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6 THE FUTURE OF TRANSPORTATION FUELS AND
7 VEHICLES

8 WEDNESDAY, MARCH 7, 2018

9 House of Representatives

10 Subcommittee on Environment

11 Committee on Energy and Commerce

12 Washington, D.C.

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16 The subcommittee met, pursuant to call, at 10:15 a.m., in
17 Room 2322 Rayburn House Office Building, Hon. John Shimkus
18 [chairman of the subcommittee] presiding.

19 Members present: Representatives Shimkus, McKinley, Barton,
20 Harper, Johnson, Flores, Hudson, Walberg, Carter, Duncan, Walden
21 (ex officio), Tonko, Peters, DeGette, McNerney, Dingell, and
22 Pallone (ex officio).

23 Also present: Representative Loeb sack.

24 Staff present: Mike Bloomquist, Deputy Staff Director;
25 Daniel Butler, Staff Assistant; Kelly Collins, Staff Assistant;

1 Adam Fromm, Director of Outreach and Coalitions; Ben Lieberman,
2 Senior Counsel, Energy; Ryan Long, Deputy Staff Director; Mary
3 Martin, Deputy Chief Counsel, Energy & Environment; Brandon
4 Mooney, Deputy Chief Energy Advisor; Annelise Rickert, Counsel,
5 Energy; Dan Schneider, Press Secretary; Jason Stanek, Senior
6 Counsel, Energy; Hamlin Wade, Special Advisor, External Affairs;
7 Everett Winnick, Director of Information Technology; Jeff
8 Carroll, Minority Staff Director; Jean Fruci, Minority Energy
9 and Environment Policy Advisor; Rick Kessler, Minority Senior
10 Advisor and Staff Director, Energy and Environment; Alexander
11 Ratner, Minority Policy Analyst; Andrew Souvall, Minority
12 Director of Communications, Outreach and Member Services; and
13 C.J. Young, Minority Press Secretary.

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25 Mr. Shimkus. The subcommittee will come to order and the

1 chair recognizes himself for 5 minutes for an opening statement.

2 We have experienced very gradual and incremental change in
3 the transportation fuels and vehicles over the last several
4 decades, but there are signs that the pace of change will
5 accelerate in the years ahead. In the not-too-distant future
6 we may see cars in showrooms and fuel choices at retail stations
7 that are noticeably different than what is available today.

8 The purpose of this hearing is to provide an overview of
9 the ongoing transition and learn more about what it all means
10 for the American driving public. I welcome our distinguished
11 panel of experts. While nobody's crystal ball is perfect, the
12 individuals and organizations represented here have done some
13 of the best thinking about the future of personal transportation
14 and I thank them for participating in this hearing.

15 Many factors are contributing to this evolving marketplace
16 in transportation. One driver, no pun intended, is government
17 policy. I should stress that this is not a hearing about the
18 Renewable Fuels Standard, per se, or the Corporate Average Fuel
19 Economy standards, or incentives for electrical vehicles.
20 However, these and other federal policies are significant
21 contributors to the changing fuels and vehicle marketplace and
22 thus are an important part of the overall discussion.

23 For example, the Department of Energy is working with other
24 agencies and national labs on its Co-Optima program to achieve
25 breakthroughs in high octane fuels used in high compression

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1 engines. The program's goal is to cost effectively boost
2 efficiency from the internal combustion engines and in so doing
3 help reach a possible and possibly exceed the targets in both
4 the RFS and CAFÉ. I look forward to hearing from Dr. Farrell
5 on this and other research for which the National Renewable Energy
6 Laboratory is a contributor.

7 But policy-driven change is only part of the picture. We
8 are also seeing technological advances, whether it is getting
9 EVs closer to the point where they make economic sense for more
10 people, further progress on natural gas-powered vehicles that
11 can take advantage of our domestic natural gas abundance,
12 continued improvement in fuel cells, or other avenues of research.

13 And for every alternative vehicle breakthrough, there are
14 alternative fueling infrastructure challenges for which
15 solutions are being developed.

16 I might add that today's discussion is not just about
17 alternative fuels and vehicles. Research is also underway to
18 improve the efficiency of the internal combustion engine and help
19 it remain a cost-effective choice in the decades ahead. I
20 mentioned Co-Optima and its integrated approach to high octane
21 fuels and internal combustion engines that are optimized for them,
22 but other research is also achieving breakthroughs in getting
23 more efficiency out of the conventional technologies.

24 I should also note that advances in autonomous vehicles,
25 including passage of the SELF DRIVE Act, have been the subject

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1 of a lot of good work by the Digital Commerce and Consumer
2 Protection Subcommittee under Chairman Latta. Autonomous
3 vehicles will also have an effect on the choice of fuels and
4 vehicles that will be used in the future. It is all related,
5 so we need to be mindful of everything going on in transportation
6 research.

7 Of course, many factors are behind these transitions.
8 Environmental considerations are certainly a factor, energy
9 security is also a factor, but we can't lose sight of the most
10 important thing and that is the impact on the consumer. We want
11 to make owning, operating, and using a vehicle as affordable as
12 possible for the American public and I hope this research helps
13 in that regard.

14 In any event, change is happening in the transportation
15 sector and I hope that today's hearing gives us all a better
16 understanding of it. With that, my time, I am done with my opening
17 statement. Anyone who wants a minute or a half on either side,
18 seeing none, I yield back my time and now recognize the ranking
19 member of the subcommittee, Mr. Tonko, for 5 minutes.

20 [The prepared statement of Mr. Shimkus follows.]
21

22 *****INSERT 1*****

1 Mr. Tonko. Thank you, Mr. Chair. I want to thank you for
2 holding today's very important hearing, addressing the future
3 of our nation's transportation fuels and vehicles. And thank
4 you to all our witnesses for being here, Mr. Chair. I want to
5 commend you on assembling an expert panel that can inform members
6 of ongoing trends and impending changes to our nation's
7 transportation sector.

8 It is beyond a doubt that our transportation sector is
9 changing, that the mix of vehicles and fuels will be considerably
10 different in 2050 than they are today. It will almost certainly
11 be more diverse and cleaner. There are many benefits to reducing
12 benefits on petroleum from improving national energy security
13 to protecting consumers against the price volatility of the global
14 oil market.

15 But the transportation sector is also key to addressing
16 climate change. Vehicle miles traveled in the U.S. has continued
17 to grow since the Great Recession and greenhouse gas emissions
18 from transportation now exceed emissions from our power sector.

19 It is clear that effective climate action needs to consider how
20 to reduce transportation emissions. Reducing emissions in
21 the power sector has occurred much more quickly and can be done
22 more cheaply, which is why electrification of transportation has
23 become a priority for achieving emissions reduction goals. In
24 recent years, improvements in electric vehicles have been
25 impressive, including reductions in battery cost, increased range

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1 and greater changing infrastructure options and, increasingly,
2 utilities are embracing the tremendous opportunity for increase
3 on electricity demand. We can imagine an exciting future where
4 vehicles offer the potential to balance loads on the grid as energy
5 storage resources.

6 While impediments still exist for further EV deployment,
7 we are trending in the right direction. Despite the excitement
8 around electric vehicles we need to acknowledge that this
9 transition is not going to happen overnight. The internal
10 combustion engine will continue to make up a significant portion
11 of our nation's vehicle fleet in the coming decades.

12 We should also acknowledge that electrification will be more
13 difficult to penetrate certain liquid fuel markets such as
14 aviation, shipping, and potentially heavy duty vehicles, but we
15 must make drastic reductions in greenhouse gas emissions
16 immediately. Therefore, we need a multi-track approach backed
17 by strong federal policies. This means continuing to make
18 significant R&D investments and provide tax incentives for
19 electric vehicles as well as supporting the growth of an advanced
20 biofuels market.

21 Alternative fuels such as biodiesel and compressed natural
22 gas can be cleaner options and displace dirtier fuels for heavy
23 duty vehicles which is important to not only reduce greenhouse
24 gas emissions, but also other hazardous air pollutants. And
25 regardless of the fuel choice, we should ensure that vehicles

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1 are using these fuels as efficiently as possible.

2 Undoubtedly, CAFÉ standards played a role in development
3 of technologies to improve fuel economy. Unfortunately, EPA
4 Administrator Pruitt is reconsidering the greenhouse gas
5 standards for model year 2022 through 2025 light duty vehicles
6 and questioning whether the Agency's initial assumptions about
7 technology development and costs from 2012 are still accurate
8 and reasonable.

9 It is clear from the technical assessment as well as the
10 robust and conclusive public record that these standards should
11 be maintained. They are feasible, can be met at lower cost than
12 originally estimated, and can be achieved through a number of
13 different technology pathways, many of which are already
14 commercially available. In addition to saving consumers at the
15 pump, EPA projects that the model year 2022-2025 standards will
16 reduce emissions by more than 230 million metric tons by 2050
17 and nearly 540 million metric tons over the lifetime of model
18 year 2022 to 2025 vehicles.

19 Similarly, we know the Administration is considering whether
20 or not to support changes to the Renewable Fuel Standard. Like
21 CAFÉ, this is an area that this subcommittee has examined and
22 I would caution against unilateral action by the Administration
23 which may not benefit consumers, put us on the path towards
24 reducing transportation, or increase domestic energy security.
25 These federal policies along with tax incentives, R&D

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1 investments, and state policies are important pieces to shaping
2 the future of transportation in our country.

3 Ultimately, other countries will continue to embrace
4 electrification, low emissions liquid fuels, and fuel economy.

5 They realize that their air quality depends on these developments
6 and they recognize the threat of climate change as real and
7 requires major commitments to reduce emissions from all sectors.

8 The United States should continue to lead and innovate and ensure
9 that our manufacturers, our automakers, and our refineries are
10 able to deliver cutting edge vehicles and fuels for the United
11 States and markets around the world.

12 With that Mr. Chair, I yield back.

13 Mr. Shimkus. The gentleman yields back his time. The chair
14 now recognizes the chairman of the full committee, Congressman
15 Walden from Oregon, for 5 minutes.

16 The Chairman. Thank you, Mr. Chairman, appreciate it.
17 Appreciate your leadership on this and so many other issues and
18 I welcome our panelists here today.

19 As we explore the emerging trends of motor vehicles and the
20 fuels that they use, across several federal agencies and national
21 labs and throughout the private sector research as you all know
22 is underway to make driving cleaner, safer, and more efficient.

23 Regardless of whether this work is the result of government
24 mandates or market forces, it nonetheless is going on and change
25 is coming to the fuels and vehicles marketplace.

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1 The purpose of this hearing is to get a better sense of this
2 change and I welcome our witnesses as part of helping us better
3 understand it. Today, we will hear about the environmental
4 objectives, efficiency objectives, national security objectives,
5 and other policies behind the evolving fuels and vehicles
6 marketplace. But as we have this discussion, let us not forget
7 the one thing that matters most and that is the interest of
8 consumers.

9 Family car, it is the second most expensive purchase after
10 a house and the average price for a new vehicle has risen to more
11 than \$36,000, up nearly \$600 just from a year ago according to
12 Kelley Blue Book. Yes, that is the average price and it is quite
13 a burden for households as well as millions of small business
14 owners and farmers and ranchers who rely on their vehicles to
15 make a living.

16 Naturally, the car buying public wants these sticker prices
17 to go down rather than continue going up, same is true for fuels.

18 The average household uses about a thousand gallons per year
19 which makes fill-ups a very significant part of the family budget.

