

115TH CONGRESS  
1ST SESSION

# H. R. 2883

To establish a more uniform, transparent, and modern process to authorize the construction, connection, operation, and maintenance of international border-crossing facilities for the import and export of oil and natural gas and the transmission of electricity.

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## IN THE HOUSE OF REPRESENTATIVES

JUNE 12, 2017

Mr. MULLIN (for himself and Mr. GENE GREEN of Texas) introduced the following bill; which was referred to the Committee on Energy and Commerce, and in addition to the Committees on Transportation and Infrastructure, and Natural Resources, for a period to be subsequently determined by the Speaker, in each case for consideration of such provisions as fall within the jurisdiction of the committee concerned

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## A BILL

To establish a more uniform, transparent, and modern process to authorize the construction, connection, operation, and maintenance of international border-crossing facilities for the import and export of oil and natural gas and the transmission of electricity.

1       *Be it enacted by the Senate and House of Representa-*  
2       *tives of the United States of America in Congress assembled,*

3       **SECTION 1. SHORT TITLE.**

4       This Act may be cited as the “Promoting Cross-Bor-  
5       der Energy Infrastructure Act”.

1     **SEC. 2. APPROVAL FOR BORDER-CROSSING FACILITIES.**

2         (a) AUTHORIZATION OF CERTAIN ENERGY INFRA-  
3         STRUCTURE PROJECTS AT AN INTERNATIONAL BOUND-  
4         ARY OF THE UNITED STATES.—

5             (1) AUTHORIZATION.—Except as provided in  
6             paragraph (3) and subsection (e), no person may  
7             construct, connect, operate, or maintain a border-  
8             crossing facility for the import or export of oil or  
9             natural gas, or the transmission of electricity, across  
10            an international border of the United States without  
11            obtaining a certificate of crossing for the border-  
12            crossing facility under this subsection.

13             (2) CERTIFICATE OF CROSSING.—

14                 (A) REQUIREMENT.—Not later than 120  
15                 days after final action is taken, by the relevant  
16                 official or agency identified under subparagraph  
17                 (B), under the National Environmental Policy  
18                 Act of 1969 (42 U.S.C. 4321 et seq.) with re-  
19                 spect to a border-crossing facility for which a  
20                 person requests a certificate of crossing under  
21                 this subsection, the relevant official or agency,  
22                 in consultation with appropriate Federal agen-  
23                 cies, shall issue a certificate of crossing for the  
24                 border-crossing facility unless the relevant offi-  
25                 cial or agency finds that the construction, con-  
26                 nection, operation, or maintenance of the bor-

1           der-crossing facility is not in the public interest  
2           of the United States.

3           (B) RELEVANT OFFICIAL OR AGENCY.—

4           The relevant official or agency referred to in  
5           subparagraph (A) is—

6               (i) the Federal Energy Regulatory  
7               Commission with respect to border-cross-  
8               ing facilities consisting of oil or natural  
9               gas pipelines; and

10             (ii) the Secretary of Energy with re-  
11               spect to border-crossing facilities consisting  
12               of electric transmission facilities.

13           (C) ADDITIONAL REQUIREMENT FOR  
14           ELECTRIC TRANSMISSION FACILITIES.—In the

15           case of a request for a certificate of crossing for  
16           a border-crossing facility consisting of an elec-  
17           tric transmission facility, the Secretary of En-  
18           ergy shall require, as a condition of issuing the  
19           certificate of crossing under subparagraph (A),  
20           that the border-crossing facility be constructed,  
21           connected, operated, or maintained consistent  
22           with all applicable policies and standards of—

23               (i) the Electric Reliability Organiza-  
24               tion and the applicable regional entity; and

(ii) any Regional Transmission Organization or Independent System Operator with operational or functional control over the border-crossing facility.

