Nuclear Navy, are
3179 you concerned about whether young men and women who are looking
3180 at their future careers, including those at the Naval Academy,
3181 are you concerned about what they are going to think about the
3182 nuclear industry moving forward in light of its state today?

3183 Mr. Ostendorff. Yes, sir, I am. There is no, there is no

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3184 question about it.

3185 I don=t have any statistics to share with you, but I see
3186 midshipmen all the time. I have been an adviser to the Naval
3187 Academy=s nuclear engineering program. And I have spoken at the
3188 University of Texas, their engineering program, about nuclear
3189 issues when I was a commissioner. And I see people saying, young
3190 people today in their twenties and early -- I would say in their
3191 twenties, they are really looking ahead. What are the options
3192 out there for me 10 years, 20 years from now? And they are taking
3193 a very calculated look at what opportunities exist or do not exist.

3194 And as Maria has said, when you have five plants that are
3195 shut down, eight more have announced to shut down, the signals
3196 are there. There is no ambiguity about the current status of
3197 the nuclear industry. And I have very strong feelings that that
3198 is a negative signal for people to want to pursue that.

3199 Mr. Flores. Okay. Just in a few seconds each, does anybody
3200 else on the panel have any comments on that issue?

3201 Mr. Peters. Yes, I would, I would comment on that. Just
3202 reemphasize that, well, just briefly, I was at Texas A&M in
3203 November for an interaction between the laboratory and Texas A&M.

3204 And I was enthused by, I was in a room of about 100 students,
3205 and I got inundated with questions afterwards, including resumes
3206 and whatnot. So that is a good thing.

3207 But I think that is fleeting. If we don=t -- you know,
3208 that will go away. Five years from now that will not be the same

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3209 room if we don=t do something now.

3210 Mr. Flores. Right. And I appreciate Ms. Korsnick=s
3211 comments and also Dr. Finan=s comments about we, as policy makers,
3212 have to invest in helping to have a healthy nuclear industry moving
3213 forward.

3214 Would anybody on the panel like to comment about the role
3215 of university nuclear programs and how these programs interact
3216 with ongoing research, and industry, and issues as we move into
3217 advanced nuclear? Anybody have any comments?

3218 Mr. Peters. Well, they are vital. We have close
3219 partnerships, the laboratories all work closely with the nuclear
3220 universities, the universities with nuclear programs across the
3221 nation. They are vitally important.

3222 And maintaining their infrastructure is really important
3223 as well. So the research reactor, like at Texas A&M for example,
3224 and other universities, because that teaches the kids how, not
3225 only how to operate reactors but also the kind of research that
3226 you can do in those reactors. So that is all very, very important.

3227 But also, more collaborative programs, having DOE and the
3228 NRC continue their graduate fellowship, fellowship programs.
3229 And that is always something we collectively support up here,
3230 I know. But also more collaborations where we bring more kids
3231 to the lab for internships and whatnot. And we are working that
3232 very actively.

3233 But they are vital. That is the pipeline. If we don=t keep

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3234 those alive, we are in trouble.

3235 Mr. Flores. Dr. Finan, you look like you would like to add
3236 something.

3237 Ms. Finan. I would just add that the university programs
3238 and the students play a vital role in inspiring the industry and
3239 the labs to think differently and to do things in a more innovative
3240 way. So they are really crucial, not just as a pipeline but as
3241 driving the industry to think big.

3242 Mr. Flores. Okay, thank you.

3243 Anybody else on this?

3244 [No response.]

3245 Mr. Flores. Okay. Thank you for your participation today.
3246 I yield back.

3247 Mr. Olson. The gentleman yields back. The chair now calls
3248 upon the pride of Saratoga Springs, New York, Mr. Tonko, for five
3249 minutes.

3250 Mr. Tonko. There you have it. Welcome, everybody.

3251 I always am quoted as saying I want the United States to
3252 be the leader of the global clean energy economy. And that
3253 certainly includes advanced nuclear.

3254 It seems clear from today=s testimony that other countries
3255 around the world are overtaking us in commercial nuclear energy.

3256 Other nations see the need for clean energy as well as the export
3257 market opportunities. So there is a big question of what will
3258 be the consequences of nations like Russia or China dominating

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3259 the global market.

3260 And I know that, Dr. Finan, you had provided some examples
3261 of that in earlier questioning.

3262 But, Dr. Peters, I believe our nation has a tremendous
3263 advantage over our global competitors due to having the best
3264 facilities and universities in the world. You just made mention
3265 of that partnership of the labs. Can you drill down a little
3266 deeper for us about the importance of funding for our national
3267 labs and how they interact with the Department of Energy in terms
3268 of support for R&D investments, and what that means to our advanced
3269 nuclear research agenda?