20 Struggling families and businesses would like to see
21 breakthroughs to bring down the cost of gasoline or alternative
22 fuels. It is important to recognize that if new fuels and
23 vehicles do not deliver consumer benefits then they likely won't
24 deliver any environmental or other benefits either.

25 An auto dealer once told this subcommittee that even the

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1 most eco-friendly car won't do any good if it just sits in the
2 showroom, and nobody I know has ever refuted that logic. Bottom
3 line, the sources of alternative fuels in the marketplace relies
4 heavily upon the ability to bring down the cost per mile traveled
5 and the success of alternative vehicles relies on avoiding sticker
6 shock.

7 So the good news is, the breakthroughs in fuels and vehicles
8 can be done in a way that benefits consumers while also achieving
9 environmental and other objectives. As someone who owns and
10 drives a hybrid on both coasts, I hope we can work together to
11 a future that is cleaner, safer, and more efficient, and yes,
12 perhaps even less expensive transportation modes. I welcome this
13 discussion on how we get there. This committee is committed to
14 this effort and my friend from Illinois is putting a lot of time
15 into the fuels issue along with others and so we look forward
16 to your testimony today.

17 And with that, Mr. Chairman, unless anybody wants the
18 remainder of my time, I would be happy to yield back so you can
19 move along with the hearing.

20 [The prepared statement of Mr. Walden follows:]

21
22 *****INSERT 2*****

1 Mr. Shimkus. The gentleman yields back his time. The chair
2 now recognizes the ranking member of the full committee,
3 Congressman Pallone from New Jersey, for 5 minutes. Mr.
4 Pallone. Thank you, Mr. Chairman. This morning we will examine
5 the future of transportation fuels and vehicles, a future that
6 will be shaped by federal policy.

7 While we have made significant progress in reducing
8 emissions and improving fuel efficiency, I believe the federal
9 government can and should do more. Last month, the EPA released
10 the latest inventory of greenhouse gas emissions. For the first
11 time, the transportation sector has edged out the electric power
12 industry as the largest emitting sector. Transportation now
13 accounts for 28.5 percent of our greenhouse gas emissions, with
14 passenger vehicles contributing most of these emissions.

15 While the total emissions from transportation are lower for
16 2016 than for the peak year of 2005, the trend is still not good.

17 Overall emissions from this sector increased between 2012 and
18 2016. History has shown that real progress in fuel efficiency
19 and emission reduction from vehicles is a direct result of
20 government policies.

21 CAFÉ standards and the emission control programs of the Clean
22 Air Act have delivered great gains and the Renewable Fuel Standard
23 program has provided us a reliable source of domestic fuel that
24 has reduced both our dependence on petroleum and emissions from
25 fuel combustion. Similarly, federal tax incentives, research,

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1 procurement, and loan programs have helped spur the development
2 and deployment of electric vehicles, battery technology, advanced
3 biofuels, and other fuel and vehicle options.

4 But we must do more. Oil prices may be affordable and
5 supplies may be abundant right now, but that situation can change.

6 Experience demonstrates that the adjustments of rising prices
7 is painful for everyone, from individual vehicle owners to auto
8 manufacturers and all the businesses in their supply chains.
9 A diverse fuel supply combined with enhanced fuel efficiency
10 provides an important buffer against rising prices.

11 And if we do not do more to reduce transportation sector
12 emissions, the effects of climate change are likely to accelerate
13 and worsen. Moreover, vehicles are major purchases and reliable
14 vehicles can remain on the road for up to 25 years, so it may
15 take many years to see substantial changes in fuel consumption
16 or emission reductions without aggressive federal policies.

17 And all of this has implications beyond our own borders.

18 Two countries with the largest market potential, India and China,
19 have signaled their intention to move beyond the internal
20 combustion engine. Meanwhile, a number of European countries
21 are reducing or phasing out their use. U.S. auto manufacturers
22 need to remain at the forefront of this industry and that will
23 only happen if they maintain a diverse fleet of vehicles with
24 improved fuel efficiency and reduce emissions. When U.S. auto
25 succeeds, the country's economy also succeeds.

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1 So let me say in closing that I am very concerned about the
2 direction President Trump is taking on fuels and vehicle policies.

3 Low fuel prices are already leading automakers and consumers
4 to discount the importance of fuel economy as a consideration
5 when making a vehicle purchase. The Trump administration's
6 apparent intention to weaken the pending combined CAFÉ and
7 greenhouse gas emission standards for light duty vehicles would
8 take us in the wrong direction. Meanwhile, the
9 Administration's proposal to rescind EPA's glider truck rule
10 which closes a gaping loophole in freight truck emission standards
11 has rightly united both truck manufacturers and environmentalists
12 in opposition. We need to spur innovation and reward it. We
13 need the transportation sector to be cleaner and more efficient.

14 However, technologies to improve fuel efficiency, reduce
15 emissions, and diversify fuel supplies will not appear on the
16 market without the technology push provided by strong federal
17 policy.

18 And rollbacks are, by definition, not a way to move forward.
19 We can have cleaner, healthier air and vehicles that cost less
20 to operate delivered by a globally competitive U.S. automobile
21 industry if we stay the course.

22 And I don't think anyone else wants my time, so I will yield
23 back, Mr. Chairman. Thank you.

24 Mr. Shimkus. The gentleman yields back his time. We now
25 conclude with member opening statements. The chair would like

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1 to remind members that pursuant to committee rules, all members'
2 opening statements will be made part of the record.

3 We want to thank all of our witnesses for being here today
4 and taking the time to testify before the subcommittee.

5 Today's witnesses will have the opportunity to give an opening
6 statement. Your full statements are already submitted for the
7 record and your opening statement is to summarize that document
8 and then followed by a round of questions from the members who
9 will be remaining here.

10 Our witness panel for today's hearing will include Mr. John
11 Maples, Senior Transportation Analyst, U.S. Energy Information
12 Administration, thank you for being here; Dr. John Farrell,
13 Laboratory Program Manager, Vehicles Technologies, National
14 Renewable Energy Laboratory; Dr. Joshua Linn, Senior Fellow,
15 Resources for the Future; Dr. Jeremy Martin, Senior Scientist
16 and Fuels Lead, Clean Vehicles Program, Union of Concerned
17 Scientists; and Mr. John Eichberger, Executive Director of the
18 Fuels Institute.

19 We appreciate you all being here today. We will now begin
20 with Mr. Maples, and you are recognized for 5 minutes. Thanks
21 for being here.

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1 STATEMENTS OF JOHN MAPLES, SENIOR TRANSPORTATION ANALYST, U.S.
2 ENERGY INFORMATION ADMINISTRATION; JOHN FARRELL, LABORATORY
3 PROGRAM MANAGER, VEHICLES TECHNOLOGIES, NATIONAL RENEWABLE
4 ENERGY LABORATORY; JOSHUA LINN, SENIOR FELLOW, RESOURCES FOR THE
5 FUTURE; JEREMY MARTIN, SENIOR SCIENTIST AND FUELS LEAD, CLEAN
6 VEHICLES PROGRAM, UNION OF CONCERNED SCIENTISTS; AND JOHN
7 EICHBERGER, EXECUTIVE DIRECTOR, FUELS INSTITUTE

8
9 STATEMENT OF JOHN MAPLES

10 Mr. Maples. Thank you. Chairman Shimkus, Ranking Member
11 Tonko, and members of the committee, I appreciate the opportunity
12 to appear before you today. The Energy Information
13 Administration is the statistical and analytical agency within
14 the Department of Energy. By law, EIA's data, analyses, and
15 projections are independent, so my comments should not be
16 construed as representing those of Department of Energy or any
17 other federal agency.

18 My statement focuses on the Reference case of the EIA Annual
19 Energy Outlook 2018 which presents projections for the U.S. energy
20 system through 2050. The AEO 2018 Reference case is a
21 business-as-usual, trend estimate using known technology and
22 technological and demographic trends and with the assumption that
23 current laws and regulations remain unchanged throughout the
24 projection period. My oral statement will focus on light duty
25 vehicles, passenger cars, and light trucks, which accounted for

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1 55 percent of total transportation energy use in 2017, the base
2 year for the AEO 2018.

3 The Reference case includes the CAFÉ and greenhouse gas
4 emission standards as issued by NHTSA and EPA for multi-years'
5 2017 through 2025, as well as the California Zero Emission Vehicle
6 program adopted by nine additional states -- to see that map,
7 see Figure 1 in my written statement -- and existing tax credits
8 for alternative and advanced vehicles and fuels.

9 Total transportation energy consumption peaked in 2017 in
10 the Reference case at 13.1 million barrels per day. With CAFÉ
11 standards and advanced technologies, average new light duty
12 vehicle economy rises from 33.4 mpg to 48.6 mpg by 2050. Total
13 vehicle miles of travel grow 18 percent between 2017 and 2050,
14 yet energy consumption decreases by 30 percent by 2042.

15 Starting with vehicle sales, sales of conventional gasoline
16 vehicles continue to dominate, but the share declines from 87
17 percent today to 71 percent in 2050. Electrified vehicles
18 including battery electric, plug-in hybrid electric, and full
19 hybrid electric grow strongly, rising from 4 percent of new sales
20 in 2017 to 19 percent in 2050. Battery-only electrics grow to
21 12 percent due to policies such as California's ZEV regulation,
22 declining battery cost, and longer-ranged models.

23 Hybrid electric sales rise to 5 percent from 3 percent,
24 plug-in hybrid electrics from 1 percent to 2 percent, E85
25 flex-fuel vehicles reach 7 percent by 2050, sales of diesel,

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1 natural gas, propane, and fuel cell vehicles are all at 2 percent
2 or less in 2050.

3 Now for fuel shares, while petroleum products remain
4 dominant for light-duty vehicles to 2050, see Figure 5, gasoline
5 with ethanol falls from 99.5 percent to 91 percent by 2050. The
6 E85 share rises from 0.1 percent to 1.5 percent, electricity usage
7 grows to 4.7 percent, diesel to 2 percent, and natural gas is
8 negligible.

9 The key areas of uncertainty in the Reference case are fuel
10 prices, the digital economy, consumer acceptance, and potential
11 changes in policies. Higher or lower fuel prices can change the
12 relative attractiveness of all vehicle types. In the High Oil
13 Price case, the sales shares of conventional gasoline vehicles
14 declines to about 62 percent in 2050 compared to 71 percent in
15 the Reference case. In the Low Price case, the shares go up a
16 couple of percent. In all cases, High and Low Oil Prices and
17 the Reference case, fuel consumption decreases.

18 On-demand ride-hailing is already affecting how consumers
19 utilize personal vehicles and mass transit. At this point, the
20 potential energy impact of autonomous vehicles is unclear and
21 open to wide variation. Customer acceptance affects the future
22 market success of vehicle types and alternative fuels. For
23 example, cost and performance, alternative fuel prices, and the
24 availability of refueling infrastructure are all going to have
25 an impact.

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1 Finally, the future regulatory environment is uncertain.
2 The EIA is currently working on Issues in Focus articles
3 associated with the AEO2018 that will cover potential impacts
4 on future energy demand. This analysis will likely be released
5 in late spring. This concludes my statement and I will be happy
6 to answer questions from the committee.