(3) EXCLUSIONS.—This subsection shall not apply to any construction, connection, operation, or maintenance of a border-crossing facility for the import or export of oil or natural gas, or the transmission of electricity—

(A) if the border-crossing facility is operating for such import, export, or transmission as of the date of enactment of this Act;

(B) if a permit described in subsection (d) for the construction, connection, operation, or maintenance has been issued; or

#### (4) EFFECT OF OTHER LAWS.—

19 (b) IMPORTATION OR EXPORTATION OF NATURAL  
20 GAS TO CANADA AND MEXICO.—Section 3(c) of the Nat-  
21 ural Gas Act (15 U.S.C. 717b(c)) is amended by adding  
22 at the end the following: “In the case of an application  
23 for the importation of natural gas from, or the exportation  
24 of natural gas to, Canada or Mexico, the Commission shall  
25 grant the application not later than 30 days after the date

1 on which the Commission receives the complete applica-  
2 tion.”.

3 (c) TRANSMISSION OF ELECTRIC ENERGY TO CAN-  
4 ADA AND MEXICO.—

5 (1) REPEAL OF REQUIREMENT TO SECURE  
6 ORDER.—Section 202(e) of the Federal Power Act  
7 (16 U.S.C. 824a(e)) is repealed.

8 (2) CONFORMING AMENDMENTS.—

9 (A) STATE REGULATIONS.—Section 202(f)  
10 of the Federal Power Act (16 U.S.C. 824a(f))  
11 is amended by striking “insofar as such State  
12 regulation does not conflict with the exercise of  
13 the Commission’s powers under or relating to  
14 subsection 202(e)”.

15 (B) SEASONAL DIVERSITY ELECTRICITY  
16 EXCHANGE.—Section 602(b) of the Public Util-  
17 ity Regulatory Policies Act of 1978 (16 U.S.C.  
18 824a-4(b)) is amended by striking “the Com-  
19 mission has conducted hearings and made the  
20 findings required under section 202(e) of the  
21 Federal Power Act” and all that follows  
22 through the period at the end and inserting  
23 “the Secretary has conducted hearings and  
24 finds that the proposed transmission facilities  
25 would not impair the sufficiency of electric sup-

1           ply within the United States or would not im-  
2           pede or tend to impede the coordination in the  
3           public interest of facilities subject to the juris-  
4           diction of the Secretary.”.

5         (d) NO PRESIDENTIAL PERMIT REQUIRED.—No  
6    Presidential permit (or similar permit) required under Ex-  
7    ecutive Order No. 13337 (3 U.S.C. 301 note), Executive  
8    Order No. 11423 (3 U.S.C. 301 note), section 301 of title  
9    3, United States Code, Executive Order No. 12038, Exec-  
10 utive Order No. 10485, or any other Executive order shall  
11  be necessary for the construction, connection, operation,  
12  or maintenance of an oil or natural gas pipeline or electric  
13  transmission facility, or any border-crossing facility there-  
14  of.

15         (e) MODIFICATIONS TO EXISTING PROJECTS.—No  
16  certificate of crossing under subsection (a), or permit de-  
17  scribed in subsection (d), shall be required for a modifica-  
18  tion to—

19           (1) an oil or natural gas pipeline or electric  
20  transmission facility that is operating for the import  
21  or export of oil or natural gas or the transmission  
22  of electricity as of the date of enactment of this Act;  
23           (2) an oil or natural gas pipeline or electric  
24  transmission facility for which a permit described in  
25  subsection (d) has been issued; or

(3) a border-crossing facility for which a certificate of crossing has previously been issued under subsection (a).

4 (f) EFFECTIVE DATE; RULEMAKING DEADLINES.—

**21**        (g) DEFINITIONS.—In this section—

1                   (2) the term “modification” includes a reversal  
2                   of flow direction, change in ownership, change in  
3                   flow volume, addition or removal of an interconnec-  
4                   tion, or an adjustment to maintain flow (such as a  
5                   reduction or increase in the number of pump or  
6                   compressor stations);

7                   (3) the term “natural gas” has the meaning  
8                   given that term in section 2 of the Natural Gas Act  
9                   (15 U.S.C. 717a);

10                  (4) the term “oil” means petroleum or a petro-  
11                  leum product;

12                  (5) the terms “Electric Reliability Organiza-  
13                  tion” and “regional entity” have the meanings given  
14                  those terms in section 215 of the Federal Power Act  
15                  (16 U.S.C. 824o); and

16                  (6) the terms “Independent System Operator”  
17                  and “Regional Transmission Organization” have the  
18                  meanings given those terms in section 3 of the Fed-  
19                  eral Power Act (16 U.S.C. 796).