3270 Mr. Peters. Sure. So the labs as a whole, across all of
3271 the DOE research portfolio, have -- there is a partnership
3272 associated with it. There is the oversight component. But I
3273 feel very good about the partnership and helping set the research
3274 agendas from the Office of Science, which you are familiar with
3275 in Brookhaven, over to the applied programs like nuclear.

3276 As you heard Mr. McGinnis say earlier, a small number of
3277 the labs, including INL, work very closely with them to help set
3278 the research agendas. So I feel good about the partnership.

3279 I can't say, I can't agree more on the need for stable, stable
3280 research funding, and not having this up and down, up and down.

3281 We are maintaining large facilities. We are retaining world
3282 class workforce.

3283 I would also say it is, it is a question of maintaining

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3284 international leadership because other countries are trying to
3285 emulate the national lab system.

3286 Mr. Tonko. Yes.

3287 Mr. Peters. That is going on across the world.

3288 Mr. Tonko. It is interesting that you point out the
3289 certainty level.

3290 Mr. Peters. Yes.

3291 Mr. Tonko. And where we have been losing some people in
3292 an international competition, where it may not even be about the
3293 applied salary as opposed to that the certainty is there.

3294 Mr. Peters. Right.

3295 Mr. Tonko. There is this long-term commitment. And I am
3296 hearing that now in your statement.

3297 Mr. Peters. Yeah. The lab records as a whole have
3298 concerns, lack of stability. We have exciting work to do. That
3299 is never a question. It is the lack of certainty from year to
3300 year that does tend -- and it is either folks who perhaps
3301 foreign nationals who work at the lab, which are an important
3302 part of the lab, who go back to their home country. Or, for that
3303 matter, U.S. people who go to a university to work, or over to
3304 industry.

3305 And I always say I am not afraid to lose good people if it
3306 is for the right reason. But that is not the right reason.

3307 Mr. Tonko. Yes, absolutely.

3308 And, Mr. Ostendorff, you made some very strong comments about

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3309 human infrastructure with which I completely agree. A great
3310 point that you made. And this sector needs our nation=s best
3311 engineers and scientists. And I have been able to meet with
3312 amazing young people pursuing these careers in my district.
3313 Sailors training at Kesselring in Saratoga County; nuclear
3314 engineers over at RPI, some of whom have gone on to work at Knolls
3315 Atomic Power Lab in Niskayuna.

3316 And the failure to develop the next generation of nuclear
3317 technology, coupled with the decommissioning of our existing
3318 nuclear fleet, would certainly hurt our ability to maintain an
3319 industrial base, supply chain, and the necessary human
3320 infrastructure in order to have the United States be a global
3321 leader.

3322 If those capabilities go away, can you explain the difficulty
3323 to rebuild that infrastructure, the human infrastructure?

3324 Mr. Ostendorff. Just a real quick comment. I lived in
3325 Saratoga Springs six months in 1977 going to Ballston Spa
3326 prototype, S3G core-3. So I --

3327 Mr. Tonko. Good choice.

3328 Mr. Ostendorff. -- know that area well.

3329 But and the people there were military and civilian.
3330 General Electric had the contract. And so we were working with
3331 a mixed workforce where people took great pride in this. And
3332 others, you know, Dr. Finan has very capably mentioned the
3333 security aspect, knowing what the future presents as far as

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3334 opportunities, that is very essential. And people will beat
3335 their feet to go elsewhere if they don't have the opportunities.

3336 And very quickly, we have seen, Ms. Korsnick is more of an
3337 expert on this than I am, but I saw as NRC commissioner how hard
3338 it was for us to start the construction of the AP1000 reactors
3339 in the United States. Just look at Lake Charles, Louisiana --
3340 I grew up in Louisiana, so I can say this -- they struggled
3341 mightily to develop the modular construction for these
3342 containment pieces that, because we had not done that for many
3343 years, didn't have welding qualification standards in place, did
3344 not have the NQA-1 nuclear stamp processes. Those things are
3345 much better today than they were, but back in 2012 when
3346 construction started it was not going that well.

3347 And so I think we should not underestimate how hard it is
3348 to resume something after a long hiatus.

3349 Mr. Tonko. Thank you. That is a very helpful insight.

3350 So, with that, Mr. Chair, I yield back.

3351 Mr. Olson. He yields back.

3352 The chair now calls upon a member who is from one of six
3353 states that was a part of the Republic of Texas, Mr. Mullin from
3354 Oklahoma.