7 [The prepared statement of Mr. Maples follows:]

8
9 *****INSERT 3*****

1 Mr. Shimkus. Thank you very much. The gentleman yields
2 back his time. The chair now recognizes Dr. John Farrell. You
3 are recognized for 5 minutes. Thanks for being here.
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1 STATEMENT OF JOHN FARRELL

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Mr. Farrell. Chairman Shimkus, Ranking Member Tonko, members of the subcommittee, thank you for the opportunity to address this hearing on the future of transportation. My name is John Farrell and I am the laboratory program manager for Vehicles Technologies at the Department of Energy's National Renewable Energy Laboratory in Golden, Colorado. I manage DOE's Co-Optimization of Fuels & Engines, or Co-Optima Initiative, and a range of other transportation R&D work at NREL. Prior to joining NREL, I worked for 15 years at ExxonMobil's Corporate Research Laboratory where I oversaw R&D focus on advanced fuels and vehicles in collaboration with several leading car and truck companies.

Mobility is foundational to our way of life. Today in the United States we are on the cusp of a wave of innovation that will dramatically transform our transportation sector. Innovations in vehicles, fuels, and infrastructure are being driven by a large extent by research led by DOE, NREL, other national laboratories, and our key industry partners. Our work holds the promise of providing mobility that is more convenient, affordable, and energy efficient, while at the same time boosting our nation's economy and our overall global competitiveness.

It is often noted that transportation is poised to undergo simultaneous evolutions due to the advent of connected,

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1 autonomous, shared, and electrification technologies. While the
2 impact of these advanced mobility technologies will indeed be
3 wide-ranging, it is also true that vehicles with conventional
4 internal combustion engines will remain an important component
5 of our transportation system for decades to come.

6 That is why DOE and NREL are spearheading the Co-Optima
7 Initiative which, in collaboration with eight other national labs
8 and 13 universities, is conducting research that will help fuel
9 producers and engine makers put the most efficient, high
10 performance cars and trucks on the road. Much of our work to
11 date has focused on identifying the benefits of fuel properties
12 such as octane and enabling high efficiency gasoline engines and
13 the role that blend stocks such as ethanol could play in providing
14 these properties near term. Co-Optima gives us the
15 opportunity to save American consumers and commercial truck
16 operators up to \$35 billion a year in fuel expenses while
17 maximizing vehicle performance and efficiency, intelligently
18 leveraging domestic resources such as non-food biomass, expanding
19 job opportunities, and enhancing energy security. Research is
20 also on the way on transportation connectivity and automation.

21 By automating driving and other functions and enabling vehicles
22 to communicate with each other and with the transportation
23 network, this complex arena of new technologies foretells a future
24 with reduce congestion and smoother traffic flows, saving us all
25 a lot of time and money.

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1 The Sustainable Mobility program at NREL is working to
2 support and complement DOE's SMART Mobility initiative. A major
3 goal of this effort is to fully integrate electrified vehicles
4 with the electric grid to ensure that when large numbers of
5 electric vehicles enter the marketplace they will work smoothly
6 with renewable energy sources, with buildings, and with the entire
7 expanse of our transportation infrastructure.

8 Fuel cell vehicles are now commercially available and have
9 a range in refueling times comparable to conventional vehicles
10 and achieve no tailpipe emissions. Our R&D has played a critical
11 role in the advancement of technology for fuel cell vehicles and
12 related hydrogen infrastructure needs. For electric vehicle
13 charging infrastructure, NREL and the DOE labs are working on
14 technology that will help establish a national network of extreme
15 fast-charging stations capable of recharging batteries in a
16 fraction of the time currently required, and we are exploring
17 wireless in-road charging options for the longer term.

18 Commercial trucking also stands to benefit greatly from the
19 new technology. DOE and NREL are exploring fuel cell and battery
20 strategies for truck electrification that could substantially
21 reduce fuel expenses, lower maintenance costs, and reduce
22 emissions. The lab has forged strong partnerships with industry
23 leaders and numerous fleet operators. With fuel costs amounting
24 to 40 percent of trucking expenses, greater fuel efficiency could
25 save commercial fleet operators and you, as consumers, hundreds

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1 of millions of dollars annually.

2 It is increasingly clear that we will need huge amounts of
3 data and super computers to analyze the model at all if we are
4 to coordinate and optimize the myriad of new technologies that
5 will comprise tomorrow's interconnected transportation network.

6 NREL's portfolio of databases each maintain and provide access
7 to a wealth of invaluable, real-world, on-road transportation
8 and energy systems data. These tools are already making a
9 substantial contribution to the numerous R&D activities I have
10 described.

11 As you can see, mobility R&D is critical to our nation's
12 transportation future. And as we contemplate the resource
13 portfolio needed to get us there, we can be assured that the global
14 race for new technology solutions will only intensify.
15 Maintaining our leadership and innovation is as important now
16 as ever. Thank you.

17 [The prepared statement of Mr. Farrell follows:]

18

19 *****INSERT 4*****

1 Mr. Shimkus. Thank you. Now I would like to turn to Dr.
2 Linn. You are recognized for 5 minutes and again thank you for
3 being here.

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1 STATEMENT OF MR. LINN

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Mr. Linn. Thank you distinguished members of the subcommittee for inviting me to speak today. My name is Joshua Linn. I am an associate professor in the Department of Agricultural and Resource Economics at the University of Maryland and a senior fellow at Resources for the Future, a nonprofit and nonpartisan environmental economic think tank. The views I express today are my own.

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New technologies are fundamentally changing the vehicles people buy and the way they travel. Each year, passenger vehicles become more efficient, safe, and fun to drive. New car buyers can choose among an expanding number of vehicle options. Information technologies continue to create new travel options such as ride sharing or ride-hailing services and bike share programs.

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The future may bring ever increasing levels of automated driving. These are exciting technological developments, but their implications for energy security and the environment are complex. My central point today is that these innovations benefit the U.S. economy and that well-designed policies can foster innovation while ensuring that societal objectives are met. I will make several specific points based on observations of recent consumer and automaker behavior.

25

First, tightening standards for fuel economy and greenhouse

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1 gas emission standards have imposed costs on both automakers and
2 consumers. Following a long period of constant fuel economy
3 standards, the National Highway Traffic Safety Administration
4 and EPA have been tightening these standards. My research
5 suggests that consumers undervalue recent improvements in fuel
6 economy.

7 Over the past decade, automakers have gradually raised fuel
8 economy to meet tightening standards. Based on data covering
9 about a half million recent new vehicle buyers between 2010 and
10 2014, on average, consumers are willing to pay only about \$50
11 for \$100 worth of fuel savings. The fact that consumers do not
12 want to pay the full hundred dollars implies that automakers
13 cannot pass on all the costs to consumers.

14 The regulatory agencies assume that when automakers adopt
15 fuel-saving technology, they raise vehicle prices sufficiently
16 to cover costs. But if consumers only pay half the value of the
17 fuel savings and the technology costs more than consumers are
18 willing to pay, automakers can't raise prices sufficiently to
19 cover costs without harming their sales. Thus, undervaluation
20 implies the cost of tighter standards are borne by both consumers
21 and automakers.

22 My second point is that tighter standards have affected
23 vehicle horsepower and other attributes as well as fuel economy.

24 An automaker raises the vehicle's energy efficiency when it
25 adopts fuel-saving technology. The automaker can then decide

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1 whether to use the additional efficiency to boost fuel economy,
2 horsepower, or both.

3 Typically, consumers are willing to pay more for horsepower
4 than for an equivalent amount of fuel economy. Consequently,
5 in the 1990s and 2000s when standards were changing, or not
6 changing, automakers adopted fuel-saving technology and added
7 the efficiency, and used the efficiency to boost horsepower and
8 increase vehicle size without affecting fuel economy.

9 During that time, horsepower tended to improve about 2
10 percent per year on average. Then, when standards began
11 tightening, automakers used those energy-saving technologies to
12 boost fuel economy rather than horsepower. In other words,
13 consumers are foregoing the horsepower improvements under tighter
14 standards that would have occurred if the standards had been left
15 untightened. These foregone improvements appear to be costing
16 consumers several billion dollars per year as compared to about
17 \$20 billion in fuel savings that they are getting from the higher
18 fuel economy. The third point is that so far the total cost
19 of the standards appear to have been modest. The costs are
20 difficult to observe, but research by my RFF colleagues suggest
21 that marginal costs may have been 40 to \$60 per metric ton of
22 carbon dioxide based on trades of compliance credits. These
23 numbers are suggestive, but they are also modest because they
24 are comparable to previous estimates of the social cost of carbon
25 dioxide or the fines paid under the fuel economy standards for

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1 noncompliance.

2 The tightening standards for vehicle fuel economy and
3 greenhouse gas emissions have induced technology adoption and
4 probably some innovation. The automobile industry has
5 demonstrated quite a lot of ingenuity which has kept the total
6 cost of the standards to a modest level. As long as standards
7 continue to provide automakers flexibility to figure out the best
8 compliance strategies, I fully expect these patterns to continue
9 in the future.

10 The fourth point is that gasoline powered vehicles are likely
11 to continue dominating the market for some time. Many policies
12 incentivize consumers to buy or lease plug-ins. These policies
13 combined may amount to 10- to \$20,000 per vehicle of direct
14 subsidies or indirect subsidies that may be funding charging
15 infrastructure and the like. Nevertheless, consumers appear to
16 continue buying, preferring gasoline powered vehicles.
17 Declining battery costs and other innovations will surely
18 increase the plug-in market share, but just how much is difficult
19 to say.

20 Finally, new information technologies are transforming the
21 way people travel. This is generally reducing travel costs and
22 likely to increase total travel as well as total vehicle use.

23 Fortunately, these changes can be addressed by adjusting the
24 way that the standards are set. Right now, they provide equal
25 incentives for changes in fuel economy regardless of how much

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1 the vehicle is driven allowing for that possibility that vehicles
2 are driven different amounts would correct this inefficiency of
3 the standards that has existed all along, but which these changes
4 in travel may be exacerbating.

5 So again I want to thank you for inviting me to speak today
6 and look forward to your questions.

7 [The prepared statement of Mr. Linn follows:]

8
9 *****INSERT 5*****

1 Mr. Shimkus. Thank you. The chair now recognizes Mr.
2 Jeremy Martin and you are recognized for 5 minutes. Dr. Martin,
3 I am sorry.
4

1 STATEMENT OF JEREMY MARTIN

2

3 Mr. Martin. Thank you very much. Chairman Shimkus,
4 Ranking Member Tonko, and members of the subcommittee thanks for
5 the opportunity to testify today.

6 As has been noted, it is an exciting time to work in
7 transportation. We are entering a period of change more profound
8 than any since the automobile era began a century ago. But while
9 autonomous vehicles get a lot of the attention, changes in our
10 fuels and vehicles also have important implications for our
11 economy and our environment. So thanks for holding this timely
12 hearing and inviting me to share my views.

13 The fuels of the future will be cleaner and more diverse
14 and the transition to these fuels is already underway. Any
15 examination of transportation fuels must start with oil.
16 Petroleum-based fuels are the dominant source of global warming
17 pollution in the transportation sector which recently surpassed
18 the electricity sector to become the leading source of U.S. carbon
19 dioxide emissions.

20 There is no path to climate stability that does not involve
21 drastically cutting our oil use. The Union of Concerned
22 Scientists has developed a plan to cut projected oil use in half
23 in 20 years through improvements in efficiency and innovative
24 clean fuels including electricity and advanced biofuels. The
25 largest near-term opportunity to cut oil use comes from efficiency

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1 improvements which are not only important to the climate but also
2 protect consumers from oil price volatility.

3 Oil price volatility remains a major risk. EIA's
4 projections for a decade from now suggest that gasoline could
5 cost anywhere from \$2.19 a gallon to \$5.21 a gallon, depending
6 on the price of oil. This price risk is mitigated by the improving
7 fuel efficiency of our fleet. No matter what the price of gas,
8 consumers save because of cost-effective vehicle efficiency
9 standards. The EIA forecasts that 10 years from now, thanks to
10 these standards, the average driver will use a hundred gallons
11 less to drive 10,000 miles than they do today. Using less oil
12 is the best insurance against oil price volatility, so protecting
13 vehicle efficiency standards is critically important.

14 But while oil is the largest part of the mix today, this
15 is starting to change. For 50 years, from 1958 to 2008, oil
16 supplied at least 95 percent of U.S. transportation energy. But
17 oil's hegemony began as the last coal-fired steam locomotives
18 were replaced with diesels and it ended when refineries and
19 gasoline distributors adopted a 10 percent blend as the main
20 source of gasoline.

21 Ethanol used as a high-octane blending component of gasoline
22 is less expensive and less polluting than the fossil fuel
23 alternatives. But the rapid scale up of corn ethanol to supply
24 this fuel also had negative consequences, putting pressure on
25 agricultural commodity markets, exacerbating water pollution

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1 associated with corn farming, and land conversion as corn acreage
2 expanded to meet the new demand. More recently, the growth of
3 biofuels has come mostly from biodiesel produced from soybean
4 oil and other lower value fats and oils, and biomethane, a
5 waste-based transportation fuel that displaces fossil fuels while
6 supporting the capture and destruction of methane, a potent
7 climate pollutant. Cellulosic ethanol from corn kernel fiber
8 and corn stalks is also growing, albeit more slowly than
9 originally hoped.

10 Looking into the future, the importance of electricity as
11 a transportation fuel is no longer a matter of dispute, although
12 how quickly this transition occurs remains uncertain. Today,
13 U.S. companies are leading the way on EV technology, but without
14 the support of policies the U.S. will cede the field to economic
15 competitors. This will not stop the inevitable transition to
16 electric vehicles. However, this transition will take time and
17 will proceed at different rates in different parts of the
18 transportation sector. Petroleum and biofuels will remain an
19 important part of our fuel mix for decades to come, so it is
20 important to use them wisely.

21 Smart deployment of biofuels can support the progress of
22 vehicle efficiency. The success of E10 demonstrates that ethanol
23 is most valuable when it is used for its high-octane properties
24 and the Co-Optima project shows the potential to build on this
25 success. Automakers motivated by rising vehicle efficiency

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1 standards are currently putting engine technologies in the market
2 such as turbocharging that would benefit from the deployment of
3 high-octane fuels. However, until cost effective, high-octane
4 fuel is reliably available, automakers won't sell cars with the
5 higher compression and downsized engines required to realize the
6 benefits of the co-optimized system.

7 Phasing in a new fuel gradually for use by optimized vehicles
8 will avoid shocks to the agricultural commodity markets and extend
9 the useful lifetime of investments of ethanol production while
10 making even deeper cuts in oil use than will be possible if we
11 remain stuck at the E10 blend wall. Policies to support fuels
12 and vehicles of the future should focus on cutting oil use and
13 supporting the growth and innovation in the cleanest vehicles
14 and fuels and this work is far from done. Thank you.

15 [The prepared statement of Mr. Martin follows:]
16

17 *****INSERT 6*****

1 Mr. Shimkus. Thank you very much. Now I would like to turn
2 to John Eichberger, Executive Director of Fuels Institute,
3 welcome. You are recognized for 5 minutes.
4

1 STATEMENT OF JOHN EICHBERGER

2

3 Mr. Eichberger. Thank you Mr. Chairman. And good morning,
4 committee. Thank you for having me here today.

5 Real quick about the Institute, we founded in 2013 and we
6 are nonprofit, collaborative, peer-reviewed research
7 organization. We are unbiased. We do not advocate for any
8 outcomes. Our goal is simply to deliver objective analysis of
9 market conditions and trends to help decision makers make more
10 informed decisions. That said, the comments I am delivering
11 today are my own and they do not represent any specific position
12 of anybody who is part of the Fuels Institute.

13 Let me start by noting I have read the written statements
14 of all my co-panelists and there is almost nothing in their written
15 statements with which I disagree. It is absolutely an exciting
16 time to be part of this industry. There is so much going on.

17 Every day there is new headlines and new reports to digest and
18 analyze to where the market is heading. But the headlines don't
19 always reflect reality and it is important to understand the
20 fundamentals of the market if we want to appropriately anticipate
21 the direction the market might be heading.

22 I truly do believe the electric vehicles will represent a
23 majority of vehicles in the future. Where I differ with a lot
24 of other people is the definition of when that future might arise,
25 and this is not because I don't believe the viability of the

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1 technology. It is because I look at the size of the market and
2 I know it is going to take time to make a significant change.

3 To demonstrate my point I do have a chart. It is in my
4 written statement, but I will have it on the screen here in a
5 minute too. I wanted to take a look to see how long it takes
6 for the market to evolve and so what I did is I plotted if we
7 were to introduce a new feature into every vehicle sold as of
8 January 1st, 2017, how long would it take to get to a significant
9 share of the market?

10 The numbers I ran using IEA forecast for sales and scrappage
11 rates means it would take 7 years before that feature was present
12 in 50 percent of the vehicles on the road. That is a long
13 turnaround to get something on the market. By contrast, battery
14 electric and plug-in hybrid electric vehicles sold 1 percent of
15 the vehicles last year. They represent 1 percent of the vehicles
16 sold last year.

17 So we have got a long way to go. And that sales rate in
18 2017 was a 26 --

19 Mr. Shimkus. Will the gentleman suspend for a minute?

20 Mr. Eichberger. Sure.

21 Mr. Shimkus. Are we going to put his slide up?

22 Okay, thank you.

23 Mr. Eichberger. Thank you, Mr. Chairman.

24
25 [Chart.]

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Mr. Eichberger. So if you take a look, that is the chart rate in terms of if every vehicle had a new feature, 100 percent market conversion, 7 years to get a 50 percent market share.

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EVs were 1 percent of sales last year, there is a 26 percent growth rate over 2016. And this next chart, if I can have that one up,

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I wanted to find out what would happen if we continued an

7

aggressive sales rate.

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[Chart.]

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Mr. Eichberger. So this plots a 26 percent and a 20 percent annual growth rate for battery and plug-in hybrid vehicles through 2035. This results in a potential market share of 43 percent of cars sold in 2035, but only 10-1/2 percent of vehicles on the road. That is the size and scope of this market. It is going to take a long time. Even with aggressive sales it is going to take time to get some turnover, which means in 17 years 90 percent of the vehicles on the road will still be powered by an internal combustion engine and fueled with liquid fuels.

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The size of the market is enormous. We must not lose sight of that. Of course there are many factors that could accelerate the pace of change as outlined in my written testimony. But regardless, the internal combustion engine is going to dominate the market for decades to come and we are already seeing that

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1 market evolve. Downsized engines, start-stop applications,
2 boosted engines, compression ignition, hybrids, variable
3 compression ratio engines, auto engineers are charting new
4 advancements all the time overseeing the benefits yielded to
5 consumers.

6 Among the top as it has gained a lot of attention recently
7 over the last several years is to design an engine optimized to
8 run on a specific higher-octane fuel. I have seen numerous
9 technical reports indicating that this could provide a great
10 benefit to efficiency, emissions, and performance for consumers.

11 Fuels Institute, we have our own report coming out hopefully
12 this May which seeks to answer some key questions about a
13 high-octane fuel future.

14 These questions include how would we produce the fuel, what
15 are the constituents that would go into building that fuel? What
16 would be the cost and feasibility and scalability? What are
17 distribution issues? What is the anticipated level of demand
18 for the new fuel and how long might it take to reach market
19 maturity? There is potential here, but tradeoffs are probably
20 going to be required and the transition is going to take time.

21 The vehicles and fuels market is changing. Engines and
22 fuels will become cleaner, more renewable and more efficient,
23 but all transitions take time. I urge the committee to be
24 suspicious of any prediction of eminent disruptive change. Most
25 are focused on one causal factor and dismiss the numerous other

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1 factors that will influence consumer decisions. Changing
2 today's transportation system will not be like introducing the
3 car engine that replaced the horse and buggy. It will not be
4 like introducing the smart phone which transformed pretty much
5 all commerce and social interaction as we know it.

6 Each example of a major, successful, disruptive event
7 delivered compelling, immediate, and tangible value to the
8 consumer that improved their quality of life in some real way
9 and I question what options are we seeing in the transportation
10 sector that could deliver similar value and cause transformative
11 disruptive change? Whatever change is on the horizon, if the
12 consumer cannot access it or does not want to buy it, it will
13 not succeed and we wasted time and resources.

14 I believe change ultimately is coming, but for the
15 foreseeable future the market is going to look remarkably similar
16 to the market we have today and the transition to something
17 different will be measured and incremental. Thank you very much
18 for inviting me today.

19 [The prepared statement of Mr. Eichberger follows:]

20
21 *****INSERT 7*****

1 Mr. Shimkus. I thank all of you for the testimony. We will
2 now move to the question and answer portion of the hearing and
3 I will begin by recognizing myself for the first 5 minutes. I
4 am going to go on my own, my own route here for a minute.

5 Dr. Farrell, they are always afraid when I start doing this.
6 Two things, one is obviously I am very interested in the Co-Optima
7 study and the potential for high-octane fuel which has been
8 elaborated by many of you here today. In your opening statement
9 you mentioned the terminology, non-food biomass. So being from
10 a corn state, would you, is that just stover and stalk or would
11 part of that definition be hybrid corn or GMO corn that is planted
12 specifically for the fuel market?

13 Mr. Farrell. So the research that we have been doing on
14 biomass-based routes to producing new fuels acknowledges that
15 the current technology for producing ethanol from corn is well
16 established and there are no real R&D challenges associated with
17 that. When we start looking at cellulose to make ethanol as well
18 I think we acknowledge that that technology is already commercial,
19 albeit at low scale, but it also doesn't have the same resource
20 to challenges.

21 Within Co-Optima we have been looking at the opportunities
22 to look at a wide range of woody biomass, of energy crops, of
23 stover, of waste residues to provide the feedstocks that will
24 be able to provide high efficiency blend stocks including ethanol
25 and other alcohols as well. So the research is really in focus

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1 where the greatest uncertainty lies.

2 Mr. Shimkus. Great, I appreciate that. Then I want to go
3 to Mr. Eichberger and I appreciated the charts. That is why I
4 wanted to get them up there. I think that is very helpful in
5 just trying to figure out and there is public policy that probably
6 bend that a little bit.

7 Mr. Eichberger. Of course.

8 Mr. Shimkus. But let's just take a short term window of
9 10 years, what a traditional -- and we have had this discussion
10 before, there used to be we called them gasoline stations. In
11 10 years we may call them what and what would they look like?

12 Mr. Eichberger. In 10 years they are going to look a lot
13 like they look today and we call them convenience stores, going
14 back to my previous job. We are going to see some
15 diversification. We may see additional fuel blends. We are
16 seeing some E15 on the market. That may increase. We may see
17 some more electric vehicle charging stations on the market. Over
18 the next 10 years we are not going to see a dramatic change in
19 consumer behavior or the cars they are driving, so the market
20 for fueling stations will evolve with the vehicle and the
21 consumer. But we will see some diversification and new
22 strategies coming forward to satisfy consumer demand.

23 Mr. Shimkus. And then to everyone, 10 years, different
24 question, going into an auto dealership, what do you think we
25 will see as we walk around either the showroom or the get out

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1 into the lot?