3355 Mr. Mullin. Oh, my goodness. If you didn't have such a
3356 good baseball season I would make some wisecrack about our great
3357 football season.

3358 Hey, Mr. Ossendorff -- am I saying that right?

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3359 Mr. Ostendorff. Ostendorff.

3360 Mr. Mullin. Ostendorff. All right. I apologize about
3361 that.

3362 Thank you, first of all, the entire panel for being here.
3363 It is very insightful for all of us and for Congress as a whole.

3364 But, you know, for years the U.S. led in nuclear power.

3365 And as we have said multiple times already here, you know, China
3366 has quickly taking that role. Strategically speaking what does
3367 that, what does that mean for the U.S.? What does that mean for
3368 the future of our nuclear power and the stability, even on national
3369 security issues, for us moving forward?

3370 Mr. Ostendorff. So let me give you these two examples.

3371 I will use the one I was personally involved in was the aftermath
3372 of the March 2011 Fukushima event.

3373 Mr. Mullin. Right.

3374 Mr. Ostendorff. The United States= industry, NEI, U.S.
3375 industry, NRC, Department of Energy, State Department played a
3376 major role in helping Japan look at how to move forward. We would
3377 not have had that opportunity if we were not operating the largest
3378 reactor fleet at the time, period. There is no question about
3379 that. We were a key player, Japan looked to us. And I think
3380 we added a lot of value to nuclear safety worldwide.

3381 Second area let=s talk about, and others have mentioned,
3382 China and Russia developing new reactor technology. And I used
3383 to do a lot with Russia when I was an official of NNSA ten years

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3384 ago. Russia has significant technical capabilities on the
3385 engineering side; a long history of nuclear engineering on the
3386 commercial side; and then their submarine force. Our ability
3387 as a country to influence future nuclear standards going forward
3388 is almost nil if we are not doing something ourselves in the United
3389 States.

3390 Mr. Mullin. Good point.

3391 Mr. Ostendorff. And if we are not a player, we don=t get
3392 a voice. It is as simple as that.

3393 Mr. Mullin. So how would you think that plays into our
3394 national security risks?

3395 Mr. Ostendorff. So, one example I would just offer: our
3396 ability as a country to have an understanding of what other
3397 countries= abilities are in uranium enrichment, the ability to
3398 produce weapons grade material for a bomb. Our understanding
3399 of other countries= ability is informed by people like Dr. Peters
3400 and INL staff, because they are doing research, they have the
3401 technology every day.

3402 So, not to get into classified issues, which is not the
3403 purpose of us being here, but there is a nexus with understanding
3404 other countries= capabilities by being involved in nuclear
3405 technology, research, and development.

3406 Mr. Mullin. So is it safe to say because of our lack of
3407 really moving forward with our nuclear technology and the nuclear
3408 power that we have, and it seems that we are drawing backwards,

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3409 is there going to be a drain on the expertise of personnel that
3410 is going to be available to be able to understand where to move
3411 to, understand what our threats are and what the future holds
3412 for it?

3413 Mr. Ostendorff. I think we will always have dedicated
3414 Americans ready to work and support Department of Defense,
3415 intelligence community, and so forth. However, in many cases
3416 they leverage the research done, Argonne National Laboratory,
3417 Los Alamos, Lawrence Livermore, and so forth. They also leverage
3418 the lessons learned from the NuScale, looking at their SMR
3419 designs.

3420 And so as we decrease that reactor technology R&D in this
3421 country there will be less of an opportunity for us to have an
3422 understanding of what is in the art of the possible elsewhere.

3423 Mr. Mullin. So just kind of an overview, could you tell
3424 us where you feel like the industry is headed, and in what areas
3425 we could help in?

3426 Mr. Ostendorff. Well, I think, as others have greater
3427 expertise than I, I will just give you my layman=s version. Let
3428 me go back to Dr. Finan=s comment. I think at this stage the
3429 Federal Government needs to invest. I think Department of Energy
3430 has done a very credible job of trying to support --

3431 Mr. Mullin. Invest in specific areas?

3432 Mr. Ostendorff. Oh, I am going to talk about small modular
3433 reactors just for a moment.

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3434 Mr. Mullin. Okay.