2 Mr. Maples? Just a guess, I mean this is kind of a
3 35,000-foot view of where we think we are going to be in 10 years.

4 Mr. Maples. Well, in 10 years, I would agree with the rest
5 of the panelists that this is going to be primarily a combustion
6 engine environment. So the vehicles that you are going to see
7 are going to be a lot more efficient, probably some level of
8 hybridization whether that is a microhybrid which doesn't deliver
9 motive power, or some other full hybrid, plug-in hybrids, and
10 then of course EVs, and then I think that will be driven primarily
11 by the mandates.

12 Mr. Shimkus. Dr. Farrell?

13 Mr. Farrell. I agree with Mr. Maples. I would note that
14 many OEMs are announcing intentions of producing far more models
15 based on those provided power trains. So we will see more
16 electrified options, but I think the showrooms will look
17 predominately the same.

18 Mr. Shimkus. Dr. Linn?

19 Mr. Linn. Yes, thanks. So suppose we are on the same path
20 of fuel economy and emission standards and California is pursuing
21 the Zero Emission Vehicle program, and other states, in that case
22 I certainly would agree we will see a lot more options and probably
23 more effort, you know, to sort of broaden the market for those
24 vehicles.

25 Mr. Martin. Yes. I would certainly expect more EVs. I

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1 think that is, you know, the most visible change. And there is,
2 you know, some uncertainty about how much travel people will do
3 in vehicles they own versus, you know, rides that they hire, in
4 which case they wouldn't need to go to a dealer.

5 Mr. Eichberger. Mostly internal combustion engines, we
6 will see a lot more battery electric vehicles. We have to keep
7 in mind a lot of the automotive industry's announcement of
8 electrification is going to be dominated by hybrids, so a lot
9 more hybrids.

10 Mr. Shimkus. Great. And my time is expiring, but the other
11 thing that I was, drew my attention was Dr. Linn when you talked
12 about, and this is my district, we will pay for more horsepower.

13 We won't pay for more, you know, mileage. I am summarizing that
14 research, but I think that correctly points to at least 33 counties
15 in southern Illinois.

16 With that I will yield back my time and turn to the ranking
17 member of the subcommittee, Mr. Tonko, for 5 minutes.

18 Mr. Tonko. Thank you, Mr. Chair. Thank you again to our
19 witnesses. This morning we have covered a lot of ground. There
20 are many federal and state policies, technology developments and
21 global trends and other nations' mandates that will shape the
22 future of fuels and vehicles.

23 So, Dr. Martin, in Mr. Eichberger's testimony he points out
24 that because of the long time that a vehicle remains on the road,
25 adoption of new engine technologies or fuels and increases in

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1 fleet fuel economy take decades to fully penetrate the
2 transportation sector.

3 As was mentioned earlier, according to EPA's most recent
4 greenhouse gas emission inventory, the transportation sector has
5 now overtaken the electricity sector as the largest emitter of
6 greenhouse gases in the U.S. and in recent years, the trend is
7 upward for emissions in this sector. I am concerned about the
8 implications of this for all air emissions including greenhouse
9 gas emissions.

10 To make significant emissions reductions in this sector
11 don't we need both cleaner fuels and more electric vehicles?

12 Mr. Martin. Yes. We absolutely need to make progress on
13 both fuels and vehicles and to do so quickly. The long term that
14 the vehicles stay on the road means it is even more important
15 to do this up front.

16 Mr. Tonko. So what do you see as our best options in the
17 cleaner fuels category?

18 Mr. Martin. In cleaner fuels there is a range of low carbon
19 fuels out there. Of course, I think it is important to recognize
20 electricity as a transportation fuel as a piece of that story
21 as well as the biofuels we have been deploying which, you know,
22 are getting significantly cleaner over time. And there is a lot
23 more potential for biofuels. There is ample feedstocks to scale
24 that up and to do it in ways that are cleaner and cleaner over
25 time.

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1 Mr. Tonko. And how much cleaner is today's average
2 electricity generation than gasoline?

3 Mr. Martin. My colleague is just updating the analysis that
4 we do of the mile per gallon equivalent of cars, of electric
5 vehicle in terms of total pollution, and I think in terms of a
6 weighted average across the country we are up to about 90 miles
7 a gallon equivalent for EVs when you weight that based on where
8 the vehicles are actually being charged.

9 Mr. Tonko. And electric vehicle sales have been increasing,
10 but they still make up a very small portion of the vehicles on
11 our roadways. Should we be investing more in the infrastructure
12 to support electric vehicles, public charging areas, for example,
13 to further reduce range anxiety and other barriers to electric
14 vehicles?

15 Mr. Martin. It is certainly important to invest in
16 infrastructure for electric vehicles. I think one of the things
17 that our experience is that range anxiety is a larger factor before
18 people buy an EV than after they buy one, especially with the
19 range increasing. So, you know, most people are finding that
20 charging at home and charging at work is adequate to meet the
21 vast majority of their needs.

22 Mr. Tonko. And I noticed in the executive summary of your
23 2016 report that you referred, I quote, years of stagnation in
24 the improvement of the efficiency of passenger cars. Would you
25 agree that strong federal regulation, CAFE standards in

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1 particular, are needed to improve the efficiency performances
2 in vehicles?

3 Mr. Martin. Yes, absolutely. I think the record is very
4 clear and I think others alluded to that as well. Without strong
5 standards the consumers won't see the benefits of improved
6 efficiency and will remain vulnerable the next time oil prices
7 go up.

8 Mr. Tonko. Well, the Trump administration may be moving
9 toward weakening the combined CAFE and greenhouse gas standards
10 that were proposed by the Obama administration in spite of a
11 midterm review document that found there are technologies
12 available now and some that will be ready soon that will allow
13 them to meet the standards. I am very concerned that this will
14 return us to the years of stagnation that we experienced before.
15 Is that a fair assessment?

16 Mr. Martin. Yes, absolutely. That is a very real risk.
17 And, you know, I think what we saw before was that American
18 automakers become less competitive when they allow their fleets
19 to stagnate and don't invest in improving efficiency and reducing
20 oil use.

21 Mr. Tonko. So what are some of the most effective ways to
22 accelerate the transition to cleaner fuels and vehicles?

23 Mr. Martin. Well, I think the standards that we have in
24 place making sure those are strong and remain strong through 2025,
25 the technical assessment report makes a very strong case for

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1 leaving them as they are and setting stronger standards that go
2 further beyond 2025, and looking for ways to support
3 electrification, advanced biofuels, and integrating these things
4 thoughtfully together as we move forward.

5 Mr. Tonko. Well, in the debates about the lifecycle effects
6 of different fuels and vehicles it is often pointed out that
7 although electric vehicles do not emit anything directly, they
8 may be drawing power from electricity sources that produce
9 emissions. There is certainly a lively debate about the direct
10 and indirect emissions associated with different biofuels, but
11 we tend to assume all gasoline is equal in terms of its associated
12 emissions.

13 Dr. Martin, is all oil the same in terms of its emissions?

14 Mr. Martin. Yes, it is a great point. There is a huge
15 variability in different sources of oil, different extraction
16 methods, and different refining processes in terms of the extent
17 of emissions in the production of oil and gas. And since we use
18 and will continue to use such a large amount of gasoline and
19 diesel, these emissions from the oil and gas sector are quite
20 large and there is a lot of opportunity to reduce those or
21 opportunity for them to go up if they are not attended to
22 carefully.

23 Mr. Tonko. All right. With that, Mr. Chair, I yield back.

24 Mr. Shimkus. Man, you got full use of that 5 minutes, man.
25 That was very efficient.

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1 Mr. Tonko. I think we call it Tonko time. Thank you, Mr.
2 Chair.

3 Mr. Shimkus. The chair now recognizes the gentleman from
4 Texas, Mr. Flores, for 5 minutes.

5 Mr. Flores. Thank you, Mr. Chairman. I would love to have
6 10 minutes because this has been a fascinating discussion. I
7 would like to thank the panel for being here.

8 Mr. Eichberger, let me start with you, two quick questions.
9 One is, you know, today most gas stations carry some combination
10 of regular, a mid-grade, and then a premium grade. What do you
11 think the opportunity is in terms of giving consumers choices
12 in the future where they could dial in from EZ row to E85? Is
13 there anything technologically that would prevent that?

14 Mr. Eichberger. I have not seen any units entering in the
15 market to do that. There is nothing technologically to prevent
16 them from it. I think there are some logical reasons why we
17 wouldn't want them to do that in terms of controlling the emissions
18 profile of the fuels. Having consumers make their own gasoline
19 at the dispenser I don't think is a great idea.

20 Mr. Flores. Oh, you would have to put limits on it, of
21 course, so that you wouldn't hurt the emissions restriction or
22 the emissions profile that you are trying to achieve.

23 The next question I have for you is what are the challenges
24 of facing the use of ethanol above E10 and can these challenges
25 be overcome?

1 Mr. Eichberger. So there is compatibility issues. Every
2 piece of equipment that a retailer uses to dispense fuel has to
3 be listed as compatible with that fuel and up until about 10 years
4 ago there were no dispensers listed for above E10. Some
5 underground equipment is not listed. The transition is getting
6 easier, but the challenge becomes that a lot of retailers aren't
7 the original investors in the underground storage tank systems
8 so they may not even know what equipment they have underground.

9 If they can't certify what is underground they can't move forward
10 with that higher fuel.

11 Dispensers are fairly easy to upgrade. You can get E25
12 dispensers for about the same price as an E10 dispenser. But
13 you have to be absolutely certain that what you have underground
14 is compatible as well.

15 Mr. Flores. Okay, thank you.

16 Dr. Farrell, in the past, policymakers have sort of talked
17 about fuels policy and vehicles policy separately, so we have
18 heard a lot of chatter about EVs. We have talked about the
19 Renewable Fuel Standard even though this hearing is not about
20 that. We have talked about vehicle mileage standards and so
21 forth.

22 Tell me about what your thoughts are in terms of integrating
23 all policies, fuel policy and vehicle policies, into one coherent
24 comprehensive policy.

25 Mr. Farrell. I think the opportunity that we are exploring

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1 within the Co-Optima program is really to understand from the
2 technology standpoint what the options are. So that is one of
3 the key benefits that we have been able to apply is understanding
4 where those tradeoffs are in the way we are unconstrained by what
5 is currently available in the marketplace. Our hope is that that
6 will be the basis for an informed policy discussion which we are
7 not participating in but we fully hope to inform.

8 Mr. Flores. And I just, you didn't say this, but I am getting
9 the inference or the implication that you think these policies
10 should be combined from a policymaker's perspective.

11 Mr. Farrell. I think from the consumer standpoint, if the
12 goal is to get higher performing fuels and vehicles in the
13 marketplace then looking at these as an integrated system is the
14 most effective way.

15 Mr. Flores. Okay. Thank you very much. The next question
16 for you is you are researching alternatives to the internal
17 combustion engines. You are also looking at ways to improve the
18 efficiency of the internal combustion engine. How much better,
19 let's say, if you look 10 years in the future what would the
20 internal combustion engine look like and what would the efficiency
21 improvement be versus a 2018 engine?

22 Mr. Farrell. Sure. If we look at the Department of
23 Energy's goals for the internal combustion engine operating on
24 today's fuels, by 2030 --

25 Mr. Flores. You could assume they don't have to operate

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1 on today's fuels. Again we are integrating all policy, but go
2 ahead.

3 Mr. Farrell. Yes. We will build upon.

4 Mr. Flores. Okay. I am with you.

5 Mr. Farrell. So based on current fuels we are looking at
6 25 percent fuel economy benefit by 2030. By --

7 Mr. Flores. What percent again?

8 Mr. Farrell. 25 percent.

9 Mr. Flores. Okay.

10 Mr. Farrell. By co-optimizing it and allowing additional
11 benefits to be realized we can get an additional 10 percent or
12 35 percent versus today. So that is a significant benefit that
13 is available.

14 Mr. Flores. Okay, great. And what would, do you have a
15 feel for what the cost differential would be in terms of cost
16 per vehicle to get there?

17 Mr. Farrell. Since we are looking at something 10 years
18 down the road, the cost implications are difficult and the OEMs
19 basically have the opportunity to trade off costs with some other
20 areas, so we don't have good cost estimate at this point.

21 Mr. Flores. Okay, thank you. I look forward to following
22 the research as you move forward.

23 In terms of one of the biggest challenges to the adoption
24 of electric vehicles is their high upfront cost, also the
25 limitations of current battery technology. Tell me a little

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1 about if you have done any research on this in terms of moving
2 beyond lithium, what that implies for cost. I mean lithium has
3 a huge environmental impact that is negative, so tell us about
4 where you think the EVs could go moving beyond lithium.

5 Mr. Farrell. Sure. For the near term, I think everybody
6 thinks that lithium-based batteries will be the main source of
7 battery power for vehicles. The cost targets that the DOE has
8 set for the 2022, 2023 time frame can be achieved with improvements
9 to current lithium technologies, but to get cost parity with ICEs
10 requires varied costs that are about a factor 3 lower than they
11 are today. That will require new battery chemistries. Some of
12 those may still rely on lithium, but some of the more expensive
13 materials such as cobalt, which has some strategic element
14 constraints to it, will have to be removed in order to get those
15 cost constraints down.

16 Mr. Flores. Okay. I would love to have more time, but I
17 have run out of time. Thank you for your answers.

18 Mr. Duncan. [Presiding] I thank the gentleman and the chair
19 will now go to Mr. Pallone for 5 minutes.

20 And I guess Mr. Peters would be next.

21 Mr. Peters. I will assume my best New Jersey accent to fill
22 in for Mr. Pallone. Thank you, Mr. Chairman, and thank the
23 witnesses for being here.

24 I had a question for Mr. Linn. So there is a company called
25 Achates Power in my district that received one of the largest

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1 ARPA-E grants to do an efficient opposed-piston engine. They
2 are doing a lot of that for defense. It has implications for
3 a larger use. It boosts fuel economy, decreases emissions and
4 also, for the benefit of Mr. Shimkus, his residents, it increases
5 horsepower.

6 I wonder what the ability or what you would expect in terms
7 of innovations like that absent government intervention through
8 front end research grants or through some other regulatory
9 approach that would make sure that we do these incentives here
10 in the United States?

11 Mr. Linn. All right. So there are already incentives just
12 from, you know, consumers and what they want, right, to improve
13 vehicles. I mean we see that over decades, vehicles today are
14 a lot different and a lot better than they were, you know, 30
15 years ago in all sorts of dimensions.

16 The way that the sort of policies can affect things are really
17 in two ways, right. One is sort of providing greater incentive
18 to target those innovations towards improving fuel economy,
19 reducing fuel consumption and emissions. The other is sort of
20 on the sort of more basic research side to, you know, address
21 the fact that, you know, there may be various reasons why the
22 sort of private actors aren't conducting as much research and
23 innovation as they should be.

24 And so there are, you know, reasons to do both of those and
25 that would sort of encourage more innovation and then also sort

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1 of direct it towards meeting these public social objectives.

2 Mr. Peters. I am sort of wondering too like what is the
3 -- well, what would be the incentive of if you expected higher
4 prices from something like a carbon tax obviously I think people
5 would be more incentivized to invest in these kinds of things.

6 Isn't that -- do you agree with that?

7 Mr. Linn. Yes, certainly. I mean we see, you know, when
8 gas prices change we see the way consumers make decisions about
9 what vehicles to buy certainly changes. And so, you know, by
10 implication, you know, carbon price, you know, would sort of
11 provide similar types of signals.

12 Mr. Peters. Maybe ask Mr. Maples what sort of assumptions
13 you made about the price of fuel as you have sort of calculated
14 the deployment of electric vehicles what assumptions you made
15 about future costs of fuel?

16 You have to turn your microphone on. Want to turn your
17 microphone on again, please?

18 Mr. Maples. Oh, sorry. In our Reference case, I think we
19 have fuel prices going up to \$3.47 a gallon by 2050. Again EVs
20 do get a benefit on the fuel side. The problem with the CAFÉ
21 standards or not the problem, but the issue with the CAFE standards
22 and how that affects EV sales, you have an incumbent technology
23 that is improving by, say, 30 percent in which, in effect, means
24 a reduction in fuel cost of 30 percent. So that payback
25 differential when comparing a gasoline vehicle to an EV, for

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1 example, is getting smaller.

2 Mr. Peters. Right.

3 Mr. Maples. So it is making it more difficult for the EV
4 to compete against the gasoline vehicle over that projection.

5 So while there are fuel savings that are available for EVs, it
6 is really the incremental cost of the vehicles that matter.

7 Mr. Peters. California's Air Resources Board has simply
8 set a level of cars that have to be on the road, electric cars
9 that have to be on the road in the state by a certain time. That
10 is essentially letting the car manufacturers decide how they are
11 going to get to that point, but it has obviously created a lot
12 of deals on hybrids and EVs that have attracted customers.

13 You didn't make any assumptions in your analysis about the
14 government doing anything like that nationwide, correct?

15 Mr. Maples. That is correct. So we only have the eight
16 states that have currently or, excuse me, the nine states plus
17 California have currently adopted. We do allow credit trading
18 among those states, so there is an optimization, if you will,
19 to achieve that standard.

20 Mr. Peters. Right. And that would be much more efficient
21 for California too if we were able to expand that beyond, and
22 I certainly think if we could get the rest of the country on board
23 we would be willing to talk about that.

24 The other thing is, I wonder if you have made any assumptions
25 about what foreign automakers are going to do in this space.

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1 I mean we have heard the Chinese announce that they want to do,
2 I think it was 20 percent of all car sales to be or 20 percent
3 of all cars to be electric. Did you consider that and would that
4 kind of action by other countries and our competitors affect your
5 analysis in terms of the rate of deployment?

6 Mr. Maples. So we don't specifically address that in the
7 AEO, but we do have a feedback, a function in the model that as
8 you build more of these vehicles there are economies of scales
9 that occur. So we get pretty significant reductions in battery
10 costs and improvements in our performance of batteries for those
11 vehicles over the projection, so they are getting far more cost
12 effective than they are today.

13 Mr. Peters. Right. And I would just finally just conclude
14 by saying to Mr. Shimkus whose move is that if you drive a Tesla
15 it is American made, it goes pretty fast. I think you would enjoy
16 it. Thank you. I yield back.

17 Mr. Duncan. I thank the gentleman and apologize for the
18 name mixup. I will now go to the gentleman from Michigan, Mr.
19 Walberg.

20 Mr. Walberg. Thank you, Mr. Chair, and thanks to the panel
21 for being with us. Coming from Michigan we are pretty proud and
22 committed to internal combustion engines. We appreciate some
23 of the research that is going on. The University of Michigan
24 is doing some great research on various things including
25 autonomous. There are other options that probably assist in

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1 reducing the use of fuels including ride sharing and things like
2 that, but at this present time the internal combustion engine
3 is in a pretty good place and having a NASCAR track in my district
4 I kind of like it as well.

5 Mr. Maples, you mentioned in your testimony that there are
6 several technologies available to improve the fuel economy of
7 internal combustion vehicles. For instance, you mentioned
8 microhybrid or stop-start technology which feels really weird
9 at times if you are not used to that. That is for sure. You
10 project that will be included in about 20 percent of the gasoline
11 vehicles by 2025. By some estimates, this technology can improve
12 fuel economy by 5 percent.

13 Why is it that it only being offered to a small percentage
14 of vehicles according to your understanding?

15 Mr. Maples. So within our evaluation and projection of
16 technology penetration we have a menu of probably 83 technologies
17 that are available to improve the efficiency of gasoline vehicles
18 over the projection and so the extent to which any of these
19 technologies are successful or how competitive they are against
20 other options that are available to manufacturers to improve
21 efficiency.

22 So engine downsizing, turbocharging, some of what has been
23 discussed here, improved valve train designs and how those designs
24 operate within the engine can make a big difference and then there
25 is transmissions and then lightweighting. And so we have a

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1 considerable amount of lightweighting that also occurs in the
2 vehicle that again has an impact on the amount of efficiency
3 improvement that is being gained across this menu of technology.

4 Mr. Walberg. So because of those multiple options, options
5 like the stop-start technology, that is the reason why it is not
6 included in a larger percentage because we have better approaches
7 for various vehicles than that?

8 Mr. Maples. That is correct. So it is getting employed
9 in those vehicles that where it is most cost-effective to do the
10 microhybrid, the integrated start-stop.

11 Mr. Walberg. What are some -- okay, go ahead.

12 Mr. Maples. So for others like the pickup trucks we see
13 a lot more lightweighting in the aluminum, other high strength
14 steel, transmissions being employed and turbocharging
15 downsizing, you see more penetration there.

16 Mr. Walberg. And the cost factors there are justified?
17 You know, turbocharging, I assume, is a more expensive approach,
18 but you are getting performance out of it?

19 Mr. Maples. Correct.

20 Mr. Walberg. Okay. Are Corporate Average Fuel Economy
21 standards enough to encourage greater fuel efficiency or are
22 additional incentives or requirements necessary?

23 Mr. Maples. Well, yes. EIA doesn't comment on policy, so
24 I will --

25 Mr. Walberg. Any other members of the panel that could

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1 comment on that? Yes, sir?

2 Mr. Martin. I think on the previous point, the fact that
3 the standards could be met without the full penetration of some
4 of these cost-effective technologies like stop-start technology
5 reflects the ability to hit higher standards. And so, you know,
6 I think there is certainly opportunities to go beyond what is
7 in the CAFE standards either by setting more stringent standards
8 or additional policies to support rollout of oil saving fuel
9 efficiency technology sooner.

10 Mr. Walberg. Thank you. I yield back, Mr. Chairman.

11 Mr. Shimkus. The gentleman yields back his time. I think
12 the next colleague to turn to is my friend from California, Mr.
13 McNerney, for 5 minutes.

14 Mr. McNerney. Well, I thank the chairman for your generous
15 yielding and I thank the ranking member. But also the panelists,
16 I have enjoyed your discussion.

17 So, history has shown that the petroleum industry is very
18 volatile over about a 10 or 12 years' time cycle. We have been
19 at a kind of a low point for a number of years now. Mr. Maples,
20 do you see the -- I mean you can't foresee what is going to cause
21 these shifts usually. Do you see a change in the cycle coming
22 and what effect that would have?

23 Mr. Maples. So we do project that oil prices are going to
24 increase in our AEO projection, but we also offer scenarios that
25 show different potential outcomes of the Low Oil Price case and

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1 the High Oil Price case to try to bound at an upper level and
2 a lower level what those oil prices could be.

3 Mr. McNerney. What is your upper bound?

4 Mr. Maples. Could I get back to you to --

5 Mr. McNerney. Sure.

6 Mr. Maples. Yes.

7 Mr. McNerney. Absolutely.

8 Mr. Eichberger, your projections seem realistic based on
9 just the size of the fleet out there and the inertia that it has,
10 but have you looked at what fuel prices will do in terms of
11 accelerating the fleet turnover?