3435 Mr. Ostendorff. I think the small modular reactor work that
3436 Department of Energy, Office of Energy, Mr. McMinnis --
3437 McGinnis= group has been very good. I am not sure that is going
3438 to be sufficient to ensure that SMRs are going to be economically
3439 marketable.

3440 A former head of Naval Reactors talked about the building
3441 of the 18-unit Ohio Class submarines back in the 1970s and early
3442 1980s. That former four-star admiral in a discussion four years
3443 ago said that Naval Reactors learned about a 78 percent efficiency
3444 curve going from the first Trident submarine build to the 18th.

3445 We have to have X number of units to spread the risk out. It
3446 is just not going to be sufficient for the United States to build
3447 just one or two SMRs. We need to be able to spread that risk
3448 out over many more than that.

3449 I think perhaps the Federal Government has a role in
3450 investing in that project.

3451 Mr. Mullin. Yes. My time is out. Panel, thank you so
3452 much. Mr. Chairman, thank you so much for, for the time you
3453 allowed me, and I yield back.

3454 Mr. Olson. The gentleman=s time has expired.

3455 The chair now calls upon the gentleman from the Wolverine
3456 State, Mr. Walberg, for five minutes.

3457 Mr. Walberg. Thank you, Mr. Chairman, and thanks to the
3458 panel for being here. Having a nuclear power plant in my

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3459 district, this is an important issue to understand.

3460 Ms. Korsnick, I understand that in addition to paying fees
3461 to the Nuclear Regulatory Commission, commercial nuclear power
3462 plants also fund FEMA=s REP program as well. Industry fees I
3463 am told total over 30 million annually to support FEMA=s efforts
3464 to coordinate state, local, and tribal governments to plan, to
3465 train, and conduct preparedness exercises in the event of a
3466 radiological emergency, which we hope never takes place.

3467 This program supports some important activities. However,
3468 given the ongoing cost pressures on our fleet of nuclear reactors
3469 I want to be assured that these fees are only directed to
3470 activities that support the program=s mission.

3471 And so, Mr. Korsnick, are you aware of this program? And
3472 secondarily, what sort of oversight is necessary to make sure
3473 the program is run efficiently?

3474 Ms. Korsnick. Yes, thank you. I am aware of the program.
3475 The program standards for Radiological Emergency Preparedness
3476 Program. And we actually are very concerned, relative to the
3477 transparency, of how these funds are being spent. I do think
3478 that it is important. And we ask, in fact, this committee as
3479 oversight to help us gain that transparency.

3480 Because right now, although we put in a sufficient amount
3481 of those funds -- and you mentioned, you know, \$30 million
3482 -- it is very difficult to appreciate exactly how these funds
3483 are being spent. And, in fact, there has been allegations to

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3484 suggest that they are being spent on non-REP activities.

3485 Mr. Walberg. Do you have any examples of that?

3486 Ms. Korsnick. Well, I can just say that there has been
3487 allegations that were made. I don=t personally, I can=t
3488 personally substantiate the veracity of those allegations. But
3489 we do suggest that an audit of those funds would be appropriate.

3490 Now, would this, this audit provide that transparency that
3491 you are seeking? And how? Is there a mechanism -- help me
3492 out with that -- is there a mechanism by which if you did have
3493 an audit that that information could be transparent to you and
3494 be useful?

3495 Ms. Korsnick. Yeah. And I guess what I am suggesting is
3496 I do think that that would be an important thing to take on.
3497 Perhaps that is something that this committee, with your
3498 jurisdiction, could help encourage that such an audit would be
3499 performed.

3500 And then, of course, depending on the results of that audit,
3501 obviously, you know, we could be the best next steps going forward.

3502 Would there be some additional transparency requirements,
3503 different reports perhaps that would need to be, that would need
3504 to be made?

3505 But I think a good first step is to get an audit.

3506 Mr. Walberg. Okay. Any further, anything from the rest
3507 of the panel?

3508 [No response.]

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3509 Mr. Walberg. Thank you, Mr. Chairman. I yield back.

3510 Mr. Olson. The gentleman yields back.

3511 The chair now calls upon the gentleman from the Palmetto
3512 State, Mr. Duncan, for five minutes.

3513 Mr. Duncan. Well, Mr. Chairman, I am surprised that you
3514 know that we are the Palmetto State, but we are glad we are because
3515 57.6 percent of the state=s electricity comes from nuclear power.
3516 So, very apropos to the hearing today.

3517 Captain Ostendorff, you have, you mentioned in your opening
3518 statement that a prerequisite for national security is energy
3519 national security. And I couldn=t agree with you more.