12 Mr. Eichberger. Yes. Fuel prices would accelerate it.
13 We can take a look at that trend of hybrids. In the past, when
14 fuel prices were 3.50 interest in hybrids of people in the market
15 to buy a car was 82 percent. When prices dropped down below 2,
16 it dropped down to 41 percent and sales of hybrids dropped as
17 well. So fuel prices is a signal to consumers to start shopping
18 around for something different.

19 Mr. McNerney. Thank you.

20 One of the things that I want to drill down a little bit
21 is standards. Mr. Linn, you talked a little bit about standards.
22 Do you think that higher CAFE standards is beneficial to the
23 American economy and the American consumer and the auto industry
24 or any of the three or all of the three?

25 Mr. Linn. So I would say based on the research I have done

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1 that so far the standards to the sort of individual consumers
2 and to automakers themselves have been more or less a wash. There
3 are benefits and costs and they sort of even out. That is just
4 narrowly on the benefit and cost to the industry itself and then
5 there are the societal benefits for reducing oil consumption,
6 you know, reducing emissions. Once you add in those then, you
7 know, benefits would seem to outweigh the costs.

8 Mr. McNerney. Yes.

9 Mr. Martin, you had a little different take on that. Could
10 you elaborate?

11 Mr. Martin. Well, I think that there is a large benefit
12 from fuel economy standards and the consumer savings in fuel
13 dramatically outweigh the additional cost of the vehicle over
14 the lifetime of the vehicle. In fact, for a vehicle that is
15 financed the costs probably outweigh, the fuel savings offset
16 the costs basically on the day you drive off the lot. So that
17 is what that our analysis reflects, substantial benefits to
18 consumers from fuel economy standards even under low oil prices
19 and if oil prices go up substantially larger benefits.

20 Mr. McNerney. Well, I mean it seems that the auto industry
21 is always fighting these standards and in my mind it is essentially
22 harming itself by doing so. Would you agree with that?

23 Mr. Martin. Yes, absolutely. I mean if they, you know,
24 they may have a preference not to invest in new technology and
25 to keep selling the technology they have, but this will leave

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1 them vulnerable to oil price changes in the future. And
2 particularly in a moment when electrification is accelerating,
3 you know, getting behind the curve on technology and oil saving
4 technology, I think, is more critical in a moment of rapid change
5 then it might have been in decades past.

6 Mr. McNerney. Well, you mentioned that the U.S. is leading
7 in the EVs and car technology now. Is that partly due to the
8 CAFE standards? Then what is going to happen if the CAFE
9 standards go away?

10 Mr. Martin. I think in fuel efficiency technology for the
11 fleet the CAFE standards are certainly very important. You know,
12 EVs have other drivers in addition to fuel economy standards,
13 but I think, you know, the range of support for electric vehicles
14 whether it is support for research, support for, you know, tax
15 incentives, or standards, you know, without those, you know, one
16 would expect less investment and, you know, less progress from
17 the U.S. industry which could put it in a less competitive position
18 over time.

19 Mr. McNerney. All right, thank you.

20 I am not going to try to be more efficient with my time.

21 Mr. Chairman, I yield back.

22 Mr. Shimkus. The gentleman yields back his time. The chair
23 now recognizes the gentleman from South Carolina, Mr. Duncan,
24 for 5 minutes.

25 Mr. Duncan. Thank you, Mr. Chairman. And there is a lot

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1 of focus on infrastructure, an infrastructure package that the
2 White House is working on that we will be taking up, and I think
3 a big part of infrastructure should be our electrical grid. That
4 is hardening, but that is also getting ready for the EVs of the
5 future.

6 So, Mr. Farrell, what are the challenges for the electric
7 grid, thinking of a future of considerably more EVs, and does
8 our grid have the capacity to handle it at this point and what
9 suggestions might you have going forward?

10 Mr. Farrell. I think estimates of the projections of EVs
11 into the marketplace suggest that the impact on the grid will
12 be manageable. The overall change in load is a small percentage
13 of the currents because of the large base in which we are building.

14 So the challenge is not necessarily global, it would be local,
15 especially if we adopt fast-charging technologies which are going
16 to be required to give very rapid fills of batteries on passenger
17 cars, or even especially on trucks and buses the local impacts
18 could be substantial.

19 So most of the work that we are doing right now, in terms
20 of key research in these, are identifying from the infrastructure
21 standpoint what are the impacts of putting several megawatts of
22 power into vehicles on a very rapid on-off cycle how to manage
23 that in terms of the grid reliability.

24 Mr. Duncan. Right. Generally, looking at infrastructure
25 in this country I have to ask how we are going to pay for it.

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1 South Carolina just had a massive gas tax increase in our state
2 to pay for infrastructure roads and bridges needs there in the
3 state. EVs don't pay any gas tax when they refuel and therefore
4 they could arguably not contribute to the upkeep of the highways
5 even those they are using those roads.

6 So, Mr. Maples, are we not already subsidizing EVs because
7 they are not subject to the gas tax, and what are your thoughts
8 on this and should EVs be charged something for maintenance and
9 infrastructure? Should they be subject to some sort of gas tax,
10 so to speak?

11 Mr. Maples. So currently in our analysis that is correct.
12 We are using basically a residential electricity price for the
13 cost of fuel for electric vehicles. So I am aware that some states
14 have registration fees to try to cover the gasoline taxes that
15 aren't currently being paid by electric vehicles so that could
16 be an option, but otherwise there would have to be something
17 implemented at either a refueling site, a public refueling site,
18 or somehow that electricity metered differently within the home
19 when they are recharging to capture whatever those taxes should
20 be.

21 Mr. Duncan. Right. I mean I can make the argument that
22 there is not enough EVs on the road right now to have a dramatic
23 impact but, as Mr. Peters was saying earlier, the car companies
24 are getting prepared for this massive increase in the number of
25 electric vehicles that we will see in this country and I think

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1 we need to prepare for their impact on the roads and bridges and
2 they ought to pay their fair share. Now the electrical
3 suppliers, the companies like Duke Energy and others, are
4 collecting taxes from the ratepayers, but I don't see how that
5 is translating to the infrastructure needs so I think that is
6 something that Congress needs to work on.

7 I want to talk more on the rise of electric vehicles and
8 highlight the research work that International Transportation
9 Innovation Center is doing in tandem with my alma mater, the
10 Clemson University, in the Greenville, South Carolina area. They
11 are building a global market of open and closed automotive test
12 beds for the most advanced innovations in connected, automated,
13 and sustainable mobility.

14 Clemson University and ITIC collaborate on a variety of
15 research activity with the Department of Energy, and Clemson also
16 has a project under the DOE's Office of Energy Efficiency and
17 Renewable Energy called Boosting Energy Efficiency of
18 Heterogeneous Connected Automotive Vehicle Fleets. That is a
19 big title for something, golly. That is government at its best,
20 in my opinion, or worst maybe. They utilize their partnership
21 to develop anticipative and collaborative traffic and vehicle
22 control algorithms to achieve 10 percent energy savings.

23 Mr. Farrell, what are the challenges that you see with
24 integrating, I guess, not only, I guess I am thinking more
25 autonomous vehicles than I am just electric vehicles in general.

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1 But as we think holistically about EVs and driverless cars and
2 traffic signals, recharging stations, this is a tremendous
3 investment on somebody's part maybe not necessarily the federal
4 government and the taxpayer.

5 Are you all thinking, Mr. Farrell, about that and how are
6 you all involved in that just real quickly because you have got
7 10 seconds.

8 Mr. Farrell. So our primary role is to understand the energy
9 implications of an expanded autonomous and connected fleet, and
10 analyses that we have done showed that under some conditions in
11 the worst case scenarios you could triple energy consumption or
12 you could get a 60 percent reduction. So the key is how to
13 integrate it in an effective way to minimize the energy impacts.

14 Mr. Duncan. And you are working with research universities
15 along those -- yes.

16 Mr. Farrell. That is right. Mr. Duncan. Thank you, Mr.
17 Chairman. I yield back.

18 Mr. Shimkus. The gentleman yields back his time. The chair
19 now recognizes the gentleman from Georgia, Mr. Carter, for 5
20 minutes.

21 Mr. Carter. Thank you, Mr. Chairman. Thank all of you for
22 being here.

23 Gentlemen, I have the honor and privilege of representing
24 the entire coast of Georgia, from South Carolina all the way down
25 to the Florida state line, about 110 miles of coastline. As you

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1 can imagine, marine travel and boats are important to us. And
2 very important, as all of you know and as anyone who owns an
3 outboard motor knows, fuels can be very damaging to marine
4 vehicles, to marine boats and outboard motors. It causes a lot
5 of deterioration, a lot of wear and tear and that is something
6 I am concerned about.

7 Mr. Maples, I will go to you first and just ask you, is the
8 EIA doing anything to look at marine engines and are you factoring
9 anything in to the future of transportation as a result of the
10 fuels that we are having and being forced to use in marine vessels
11 like this?

12 Mr. Maples. So we do, so we look at the freight industry
13 marine sector and then we also look at recreational boating and
14 we make projections of energy consumption in both, and we do track
15 the gasoline and diesel consumption in recreational boating
16 separately from that of the rest of the transportation sector.

17 Mr. Carter. What is biobutanol? Tell me about that.
18 Are you familiar with it?

19 Mr. Maples. I am not that familiar with it.

20 Mr. Carter. Anyone on the panel familiar with it a little
21 bit? As I understand it, it is an alcohol produced from renewable
22 plant-based energy sources or advanced feedstocks such as
23 cellulosic biomass like wood residues. And from what I
24 understand, at a 16.1 percent volume blend it actually has
25 positive impacts on engines and it is less corrosive.

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1 Does anyone know, have we looked at this as a possible fuel?
2 I am open to anyone who is willing to --

3 Mr. Eichberger. So biobutanol has been discussed for quite
4 a while. It is sometimes labeled with the moniker of a drop-in
5 ready fuel, so compatibility issues are not a big issue
6 supposedly. It has had a little trouble getting some market share
7 and there is some limitation in terms of its --

8 Mr. Carter. Can you tell me why? Is it --

9 Mr. Eichberger. Quite frankly, I think it is a lobbying
10 thing.

11 Mr. Carter. A lobbying thing.

12 Mr. Eichberger. There is a lot of stakeholders looking for
13 a piece of this pie and this is another ingredient trying to get
14 a piece of the fuels market and there is a lot of competition
15 for it and I think there is some regulatory hurdles maybe to be
16 overcome. I am not --

17 Mr. Carter. Okay. What are the regulatory hurdles? Can
18 we help with that? Because if it is, you know, if actually as
19 it says, if it has positive impacts on engines and is less
20 corrosive this is what we need to be looking for. I mean, listen,
21 I get calls all the time in my office about marine engines and
22 about having to use this fuel corroding these engines.

23 Mr. Eichberger. I mean the EPA has looked at it. You can
24 ask EPA specifically what is their criteria for considering
25 biobutanol and blend levels and its interaction with other

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1 constituents in fuels. It is going to come from the EPA analysis
2 of how it interacts.

3 Mr. Carter. Okay. But the regulatory hurdles that have
4 to be overcome, is there anything we can do in Congress to assist
5 this?

6 Mr. Eichberger. I have been told there are. I do not know
7 specifically what they are.

8 Mr. Carter. Okay, fair enough. Fair enough. While I have
9 you, while I am talking to you I will skip over to the question
10 I have for you. The marine manufacturers again have, they have
11 raised some concerns about how the fuel blends are marketed to
12 consumers. For instance, one of them, E15 fuel blends in some
13 scenarios are being marketed as unleaded 88. Are you familiar
14 with that?

15 Mr. Eichberger. I am familiar with that, yes.

16 Mr. Carter. What is going on with that? Why are they being
17 labeled like --

18 Mr. Eichberger. The retailers who are selling E15 blended
19 fuels are seeking an opportunity to grow their sales and because
20 E15 has an octane rating of 88 they are able to market it as 88.

21 They do affix the EPA-required label for which vehicles E15 is
22 allowed to be used in according to EPA. But they are --

23 Mr. Carter. Do you think that causes some confusion among
24 the --

25 Mr. Eichberger. There is a lot of confusion with consumers

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1 on all fuels. They like to not think about what fuels they are
2 buying, so when we are thinking about bringing new fuels to the
3 market we have to really think about how we educate the consumer.

4 There is no consistency in terms of how the retailers are selling
5 their E15 other than affixing that EPA-required label advising
6 consumers which vehicles they can use them in.

7 E15 is not approved for marine vessels and so that is
8 specifically labeled on that fuel it is only for 2001 and newer
9 vehicles and not these other vehicles.

10 Mr. Carter. Let me ask you all. Do you all think we can
11 make it any more confusing? I mean can we all get together and
12 see if we --

13 Mr. Eichberger. We can make it more confusing, absolutely.

14 Mr. Carter. Gee. Well, we are doing a pretty good job right
15 now, I guarantee that.

16 Let me skip over and, Mr. Farrell, I will go to you and ask
17 you this question. Again I represent South Georgia so, you know,
18 plenty of pine trees. What about cellulosic fuels? Are we doing
19 anything with that?

20 Mr. Farrell. Yes. The Department of Energy is indeed
21 looking at advanced cellulosic routes to produce biofuels that
22 could have advantageous energy and emissions profiles, so that
23 is an active area of interest.

24 Mr. Carter. Right. Thank you very much.

25 Thank you, Mr. Chairman. I will yield back.

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1 Mr. Shimkus. The gentleman yields back his time. I am
2 going to ask unanimous consent, Mr. Johnson, if you wouldn't mind,
3 for us to go to Mr. Loeb sack because he is patiently waiting and
4 Buddy Carter went over time before you got in the door. So with
5 that I will recognize the gentleman from Iowa who has waited
6 patiently, for 5 minutes.

7 Mr. Loeb sack. Well, thank you very much, Mr. Chairman, and
8 thanks for holding this hearing today and for allowing me to waive
9 on. I really do appreciate this on the subcommittee today.
10 There is a heck of a lot that has been talked about today, very
11 fascinating stuff.

12 My main concern as you might imagine being from Iowa is the
13 RFS so I am going to talk about that for a second. But I do want
14 just a couple of quick notes. Mr. Walberg talked about having
15 a NASCAR track in his district. I have one in Newton, Iowa, but
16 they also host every year the Iowa Corn Indy 300 at that NASCAR
17 track, so I had to get that in. We also have a National Advanced
18 Driving Simulator at the University of Iowa. They do a lot of
19 great work on the issues related to what you folks are talking
20 about.

21 And I recently had a ride inside Iowa City with a Tesla that
22 is advanced to be autonomous. I had a few worries as we were
23 going through town, braking in time and all the rest, but it was
24 actually pretty fascinating. So there is a lot to look forward
25 to, I think, in the future as far as research on these different

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1 vehicles is concerned.

2 As Mr. Shimkus might expect, I do want to talk about the
3 RFS a little bit today. It is a hotly debated topic, obviously.

4 And I know that this is not about the RFS, but as Mr. Shimkus
5 said, per se, it is not about that today. But it is going to
6 be important going forward, I think, when it comes to fueling
7 our automobiles and other vehicles down the road. There are a
8 number of changes, I think, that are being discussed with respect
9 to the RFS right now in Congress and I think a lot of them would
10 be very harmful to rural America to farmers.

11 And I do appreciate the fact that Dr. Martin mentioned it
12 is not just ethanol we are talking about here, it is biodiesel
13 as well and it is advanced cellulosic, so it is a variety of things
14 that we are talking about. But the RFS really has substantially
15 benefited, I think, the U.S. economy over the years. It has
16 created jobs in both renewable fuels and industry and overall
17 agricultural industry as well, led to a pay raise for American
18 farmers, about \$6,800 per American farm it has been estimated,
19 and has directly affected folks living in rural communities.
20 It has lowered gas prices, I think, by giving consumers choice
21 at the pump which we all know leads to more money in the pocket
22 of our constituents, so that is very important.

23 My home state of course leads the nation in biofuels
24 production, Iowa, and I am very proud of that. It supports
25 probably close to 50,000 jobs in Iowa alone and accounts for a

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1 sizable proportion of our economy. Biofuels, I think, are a
2 clean, homegrown and high-octane alternative to fossil fuels
3 which is very important that we have an alternative to fossil
4 fuels, I think, for national security as much as anything as well.

5 The EPA has estimated as biofuel production has increased
6 since 2007, total cropland acreage has actually dropped not risen,
7 as some say. And, additionally, the USDA reports that demand
8 has never been higher for conservation programs as well. I think
9 there is some myths out there that we have to be very careful
10 when we talk about the RFS that we set people straight on this.

11 Americans are consuming more and more gasoline. Gasoline
12 consumption set a new record high in 2018 of 9.35 million barrels
13 per day with further increases expected in 2019, and yet another
14 reminder, I think, why we have to maintain a strong RFS. I know
15 that domestic oil production is soaring, but we all know that
16 production won't last forever and that falling oil prices are
17 not going to last forever as well.

18 I am running short on time. I could talk about a lot of,
19 give a lot more facts and figures, but I think in the interest
20 of time and given the fact that I am waived to this committee
21 today, this subcommittee today, I do just want to ask Mr. Martin.

22 With all the different statistics that we know in mind, how would
23 you say the RFS and strong CAFE standards help to address continued
24 increase in gasoline consumption and carbon emissions?

25 Mr. Martin. Right. So I think vehicle fuel, vehicles

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1 policy to make vehicles more efficient, fuels policy, and also
2 to get electric vehicles going, these things work together to
3 cut oil use and, you know, reduce all the burdens that high oil
4 use has on the U.S., saving consumers money and reducing
5 greenhouse gas pollution and all the other challenges associated
6 with oil pollution. So I think the RFS of course is supporting
7 the development of alternative fuels, but, you know, all those
8 pieces fit together.

9 Mr. Loeb sack. Right, I appreciate that. And I do
10 appreciate the comments about E15 that were mentioned too, because
11 it is the case that I know some folks have concerns about that.

12 Mr. Carter did. But the fact of the matter is that, you know,
13 we can make sure that we label this correctly so that people do
14 not have problems with their engines. And I know that Senator
15 Cruz has some concerns about that as well.

16 But I want to continue to work forward with the President,
17 with the Administration, with the relevant folks to make sure
18 that we do have a strong RFS and that we do in fact continue to
19 contribute to our rural economies. I think it is just absolutely
20 essential and I think we can have cleaner air and I think we can
21 reduce our dependence on fossil fuels and make sure that we have
22 better security for our country as well so we are not fighting
23 wars for oil down the road.

24 So thank you again, Mr. Chair, for having me and I appreciate
25 it. Thanks so much.

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1 Mr. Shimkus. The gentleman's time is expired. Again the
2 chair wants to thank the gentleman from Ohio and then recognize
3 him for 5 minutes.

4 Mr. Johnson. Okay. Thank you, Mr. Chairman. I appreciate
5 that and I was happy to yield.

6 Mr. Eichberger, many of us that are not from California are
7 not big fans of the state's disproportionate role in dictating
8 fuels and vehicle policies. Could you talk a bit about
9 California's role in technology forcing with regards to fuels
10 and vehicles and what it may mean for the rest of us?

11 Mr. Eichberger. Probably not to that extent. What I can
12 articulate is of the electric vehicles that are being sold in
13 the market, half of them are being sold to California. I think
14 that is encouraged a lot by the Zero Emission Vehicle program
15 they have and the other states that have the ZEV program, and
16 it does drive some decisions by the automakers to satisfy the
17 largest market in the union.

18 Mr. Johnson. Okay, all right. Well, thank you.

19 Mr. Maples, the Annual Energy Outlook for 2018 has
20 projections out to 2040 and you see the gasoline powered internal
21 combustion engine remaining the most popular choice over that
22 span. Can you explain the staying power of the internal
23 combustion engine?

24 Mr. Maples. Sure. So again I think this really comes down
25 to, for the alternatives to the internal combustion engine the

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1 cost of those alternatives and then the availability of
2 alternative fuels in that refueling infrastructure, in general,
3 just a consumer acceptance.

4 The gasoline vehicle is going to get much better. I think
5 we have talked about that some here today. You are going to see
6 significant improvements in fuel economy there, significant
7 reductions in fuel costs for consumers of those vehicles, which
8 I think is going to make it even more difficult for some of these
9 alternatives to compete against it.

10 Mr. Johnson. Yes. You know, I am not a, I don't rebuild
11 cars myself, but I know that here in America ever since the
12 automobile was first developed it began creating an enthusiastic
13 consumer base for old cars, rebuilding cars, automobile
14 enthusiasts, and so I think consumer acceptance for a lot of the
15 new technologies is a big part of this factor that is keeping
16 the combustion engine as the mainstay. Would you agree with that?

17 Mr. Maples. I think that is correct. OEMs right now, for
18 example, I don't think there are any propane vehicles that are
19 available produced from an OEM, or natural gas.

20 Mr. Johnson. Right.

21 Mr. Maples. But they do sell them as convertible if a
22 consumer wanted to go and have those converted over. So otherwise
23 we have plug-in vehicles as an option and then flex-fuel vehicles.

24 Mr. Johnson. Sure, okay.

25 Also to you, Mr. Maples, to what extent is fueling

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1 infrastructure an impediment to increased market penetration of
2 alternatives?

3 Mr. Maples. I think with any of these alternative vehicles
4 there are hurdles and the question is how many hurdles have to
5 be overcome in order for these options to be successful. Policy
6 plays a role, but certainly one of the, I think the biggest hurdles
7 is availability of refueling of those vehicles.

8 Mr. Johnson. Okay, all right.

9 Mr. Chair, with that I yield back a whole minute and 33
10 seconds.

11 Mr. Shimkus. The gentleman yields back his time.

12 Seeing that there are no further members wishing to ask
13 questions for this panel, I would like to thank all of our
14 witnesses again for being here today. Before we conclude, I would
15 like to ask for unanimous consent to submit the following
16 documents for the record: A letter from VNG, which is a natural
17 gas vehicle group; and this, Fueling a Clean Transportation for
18 the Future from the Union of Concerned Scientists. Without
19 objection, so ordered.

20 [The information follows:]

21

22 *****COMMITTEE INSERT 8*****

1 Mr. Shimkus. In pursuant to the committee rules, I remind
2 members that they have 10 business days to submit additional
3 questions for the record and I ask that witnesses submit their
4 responses within 10 days if possible upon receipt of the
5 questions.

6 Without objection, the committee -- before I do that, I
7 really appreciate it. I think it was a great hearing. Members
8 were very participative and we learned a lot. So I do appreciate
9 and, without objection, this committee is adjourned.

10 [Whereupon, at 11:49 a.m., the subcommittee was adjourned.]