3520 First off, thank you for your service to our country in the
3521 United States Navy and all that you continue to do training the
3522 young men and women of the future in the Navy today.

3523 You also mentioned it is imperative the U.S. remain a global
3524 leader in non-proliferation efforts. And this depends upon as
3525 domestic, commercial activity increases. The President
3526 mentioned in his State of the Union a push for a robust 21st Century
3527 nuclear program for our nuclear arsenal, deterrence, and all that
3528 goes along with that.

3529 Nuclear energy has almost zero emissions. That is a good
3530 thing. But as we create that energy we also create nuclear waste.

3531 Oconee Nuclear Station and Oconee County, South Carolina, has
3532 about 40 years worth of nuclear waste sitting on site.

3533 The Vogtle Plant probably has the same amount.

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3534 So we have got all this nuclear waste sitting on site in
3535 dry cast or wet storage at nuclear production sites. We have
3536 in the nuclear weapons arsenal production, whether it is what
3537 happened at Hanford or Savannah River Site creating our nuclear
3538 arsenal, we have a lot of yucky stuff that is being taken out
3539 of the ground through environmental management efforts. And a
3540 cleanup site at Hanford and the EM down at Savannah River Site,
3541 we could go through Idaho and Oak Ridge and all these others,
3542 but at the end of the day we end up with a lot of yucky, highly
3543 radioactive waste, whether it is in the tank farms or whether
3544 it is the spent fuel rods that are sitting in dry and wet storage
3545 around the country. And you heard Shimkus, Chairman Shimkus
3546 mention earlier about Yucca Mountain.

3547 We need as a nation to embrace the law of the land, which
3548 is a long-term, stable storage facility. After all the science,
3549 all the money, everything, taking money from rate payers in South
3550 Carolina to create Yucca Mountain as a long-term storage site,
3551 but yet it sits in mothballs because of politics. But the law
3552 of the land is the law of the land. So we need to do something
3553 with that waste.

3554 Take that in consideration of what happened in South Carolina
3555 this year. I am a proponent for nuclear energy. I think it is
3556 a great source of electricity to meet the 21st Century and beyond,
3557 electricity needs to manufacture, heat and cool our homes, or
3558 whatnot, possibly power our cars. And we need to build more

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3559 nuclear power plants in this country because we have aging nuclear
3560 reactors around the country. Whether that is California or South
3561 Carolina, the facts are the facts that they are aging.

3562 And we are starting actually to decommission some reactors
3563 in the Northeast. And some of those decommissioned reactor
3564 parts, reactors parts come to South Carolina to a storage facility
3565 in Barnwell, low -- level nuclear waste facility.

3566 So if we are going to build new nuclear plants we need
3567 something to change, because what we just saw in South Carolina
3568 was seven, eight years into a project to build two new nuclear
3569 reactors, and the company made mistakes, defaulted, and that is
3570 mothballed. Billions of dollars, tens of billions of dollars
3571 invested and two new nuclear reactors in South Carolina that will
3572 never come online.

3573 So going forward, wanting nuclear reactors and nuclear power
3574 to be a part of our energy matrix, how do we ensure for the
3575 investors that are going to be needed that if you invest tens
3576 of billions of dollars, mainly because of the regulatory
3577 environment that we have, the length of time it takes to permit
3578 a new power plant, how are we going to assure them that you best
3579 invest those tens of billions of dollars, and there is years of
3580 investment, time investment, how are we going to assure them that
3581 seven, eight, nine years down the road the rug isn't going to
3582 be pulled out from under that project and those investors are
3583 going to lose that money? The rate payers that had to pay extra

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3584 are going to lose that money, as what is happening in South
3585 Carolina.

3586 The General Assembly is debating this issue today on what
3587 rate payers do. So how do we assure the investors, how do we
3588 assure the nation we are going to meet our energy needs, we are
3589 going to be able to invest those large dollars?

3590 I guess where I am going is how can we do it cheaper, better,
3591 faster to bring nuclear online? Is it small modular reactors?
3592 Is it shrinking the permitting process? Is it creating several
3593 pre-approved plants for nuclear reactors and replicating those,
3594 versus having a brand new permitting process over and over and
3595 over? What is the answer? Captain?

3596 Mr. Ostendorff. Wow, there is a lot there. Yes, sir.

3597 Mr. Duncan. And I am last, so you might have a few extra
3598 seconds.

3599 Mr. Ostendorff. I think I would on the construction fees,
3600 again I am not, I am not a construction expert. I have been,
3601 because I have been to Summer many times and Vogtle many times,
3602 and Watts Bar 2 when there was a resumption of construction there
3603 starting six years ago. I have seen the NRC resident inspectors
3604 and construction inspectors working. I have seen the industry
3605 working. And I think one overarching piece of this is when you
3606 don't do something for many years it is extremely difficult to
3607 start it up and do it error free the first time.

3608 It is not an excuse. It is not a justification. It is just

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3609 a fact of life, human nature.

3610 Some of the construction delays were associated with
3611 inadequacy of completion of engineering drawings at Summer, at
3612 AP1000. Summer was the -- earlier I mentioned the
3613 construction, the modular components for containment, there were
3614 welding problems, quality assurance problems. I would say that
3615 those on much better track today in 2018 at Vogtle than they were
3616 five years ago at Summer, even three years ago at Summer.

3617 So part of this is we have to recognize when you have a process
3618 that sits in mothballs for a number of years and you don't exercise
3619 it, you should not be surprised that there be problems starting
3620 it back up. That is one piece.

3621 Small modular reactors I think are very promising. The
3622 earlier panel talked about that at some length between Department
3623 of Energy and NRC. I think there is a lot of promise there.
3624 At the same time, I think in order to see that move out there
3625 has to be a number of buyers to make economic sense for NuScale.

3626 And I think the Federal Government perhaps has a role to play
3627 there in investing. Dr. Peters has talked about that in his
3628 testimony.

3629 The third piece -- and I will stop there due to time --
3630 is, and Ms. Korsnick mentioned it, I do think there is a role
3631 for Congress to look at the market structure.

3632 Anecdote: fall of 2015 when I was NRC commissioner we were
3633 meeting at FERC headquarters. Every other year we met with the

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3634 FERC group. And closure of Pilgrim in Cape Cod, Massachusetts,
3635 was being discussed. This is two years and three months ago.

3636 This was November of 2015. And one of the staff individuals
3637 said, Hey, Pilgrim is going to shut down in 2019, and 50 percent
3638 or more of the carbon-free electricity in Massachusetts will go
3639 away.

3640 And I asked the chairman of FERC and his commissioner
3641 colleagues, Is that a concern to FERC?

3642 And he said, No, Commissioner Ostendorff, it is not. Our
3643 job is to provide the lowest cost possible to the consumer.

3644 And so, without some rethinking of what the role nuclear
3645 plays in the future, what a sabbatical from nuclear means for
3646 the ability to bring it back up 50 years from now, I think there
3647 is a value judgment to be made, a chance to look at markets and
3648 how we look at reliable baseload, carbon-free generation, and
3649 what human capital expertise that is unique to this technology
3650 that merits further investment.

3651 Mr. Duncan. Mr. Chairman, I appreciate the extra time.

3652 At any given time we have in this country over 100 small
3653 reactors floating around the seas of the world in the United States
3654 Navy without any mishap. That ought to be considered.

3655 And also, as we continue to look at the nuclear weapon
3656 enhancement that the President talked about, remember, there is
3657 going to be yucky stuff as a residual.

3658 And with that, I yield back.

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3659 Mr. Olson. I thank you. Before my friend leaves, you
3660 talked about the safety of our nuclear submarines. We have lost
3661 two. We have lost the Skipjack -- I am sorry, the Scorpion
3662 and the Thresher. Both sunk dramatically. And what happened,
3663 though, the design, the scam, sets itself down. It worked
3664 perfectly.

3665 The Scorpion is coming back home from deployment; never
3666 showed up. It took us a couple months to be able to find her,
3667 like 12,000 feet of water. We go there about every five years
3668 just to check out to make sure there is no radiation coming from
3669 her. It sank in 1968. Not one thing has come out over almost
3670 50 years. That is safety.

3671 And seeing there are no further witnesses of which to ask
3672 questions, I would like to thank all, all the witnesses for being
3673 here today on the 98th day of the Astros being the world champs
3674 in baseball.

3675 And before we conclude our last break, I would like to ask
3676 consent for one document for the record, a document from Uranium
3677 Producers of America. Without objection, so ordered.

3678 [The information follows:]

3679

3680 *****INSERT 12*****

3681 Mr. Olson. And pursuant to committee rules, I will remind
3682 all members that they have ten business days to submit additional
3683 questions for the record. And I ask that the witnesses submit
3684 their responses within ten business days upon receipt of those
3685 questions.

3686 Without objection, this committee is adjourned.

3687 [Whereupon, at 2:17 p.m., the subcommittee was adjourned.]

3688